

Real Estate Bayfield County Tax Record

LISTING FOR TAX YEAR: 2022

Today's Date: 3/30/2023

Tax Records:	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
	2010	2009	2008	2007	2006	2005	2004	2003	2002			

Property Identification

Tax ID:	26860
PIN:	04-038-2-48-09-17-3 03-000-20000
Legacy PIN:	038103405000
Map ID:	

2022 Ownership

STANLEY A EVAVOLD

Billing Address

STANLEY A EVAVOLD
ATTN: NORDIC AUCTIONS
2713 COURTLAND ST
DULUTH MN 55806

2022 Property Values

Total Land Value:	600
Total Improved Value:	400
Total Forestry Land Value:	0
Total Value:	1,000
Estimated Fair Market - Land:	600
Estimated Fair Market - Improved:	400
Estimated Fair Market - Forest Land:	0
Total Estimated Fair Market:	1,000

2022 Levy & Tax Information

Aggregate Ratio:	1.00302
Mill Rate:	0.014902131
School Credit:	1.52

Specials

N/A

2022 Tax Bill

Status: Delinquent

	Due	Paid	Balance
Gross Real Estate	14.91		
First Dollar Credit	- 8.82		
Lottery Credit	- 0.00		
Real Estate	6.09	0.00	6.09
Special Assessments	0.00	0.00	0.00
Special Charges	0.00	0.00	0.00
Delinquent Utilities	0.00	0.00	0.00
Private Forest	0.00	0.00	0.00
Managed Forest Open	0.00	0.00	0.00
Managed Forest Closed	0.00	0.00	0.00
Interest			0.12
Amount Due If Paid By 3/31/2023:			6.21

Installments

Installment #	Due	Payable To	Amount
Installment 1	1/31/2023	Municipality	6.09
Installment 2	7/31/2023	County	0.00
Total ->			6.09

Payments

Receipt #	Posted	Paid By	Amount
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TOWN OF OULU TREASURER

MARJORIE LAHTI

4060 EASTVIEW RD

IRON RIVER WI 54847

Phone: (715) 372-8870

E-Mail: marjoulu@cheqnet.net

**STATE OF WISCONSIN - BAYFIELD COUNTY
REAL ESTATE PROPERTY TAX BILL FOR 2022**

STANLEY A EVAVOLD
TOWN OF OULU

PAYMENTS should reference: **Tax ID: 26860**

DOCUMENT RECORDING, or anything Else should reference:

PIN: 04-038-2-48-09-17-3 03-000-20000

Alternate/Legacy ID: 038-1034-05 000

Ownership: STANLEY A EVAVOLD

STANLEY A EVAVOLD
ATTN: NORDIC AUCTIONS
2713 COURTLAND ST
DULUTH MN 55806

Important: Be sure this covers your property. Note that this description is for tax bills only and may not be a full legal description. See reverse side for important information.

Property Description / Location of Property

Site Address: 73010 COUNTY HWY B

Description: Sec 17 Tn 48 Rg 09 PAR IN SW SW IN V.462
P.191, 301

Please include self-addressed, stamped envelope for return receipt.
Please inform your treasurer of any billing address changes.

Acreage: 1.750

Document: 83-284;115-59;462-191

Assessed Value			Average Assessment Ratio	Net Assessed Value Rate (Does NOT reflect lottery or first dollar credit) 0.014902131	Real Estate Tax: 14.91 First Dollar Credit: -8.82 Lottery Credit: -0.00 Net Real Estate Tax: 6.09 Total Due: 6.09
Land	Improved	Total			
\$600	\$400	\$1,000	1.00302		
Estimated Fair Market Value			An "X" means unpaid prior year taxes. <input type="checkbox"/>	School taxes reduced by school levy tax credit. \$1.52	For full payment pay to TOWN OF OULU treasurer by January 31, 2023
Land	Improved	Total			
\$600	\$400	\$1,000			
Estimated State Aids Allocated Tax District					
Taxing Jurisdiction	2021		2022		% Tax Change
	2021	2022	2021	2022	
COUNTY	15,637	17,263	10.12	3.91	-61.4
TOWN OF OULU	219,299	222,009	9.77	3.36	-65.6
SCHL-SOUTHSHORE	51,276	63,996	20.43	7.37	-63.9
TECHNICAL COLLEGE	32,071	34,242	0.80	0.27	-66.3
Totals	318,283	337,510	41.12	14.91	-63.7
First Dollar Credit			25.74	8.82	-65.7
Lottery & Gaming Credit			0.00	0.00	0.0
Net Property Tax			15.38	6.09	-60.4

Warning
If not paid by due dates, installment option is lost and total tax is delinquent and subject to interest and if applicable, penalty. (See reverse)

For Payment In **Full:** **6.09**

by January 31, 2023

Amount enclosed:

STANLEY A EVAVOLD
Tax ID: 26860 (038)

Make payment payable and mail to:

TOWN OF OULU TREASURER
MARJORIE LAHTI
4060 EASTVIEW RD
IRON RIVER WI 54847

Include this stub with your payment

DATE: August 24, 2018

FILE REF:

TO: Ralph Smith – RR/5

FROM: Chris Saari – Ashland



SUBJECT: Transfer/Status Memo – Iron River Co-op – Oulu (#03-04-559467)

This case involves USTs removed from a former general store in July 2012. The TSSA was funded by DSPS, and a lien was recorded on the property deed to cover the costs. The original responsible party was identified as the Iron River Co-op Association. However, the Iron River Co-op Association sold the to Stanley Evavold in 1987, and in the sale documents, Mr. Evavold had accepted responsibility for the USTs and the product contained within.

RP letters have been sent to the both the Iron River Co-op Association and Mr. Evavold. The former indicated that they transferred all liability for the property to the latter as part of the 1987 property sale.

Based on subsequent communications with Mr. Evavold's daughter, he is (was?) living in a nursing home in poor health. It does not appear that Mr. Evavold would have the capacity, financially or otherwise, to undertake a site investigation.

The site has been listed as a possible state-lead candidate by NOR staff. The relatively high contaminant concentrations detected during the TSSA, coupled with the existence of private wells in the area, indicates that this site should be evaluated more fully for a state funded site investigation.



Saari, Christopher A - DNR

From: Patrick Dooley <igacoop@cheqnet.net>
Sent: Tuesday, April 21, 2015 1:33 PM
To: Saari, Christopher A - DNR
Subject: FW: Stanley Evavold

From: Patrick Dooley [<mailto:igacoop@cheqnet.net>]
Sent: Tuesday, April 21, 2015 9:43 AM
To: 'Christopher.'
Subject: Stanley Evavold

Hello Chris,

FYI I came across an ad for Nordic Auctions in the Evergreen Shopper with Stanley Evavolds address In Duluth, MN. I thought you might be interested. Col. Forrest S. Evavold 2713 Courtland ST. Duluth , MN 55806.

Patrick Dooley
General Manager
Iron River Cooperatives, Inc.

Saari, Christopher A - DNR

From: Heather O. <flexworkho@yahoo.com>
Sent: Thursday, February 05, 2015 3:14 PM
To: Saari, Christopher A - DNR
Subject: Re: Former Iron River Co-op - Oulu
Attachments: Stanley Evavold Oulo Property.docx

Thank you very much!

I quickly typed up something so that I did not forget the details (attached).

Please let me know how else I can be of assistance.

Heather Opsahl

From: "Saari, Christopher A - DNR" <Christopher.Saari@wisconsin.gov>
To: "flexworkho@yahoo.com" <flexworkho@yahoo.com>
Sent: Thursday, February 5, 2015 2:43 PM
Subject: Former Iron River Co-op - Oulu

Hi Heather:

Attached are copies of the liens recorded on your father's property by the Wisconsin Department of Safety and Professional Services. There must've been a mistake in the first document so they needed to record a second lien. I have also included a copy of Bayfield County's tax records for the property; I was unable to create an internet link to the records, but you might be able to follow the web address on the bottom of the page to get at it. It looks like the property is 1.75 acres.

Feel free to contact me if you have further questions.

We are committed to service excellence.

Visit our survey at <http://dnr.wi.gov/customersurvey> to evaluate how I did.

Chris Saari

Hydrogeologist – Remediation and Redevelopment Program

Wisconsin Department of Natural Resources

Phone: (715) 685-2920

Fax: (715) 685-2909

Christopher.Saari@Wi.gov



dnr.wi.gov



February 5, 2015

Chris Saari
Hydrogeologist – Remediation and Redevelopment Program
Wisconsin Department of Natural Resources

Dear Mr. Saari:

Per our discussion today, I would like to report on the circumstances of my father, Stanley Evavold.

On October 20, 2012, my mother, Mardelle Evavold, passed away. She was a Registered Nurse and was married to my father for 50 years. After she passed, Stanley was not taking care of himself properly and did not take his diabetes medication correctly. Two months after Mardelle passed, my father had a major Cerebral Vascular Accident (CVA) or stroke. He went to rehab for 2 weeks, but was unable to return home. Stanley was admitted to Aftenro Nursing Home, and has resided there since. He has no assets, and receives Medical Assistance and Medicare to provide for his care.

Please send mail to my address: 3338 West Beech Street, Duluth, MN 55804, for my father is unable to fully understand the mail he receives.

If you have any further questions, please contact me at 218-348-6019.

Thank you for your assistance with this issue.

Sincerely,

Heather Opsahl
Stanley Evavold's Daughter

Saari, Christopher A - DNR

From: Cochart, Lacey L - DNR
Sent: Tuesday, February 03, 2015 10:43 AM
To: Saari, Christopher A - DNR
Subject: FW: Tank Pull Lien?
Attachments: Evavold recorded lien.pdf; Modified Recorded Lien.pdf

I received the attached liens related to the Iron River Coop property.

We are committed to service excellence.

Department clients visit our survey at <http://intranet.dnr.state.wi.us/int/legal/> to evaluate how I did.

Lacey Cochart
Phone: (608) 267-0846
Lacey.cochart@wisconsin.gov

CONFIDENTIALITY: This message may contain information which, by law, is privileged, confidential or exempt from disclosure. Contact the sender for permission prior to disclosing the contents of this message to any other person.

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From: Moser, James E - DNR
Sent: Thursday, January 22, 2015 9:55 AM
To: Cochart, Lacey L - DNR
Subject: RE: Tank Pull Lien?

There is a recorded lien and a modified recorded lien – both attached

We are committed to service excellence.

Visit our survey at <http://dnr.wi.gov/customersurvey> to evaluate how I did.

JAMES E MOSER
Phone: (608) 267- 7533
E-mail: james.moser@wisconsin.gov

From: Cochart, Lacey L - DNR
Sent: Thursday, January 22, 2015 9:20 AM
To: Moser, James E - DNR
Subject: Tank Pull Lien?

Hi James,

Will you check if DSPS filed a lien on a property in Bayfield County? The address is 73010 County Hwy B in Oulu. The tanks were pulled under Order in 2012. The case was State v. Evavold. The property owner Stanley A. Evavold.

Any information you have would be helpful.

Thanks.

Lacey

We are committed to service excellence.

Department clients visit our survey at <http://intranet.dnr.state.wi.us/int/legal/> to evaluate how I did.

Lacey Cochart

Attorney – Bureau of Legal Services

Wisconsin Department of Natural Resources

Phone: (608) 267-0846

Cell: (608) 358-5179

Fax: (608) 266-6983

Lacey.cochart@wisconsin.gov



dnr.wi.gov



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NOTICE OF LIEN

§101.1435(3), Stats.

Document Number

Title of Document

PATRICIA A OLSON
BAYFIELD COUNTY, WI
REGISTER OF DEEDS

2012R-545114

08/08/2012 09:15AM

TF EXEMPT #:

RECORDING FEE: 30.00

PAGES: 1

As provided by §101.1435(3), Stats., the Department of Safety and Professional Services (department) has incurred costs in the amount of **\$4,100.00** for a removal of an abandoned underground petroleum storage tank. On behalf of Stanley A. Evavold, a married man owner of record of the following property:

The Southwest Quarter of the Southwest Quarter (SW ¼ of SW ¼), Section Seventeen (17), Township forty-eight (48) North, Range Nine (9) West, described as follows: Beginning at the Southwest corner of said Southwest Quarter of the Southwest Quarter (SW ¼ of SW ¼); thence North along the Section Line 416 feet; thence East 104 feet; thence South 208 feet; thence East 156 feet; thence South 208 feet to the South Line of said Southwest Quarter of the Southwest Quarter (SW ¼ of SW ¼); thence West along the South Line 260 feet to the point of beginning; Bayfield County, Wisconsin.

Record this record with the Register of Deeds.

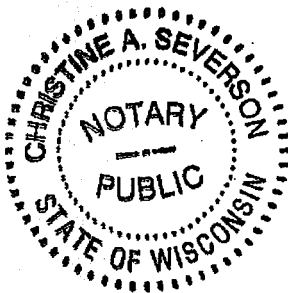
Name and return address:

Tanya Herranz
PECFA Program Specialist
Division of Environmental and Regulatory Services
PO Box 7838
Madison WI 53707-7838
Phone (608) 266-6796 *2ASE*

Tax Parcel: #

The property remains subject to this lien until the deductible is paid in full to the Department. No interest is recoverable on this lien.

The department makes and files this claim for the interest held by the Owner(s) in this property under §101.1435(3), Stats. The department certifies that to the best of its knowledge and belief, all information contained in this Notice of Lien is correct, and this lien represents a legal encumbrance upon the property. Based on the above information, the department claims a lien on all the interest, which the Owner(s) have in the above-described property.



Department of Safety and Professional Services

By:

Tanya Herranz

Tanya Herranz, PECFA Program Specialist
Division of Environmental and Regulatory Services

AUTHENTICATION OF ACKNOWLEDGMENT

The above named person was sworn to before me this 9th day of July, 2012.

Christine A. Severson

Christine A. Severson, Notary Public
State of Wisconsin, County of Dane
My Commission expires October 12th, 2014.

This document was drafted & approved by:

State of Wisconsin
Department of Safety and Professional Services
PO Box 7970
Madison WI 53707-7970

V1088 P48

	MODIFIED NOTICE OF LIEN §101.1435(3), Stats.
Document Number	Title of Document

PATRICIA A OLSON
BAYFIELD COUNTY, WI
REGISTER OF DEEDS

2013R-547834

01/22/2013 11:00AM

TF EXEMPT #:

RECORDING FEE: 30.00

PAGES: 1

As provided by §101.1435(3), Stats., the Department of Safety and Professional Services (department) has incurred costs in the amount of **\$9,066.00** for a removal of an abandoned underground petroleum storage tank. On behalf of Stanley A. Evavold owner of record of the following property:

The Southwest Quarter of the Southwest Quarter (SW ¼ of SW ¼), Section Seventeen (17), Township forty-eight (48) North, Range Nine (9) West, described as follows: Beginning at the Southwest corner of said Southwest Quarter of the Southwest Quarter (SW ¼ of SW ¼); thence North along the Section Line 416 feet; thence East 104 feet; thence South 208 feet; thence East 156 feet; thence South 208 feet to the South Line of said Southwest Quarter of the Southwest Quarter (SW ¼ of SW ¼); thence West along the South Line 260 feet to the point of beginning; Bayfield County, Wisconsin.

Record this record with the Register of Deeds.

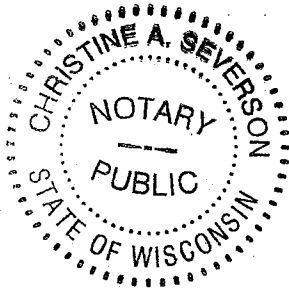
Name and return address:

Tanya Herranz
PECFA Program Specialist
Division of Industry Services
PO Box 7838
Madison WI 53707-7838
Phone (608) 266-6796

5 ASE

This modified lien replaces the previously filed lien recorded on 08/08/2012. Document number 2012R-545114, Volume 1088 Page 48. The property remains subject to this lien until the deductible is paid in full to the department. No Interest is recoverable on this lien.

The department makes and files this claim for the interest held by the Owner(s) in this property under §101.1435(3), Stats. The department certifies that to the best of its knowledge and belief, all information contained in this Notice of Lien is correct, and this lien represents a legal encumbrance upon the property. Based on the above information, the department claims a lien on all the interest, which the Owner(s) have in the above-described property.



Department of Safety and Professional Services
By:

Tanya Herranz

Tanya Herranz, PECFA Program Specialist
Division of Industry Services

AUTHENTICATION OF ACKNOWLEDGMENT

The above named person was sworn to before me this 17th day of December, 2012.

Christine A. Severson

Christine A. Severson, Notary Public
State of Wisconsin, County of Dane
My Commission expires October 12th, 2014.

This document was drafted & approved by:
Department of Safety and Professional Services
PO Box 7970
Madison WI 53707-7970
Bar #1015480

V1099 P733



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Scott Walker, Governor
Cathy Stepp, Secretary
John Gozdziwski, Regional Director

February 2, 2015

FILE COPY

MR STANLEY EVAVOLD
3338 W BEECH ST
DULUTH MN 55804-2600

Subject: Petroleum Contamination at the Former Iron River Cooperative – Oulu Branch
73010 County Highway B, Town of Oulu, Bayfield County, Wisconsin
WDNR BRRTS #03-04-599467

Dear Mr. Evavold:

I am writing today in regard to the status of petroleum contamination at the above referenced site. On October 15, 2012, the Wisconsin Department of Natural Resources (DNR) was notified by Mike Kohn of IC Environmental Corporation of gasoline contamination at the site. The contamination was identified during the removal of three underground storage tanks (USTs) from the site on July 17, 2012. The UST removal assessment was completed on behalf of the Wisconsin Department of Safety and Professional Services (DSPS).

Based on the information that has been submitted to the DNR regarding this site, we believe you are responsible for investigating and restoring the environment at the above-described site under Section 292.11, Wisconsin Statutes, known as the hazardous substances spill law. As you might remember, I sent a similar letter to the Iron River Co-op Association on October 7, 2014, because that party was listed as the owner of the USTs on the Tank System Service and Closure Assessment Report. I pointed out at that time that you also could be considered responsible for the contamination, as being in "possession and control" of the discharge. Based on information supplied by Iron River Cooperatives, Inc., it appears that you were fully aware of the USTs at the time of purchase of the property. Therefore, the DNR believes that you have responsibility to investigate and remediate the contamination.

This letter describes the legal responsibilities of a person who is responsible under section 292.11, Wis. Stats., explains what you need to do to investigate and clean up the contamination, and provides you with information about cleanups, environmental consultants, possible financial assistance, and working cooperatively with the DNR.

Legal Responsibilities:

Your legal responsibilities are defined both in statute and in administrative codes. The hazardous substances spill law, Section 292.11(3), Wisconsin Statutes, states:

- **RESPONSIBILITY.** A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

In addition to the statutory requirements, Wisconsin Administrative Code chapters NR 700 through NR 754 establish requirements for emergency and interim actions, public information, site investigations, design and operation of remedial action systems, and case closure. Wisconsin Administrative Code chapter NR 140 establishes groundwater standards for contaminants that reach groundwater.

Steps to Take:

The longer contamination is left in the environment, the farther it can spread and the more it may cost to clean up. Quick action may lessen damage to your property and neighboring properties and reduce your costs in investigating and cleaning up the contamination. To ensure that your cleanup complies with Wisconsin's laws and administrative codes, you should hire a professional environmental consultant who understands what needs to be done. The following information provides the timeframes and required steps to take. Unless otherwise approved by DNR in writing you must complete the work by the timeframes specified.

1. Within the next 45 days, **by March 19, 2015**, you should submit written verification (such as a letter from the consultant) that you have hired an environmental consultant. If you do not take action within this time frame, the DNR may initiate enforcement action against you.
2. Within 60 days, **by April 3, 2015**, you must submit a work plan for completing the investigation. The work plan must comply with the requirements in the NR 700 Wis. Adm. Code rule series and should adhere to current DNR technical guidance documents.
3. You must initiate the site investigation within 90 days of submitting the site investigation work plan. You may proceed with the field investigation upon DNR notification to proceed. If the DNR has not responded within 30 days from submittal of the work plan, you are required to proceed with the field investigation. If a fee for DNR review has been submitted, the field investigation must begin within 60 days after receiving DNR approval.
4. Within 60 days after completion of the field investigation and receipt of the laboratory data, you must submit a Site Investigation Report to the DNR or other agency with administrative authority.
5. Within 60 days after submitting the Site Investigation Report, you must submit a remedial actions options report.

Sites where discharges to the environment have been reported are entered into the Bureau for Remediation and Redevelopment Tracking System ("BRRTS"), a version of which appears on the DNR's internet site. You may go to <http://dnr.wi.gov/botw/SetUpBasicSearchForm.do> and view the information related to your site at any time and use the feedback system to alert us to any errors in the data.

If you want a formal written response from the department on a specific submittal, please be aware that a review fee is required in accordance with ch. NR 749, Wis. Adm. Code. If a fee is not submitted with your reports, you must complete the site investigation and cleanup to maintain your compliance with the spills law and chapters NR 700 through NR 754. **The timeframes specified above are required by**

rule, so do not delay the investigation of your site. We have provided detailed technical guidance to environmental consultants. Your consultant is expected to know our technical procedures and administrative rules and should be able to answer your questions on meeting cleanup requirements.

All correspondence regarding this site should be sent to me at the above address. Unless otherwise directed, submit one paper copy and one electronic copy of plans and reports. To speed processing, correspondence should reference the BRRTS number shown at the top of this letter.

Site Investigation and Vapor Pathway Analysis

As you develop the site investigation work plan, we want to remind you to include an assessment of the vapor intrusion pathway. Chapter NR 716, Wis. Adm. Code, outlines the requirements for investigation of contamination in the environment. Specifically, s. NR 716.11(3) (a) requires that the field investigation determine the “nature, degree and extent, both areal and vertical, of the hazardous substances or environmental pollution in all affected media”. In addition, ss. NR 716.11(5) (g) and (h) contain the specific requirements for evaluating the presence of vapors in the sub-surface as well as in indoor air.

You will need to include documentation with the Site Investigation Report that explains how the assessment was done. If the vapor pathway is being ruled out, then the report needs to provide the appropriate justification for reaching this conclusion. If the pathway cannot be ruled out, then investigation and, if appropriate, remedial action must be taken to address the risk presented prior to submitting the site for closure. The DNR has developed guidance to help responsible parties and their consultants comply with the requirements described above. The guidance includes a detailed explanation of how to assess the vapor intrusion pathway and provides criteria which identify when an investigation is necessary. The guidance is available at: <http://dnr.wi.gov/files/PDF/pubs/rr/RR800.pdf>.

Additional Information for Petroleum Site Owners:

We encourage you to visit our website at <http://dnr.wi.gov/topic/Brownfields/>, where you can find information on selecting a consultant, financial assistance and understanding the cleanup process. You will also find information there about liability clarification letters, post-cleanup liability and more.

It appears that this case might be eligible for participation in the DNR's Petroleum Environmental Cleanup Fund Award (PECFA) program. PECFA funds can be used to reimburse responsible parties for their costs to investigate and clean up contamination from eligible petroleum tank systems. More information about the PECFA program can be obtained by calling (608) 261-7715 or through the DNR's web site at <http://dnr.wi.gov/topic/Brownfields/PECFA.html>. However, because PECFA operates as a reimbursement program, responsible parties generally have to have an initial source of funding (e.g., a line of credit from a bank) available to pay the investigation and cleanup costs, and then seek reimbursement of those costs. In situations where the responsible party cannot come up with the initial funding needed to begin the investigation and cleanup, PECFA does offer a second alternative, the PECFA agent.

Mr. Stanley Evavold – February 2, 2015

Page 4

An agent means a person or organization (i.e., environmental consulting firm) designated by the responsible party to act on behalf of the responsible party in conducting the investigation and cleanup. The agent is responsible for paying for the cleanup and submitting the claims for PECFA reimbursement. The reimbursement checks are then issued in the name of the responsible party and the agent, and mailed to the agent. This alternative eliminates the need for a responsible party to secure a line of credit from a bank to pay the investigation and cleanup costs. More information about the PECFA agent process can be found at <http://dnr.wi.gov/topic/Brownfields/PECFA.html> under the Consultant/Agent tab, or by calling (608) 261-7715.

If you have any questions concerning this letter or the project in general, please do not hesitate to write or call me at 715-685-2920. I can also be reached by e-mail at Christopher.Saari@Wisconsin.gov.

Thank you for your cooperation.

Sincerely,



Christopher A. Saari
Hydrogeologist

cc: Patrick Dooley – Iron River Cooperatives, Inc.



State of Wisconsin

Department of Natural Resources
2501 Golf Course Road
Ashland, WI 54806

ST PAUL
MN 550
27 JAN '15
PM 2 L

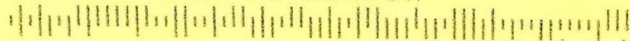


US POSTAGE
\$ 00.48
First-Class

Mailed From 54806
01/27/2015
032A 0061820028

X 553 N7E 100911410001/27/15
FORWARD TIME EXP RTN TO SEND
EVAVOLD
3338 W BEECH ST
DULUTH MN 55804-2600

RETURN TO SENDER



5480644541



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Scott Walker, Governor
Cathy Stepp, Secretary
John Gozdzialski, Regional Director

January 27, 2015

MR STANLEY EVAVOLD
14 ROYALTON RD
SUPERIOR WI 54880

Subject: Petroleum Contamination at the Former Iron River Cooperative – Oulu Branch
73010 County Highway B, Town of Oulu, Bayfield County, Wisconsin
WDNR BRRTS #03-04-599467

Dear Mr. Evavold:

I am writing today in regard to the status of petroleum contamination at the above referenced site. On October 15, 2012, the Wisconsin Department of Natural Resources (DNR) was notified by Mike Kohn of IC Environmental Corporation of gasoline contamination at the site. The contamination was identified during the removal of three underground storage tanks (USTs) from the site on July 17, 2012. The UST removal assessment was completed on behalf of the Wisconsin Department of Safety and Professional Services (DSPS).

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Your legal responsibilities are defined both in statute and in administrative codes. The hazardous substances spill law, Section 292.11(3), Wisconsin Statutes, states:

- **RESPONSIBILITY.** A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

In addition to the statutory requirements, Wisconsin Administrative Code chapters NR 700 through NR 754 establish requirements for emergency and interim actions, public information, site investigations, design and operation of remedial action systems, and case closure. Wisconsin Administrative Code chapter NR 140 establishes groundwater standards for contaminants that reach groundwater.

Steps to Take:

The longer contamination is left in the environment, the farther it can spread and the more it may cost to clean up. Quick action may lessen damage to your property and neighboring properties and reduce your costs in investigating and cleaning up the contamination. To ensure that your cleanup complies with Wisconsin's laws and administrative codes, you should hire a professional environmental consultant who understands what needs to be done. The following information provides the timeframes and required steps to take. Unless otherwise approved by DNR in writing you must complete the work by the timeframes specified.

1. Within the next **45 days**, by March 13, 2015, you should submit written verification (such as a letter from the consultant) that you have hired an environmental consultant. If you do not take action within this time frame, the DNR may initiate enforcement action against you.
2. Within **60 days**, by March 28, 2015, you must submit a work plan for completing the investigation. The work plan must comply with the requirements in the NR 700 Wis. Adm. Code rule series and should adhere to current DNR technical guidance documents.
3. You must initiate the site investigation within 90 days of submitting the site investigation work plan. You may proceed with the field investigation upon DNR notification to proceed. If the DNR has not responded within 30 days from submittal of the work plan, you are required to proceed with the field investigation. If a fee for DNR review has been submitted, the field investigation must begin within 60 days after receiving DNR approval.
4. Within 60 days after completion of the field investigation and receipt of the laboratory data, you must submit a Site Investigation Report to the DNR or other agency with administrative authority. For sites with agrichemicals contamination, your case will be transferred to the Department of Agriculture, Trade and Consumer Protection for oversight.
5. Within 60 days after submitting the Site Investigation Report, you must submit a remedial actions options report.

Sites where discharges to the environment have been reported are entered into the Bureau for Remediation and Redevelopment Tracking System ("BRRTS"), a version of which appears on the DNR's internet site. You may go to <http://dnr.wi.gov/botw/SetUpBasicSearchForm.do> and view the information related to your site at any time and use the feedback system to alert us to any errors in the data.

If you want a formal written response from the department on a specific submittal, please be aware that a review fee is required in accordance with ch. NR 749, Wis. Adm. Code. If a fee is not submitted with your reports, you must complete the site investigation and cleanup to maintain your compliance with the spills law and chapters NR 700 through NR 754. **The timeframes specified above are required by**

rule, so do not delay the investigation of your site. We have provided detailed technical guidance to environmental consultants. Your consultant is expected to know our technical procedures and administrative rules and should be able to answer your questions on meeting cleanup requirements.

All correspondence regarding this site should be sent to me at the above address. Unless otherwise directed, submit one paper copy and one electronic copy of plans and reports. To speed processing, correspondence should reference the BRRTS number shown at the top of this letter.

Site Investigation and Vapor Pathway Analysis

As you develop the site investigation work plan, we want to remind you to include an assessment of the vapor intrusion pathway. Chapter NR 716, Wis. Adm. Code, outlines the requirements for investigation of contamination in the environment. Specifically, s. NR 716.11(3) (a) requires that the field investigation determine the “nature, degree and extent, both areal and vertical, of the hazardous substances or environmental pollution in all affected media”. In addition, ss. NR 716.11(5) (g) and (h) contain the specific requirements for evaluating the presence of vapors in the sub-surface as well as in indoor air.

You will need to include documentation with the Site Investigation Report that explains how the assessment was done. If the vapor pathway is being ruled out, then the report needs to provide the appropriate justification for reaching this conclusion. If the pathway cannot be ruled out, then investigation and, if appropriate, remedial action must be taken to address the risk presented prior to submitting the site for closure. The DNR has developed guidance to help responsible parties and their consultants comply with the requirements described above. The guidance includes a detailed explanation of how to assess the vapor intrusion pathway and provides criteria which identify when an investigation is necessary. The guidance is available at: <http://dnr.wi.gov/files/PDF/pubs/rr/RR800.pdf>.

Additional Information for Petroleum Site Owners:

We encourage you to visit our website at <http://dnr.wi.gov/topic/Brownfields/>, where you can find information on selecting a consultant, financial assistance and understanding the cleanup process. You will also find information there about liability clarification letters, post-cleanup liability and more.

It appears that this case might be eligible for participation in the DNR’s Petroleum Environmental Cleanup Fund Award (PECFA) program. PECFA funds can be used to reimburse responsible parties for their costs to investigate and clean up contamination from eligible petroleum tank systems. More information about the PECFA program can be obtained by calling (608) 261-7715 or through the DNR’s web site at <http://dnr.wi.gov/topic/Brownfields/PECFA.html>. However, because PECFA operates as a reimbursement program, responsible parties generally have to have an initial source of funding (e.g., a line of credit from a bank) available to pay the investigation and cleanup costs, and then seek reimbursement of those costs. In situations where the responsible party cannot come up with the initial funding needed to begin the investigation and cleanup, PECFA does offer a second alternative, the PECFA agent.

Mr. Stanley Evavold – January 27, 2015
Page 4

An agent means a person or organization (i.e., environmental consulting firm) designated by the responsible party to act on behalf of the responsible party in conducting the investigation and cleanup. The agent is responsible for paying for the cleanup and submitting the claims for PECFA reimbursement. The reimbursement checks are then issued in the name of the responsible party and the agent, and mailed to the agent. This alternative eliminates the need for a responsible party to secure a line of credit from a bank to pay the investigation and cleanup costs. More information about the PECFA agent process can be found at <http://dnr.wi.gov/topic/Brownfields/PECFA.html> under the Consultant/Agent tab, or by calling (608) 261-7715.

If you have any questions concerning this letter or the project in general, please do not hesitate to write or call me at 715-685-2920. I can also be reached by e-mail at Christopher.Saari@Wisconsin.gov.

Thank you for your cooperation.

Sincerely,



Christopher A. Saari
Hydrogeologist

cc: Patrick Dooley – Iron River Cooperatives, Inc.

1/22/15

- Did we record a lien as part of tank removal?

Maybe DSPS did, not us. ^{3/11}

- Could I talk to Co-op about being agent, get lien on for deductible? Sure ^{Property}

Or I could just try to get Evavold to act as agent since they truly are broke

If Evavold denies access, we'll probably have to get inspect-warrant

- I'll contact Evavold (and loop) ask if he can be agent

- Lacey is checking w/ J. Moser about lien issue.

Real Estate Bayfield County Property Listing

Today's Date: 1/26/2015

Property Status: Current

Created On: 3/15/2006 1:15:54 PM

Description Updated: 9/28/2004

Tax ID:	26860
PIN:	04-038-2-48-09-17-3 03-000-20000
Legacy PIN:	038103405000
Map ID:	
Municipality:	(038) TOWN OF OULU
STR:	S17 T48N R09W
Description:	PAR IN SW SW IN V.462 P.191, 301
Recorded Acres:	1.750
Calculated Acres:	1.738
Lottery Claims:	0
First Dollar:	Yes
Zoning:	(C) Commercial
ESN:	125

Tax Districts Updated: 3/15/2006

	STATE
	COUNTY
038	TOWN OF OULU
044522	SCHL-SOUTHSHORE
001700	TECHNICAL COLLEGE

Recorded Documents Updated: 3/15/2006

CONVERSION	
Recorded:	83-284;115-59;462-191

Ownership Updated: 3/15/2006

STANLEY A EVAVOLD	SUPERIOR WI
--------------------------	-------------

Billing Address:	Mailing Address:
STANLEY A EVAVOLD	STANLEY A EVAVOLD
14 ROYALTON RD	14 ROYALTON RD
SUPERIOR WI 54880	SUPERIOR WI 54880

Site Address * indicates Private Road

73010 CO HWY B	IRON RIVER 54847
----------------	------------------

Property Assessment Updated: 3/15/2006

2014 Assessment Detail

Code	Acres	Land	Imp.
G2-COMMERCIAL	1.750	600	2,100

2-Year Comparison

	2013	2014	Change
Land:	600	600	0.0%
Improved:	2,100	2,100	0.0%
Total:	2,700	2,700	0.0%

Property History

N/A

IRON RIVER COOPERATIVES, INC.

P.O. Box 8

IRON RIVER, WI 54847

Established in 1914

IRON RIVER FOODS

715-372-4264

FAX 715-372-4199

HARDWARE HANK

715-372-4200

FAX 715-372-5333

December 8, 2014

Wisconsin Department of Natural resources

Christopher A. Saari

Ashland Service Center

2501 Golf Course Road

Ashland, WI 54806



Subject: Petroleum Contamination at 73010 County HWY B Town of Oulu, Bayfield County, Wisconsin WDNR BRRTS #03-04-559467

Dear Mr. Saari

After an investigation of our records and the records at the Bayfield County Clerk of Courts, the Iron River Cooperatives, Inc. is taking the position that we The Iron River Cooperatives, Inc. are not the responsible party in your communication on October 7, 2014. We believe this to be true for the following reasons:

1. The Iron River Cooperatives, Inc. sold the property in question to Mr. Stanley Evavold in 1987 including fuel oil which was still in one of the tanks at the time. See closing statement enclosed. The Cooperative has not possessed or had control over these tanks including the substances in them for the last 27 years.
2. The Cooperative made no warranties or promises to Mr. Evavold about any future liability or potential clean up in the transfer of the property in question.
3. Enclosed is the most recent court order for Mr. Evavold holding him in contempt for not complying with the State of Wisconsin order to clean up the site in question. Further examination of his file 01-CV -0095 shows that the State of Wisconsin filed a lawsuit in 2002 against Mr. Evavold and later a judgment that he Mr. Evavold was considered to be the responsible party and ordered to have the tanks removed, the site assessed and any contamination that was found to be to be cleaned up.

I have enclosed a copy of the warranty deed and the closing statement for the property in question as well as a copy of the contempt order against Mr. Stanley Evavold. I am also enclosing DSPS tank detail which incorrectly lists the Iron River Cooperatives, Inc. as the owner of this property. I do not know how to go about correcting this or if this is something your office can correct but it needs to be corrected. I would be willing to discuss this further with you if you have any questions or require additional information.

Sincerely,

Patrick Dooley

General Manager

Iron River Cooperatives, Inc.



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Scott Walker, Governor
Cathy Stepp, Secretary

Ashland Service Center
2501 Golf Course Road
Ashland, Wisconsin 54806
Telephone 715-685-2900
FAX 715-685-2909

October 7, 2014

IRON RIVER CO-OP ASSOCIATION
PO BOX 8
IRON RIVER WI 54847

Subject: Petroleum Contamination at the Former Iron River Co-op – Oulu Branch
73010 County Highway B, Town of Oulu, Bayfield County, Wisconsin
WDNR BRRTS #03-04-559467

Dear Sir or Madam:

On October 15, 2012, the Wisconsin Department of Natural Resources (DNR) was notified by Mike Kohn of IC Environmental Corporation of gasoline contamination at the above referenced site. The contamination was identified during the removal of three underground storage tanks (USTs) from the site on July 17, 2012. The UST removal assessment was reportedly completed on behalf of the Wisconsin Department of Safety and Professional Services (DSPS). The DNR was waiting for ownership information from the DSPS before sending a letter to the responsible party/parties; that information was recently submitted to us.

Based on the information that has been submitted to the DNR regarding this site, we believe you are responsible for investigating and restoring the environment at the above-described site under Section 292.11, Wisconsin Statutes, known as the hazardous substances spill law.

This letter describes the legal responsibilities of a person who is responsible under section 292.11, Wis. Stats., explains what you need to do to investigate and clean up the contamination, and provides you with information about cleanups, environmental consultants, possible financial assistance, and working cooperatively with the DNR.

Legal Responsibilities:

Your legal responsibilities are defined both in statute and in administrative codes. The hazardous substances spill law, Section 292.11 (3) Wisconsin Statutes, states:

- **RESPONSIBILITY.** A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

I have addressed this letter to the Iron River Co-op Association because that party is listed on the attached Tank System Service and Closure Assessment Report as the owner of the USTs. I have also sent a copy of this letter to Mr. Stanley Evavold because, according to Bayfield County's property ownership records, he is listed as the owner of the property. Under the hazardous substances spill law, both the Iron River Co-op Association and Mr. Evavold could potentially be considered responsible for the contamination, as the "causer" or being in "possession and control" of the discharge, respectively. However, in this case it would appear that the Iron River Co-op Association would be the primary responsible party through their ownership of the former USTs.

In addition to the statutory requirements, Wisconsin Administrative Code chapters NR 700 through NR 754 establish requirements for emergency and interim actions, public information, site investigations, design and operation of remedial action systems, and case closure. Wisconsin Administrative Code chapter NR 140 establishes groundwater standards for contaminants that reach groundwater.

Steps to Take:

The longer contamination is left in the environment, the farther it can spread and the more it may cost to clean up. Quick action may lessen damage to your property and neighboring properties and reduce your costs in investigating and cleaning up the contamination. To ensure that your cleanup complies with Wisconsin's laws and administrative codes, you should hire a professional environmental consultant who understands what needs to be done. The following information provides the timeframes and required steps to take. Unless otherwise approved by DNR in writing you must complete the work by the timeframes specified.

1. Within the next **45 days**, by November 21, 2014, you should submit written verification (such as a letter from the consultant) that you have hired an environmental consultant. If you do not take action within this time frame, the DNR may initiate enforcement action against you.
2. Within **60 days**, by December 6, 2014, you must submit a work plan for completing the investigation. The work plan must comply with the requirements in the NR 700 Wis. Adm. Code rule series and should adhere to current DNR technical guidance documents.
3. You must initiate the site investigation within 90 days of submitting the site investigation work plan. You may proceed with the field investigation upon DNR notification to proceed. If the DNR has not responded within 30 days from submittal of the work plan, you are required to proceed with the field investigation. If a fee for DNR review has been submitted, the field investigation must begin within 60 days after receiving DNR approval.
4. Within 60 days after completion of the field investigation and receipt of the laboratory data, you must submit a Site Investigation Report to the DNR or other agency with administrative authority. For sites with agrichemicals contamination, your case will be transferred to the Department of Agriculture, Trade and Consumer Protection for oversight.
5. Within 60 days after submitting the Site Investigation Report, you must submit a remedial actions options report.

Sites where discharges to the environment have been reported are entered into the Bureau for Remediation and Redevelopment Tracking System ("BRRTS"), a version of which appears on the DNR's internet site. You may go to <http://dnr.wi.gov/botw/SetUpBasicSearchForm.do> and view the information related to your site at any time and use the feedback system to alert us to any errors in the data.

If you want a formal written response from the department on a specific submittal, please be aware that a review fee is required in accordance with ch. NR 749, Wis. Adm. Code. If a fee is not submitted with your reports, you must complete the site investigation and cleanup to maintain your compliance with the spills law and chapters NR 700 through NR 754. **The timeframes specified above are required by rule, so do not delay the investigation of your site.** We have provided detailed technical guidance to environmental consultants. Your consultant is expected to know our technical procedures and administrative rules and should be able to answer your questions on meeting cleanup requirements.

All correspondence regarding this site should be sent to me at the above address. Unless otherwise directed, submit one paper copy and one electronic copy of plans and reports. To speed processing, correspondence should reference the BRRTS number shown at the top of this letter.

Site Investigation and Vapor Pathway Analysis

As you develop the site investigation work plan, we want to remind you to include an assessment of the vapor intrusion pathway. Chapter NR 716, Wis. Adm. Code, outlines the requirements for investigation of contamination in the environment. Specifically, s. NR 716.11(3) (a) requires that the field investigation determine the "nature, degree and extent, both areal and vertical, of the hazardous substances or environmental pollution in all affected media". In addition, ss. NR 716.11(5) (g) and (h) contain the specific requirements for evaluating the presence of vapors in the sub-surface as well as in indoor air.

You will need to include documentation with the Site Investigation Report that explains how the assessment was done. If the vapor pathway is being ruled out, then the report needs to provide the appropriate justification for reaching this conclusion. If the pathway cannot be ruled out, then investigation and, if appropriate, remedial action must be taken to address the risk presented prior to submitting the site for closure. The DNR has developed guidance to help responsible parties and their consultants comply with the requirements described above. The guidance includes a detailed explanation of how to assess the vapor intrusion pathway and provides criteria which identify when an investigation is necessary. The guidance is available at: <http://dnr.wi.gov/files/PDF/pubs/tr/RR800.pdf>.

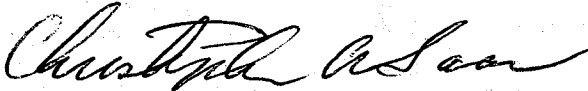
Additional Information for Site Owners:

We encourage you to visit our website at <http://dnr.wi.gov/topic/Brownfields/>, where you can find information on selecting a consultant, financial assistance and understanding the cleanup process. You will also find information there about liability clarification letters, post-cleanup liability and more.

If you have any questions concerning this letter or the project in general, please do not hesitate to write or call me at 715-685-2920. I can also be reached by e-mail at Christopher.Saari@Wisconsin.gov.

Thank you for your cooperation.

Sincerely,



Christopher A. Saari
Hydrogeologist

Enclosures:

Tank System Service and Closure Assessment Report

Selecting a Consultant – RR-502

<http://dnr.wi.gov/files/PDF/pubs/rr/RR502.pdf>

Environmental Services Contractor List – RR-024

<http://dnr.wi.gov/files/PDF/pubs/rr/RR024.pdf>

**Petroleum Environmental Cleanup Fund Award, Information about PECFA Reimbursement,
DNR Publication RR-942**

<http://dnr.wi.gov/topic/brownfields/pecfa.html>

**cc: Stanley Evavold, 14 Royalton Rd., Superior, WI 54880 (w/o attachments)
Mike Kohn – ICECOR**

STATE OF WISCONSIN

CIRCUIT COURT

BAYFIELD COUNTY

STATE OF WISCONSIN,

Plaintiff,

v.

Case No. 01-CV-0095

FILED

Office of Clerk of Courts
BAYFIELD COUNTY

STANLEY A. EVAVOLD,

MAY 21 2012

Defendant.

May J. Coderberg

ORDER FOR CONTEMPT

On May 14, 2012, the Court heard the plaintiff's motion for remedial sanctions, brought pursuant to Wis. Stat. §§ 785.03(1)(a) and 785.04(1), which sought an order finding Mr. Evavold in contempt of court and imposing appropriate and purgeable remedial sanctions for his alleged failure to fully comply with the Court's Order for Judgment dated October 21, 2002. The October 21, 2002 Order had required Mr. Evavold to remove unused and noncompliant underground storage tanks that had been used to store gasoline, and to have the excavation site properly assessed.

The plaintiff State of Wisconsin appeared at the hearing by Assistant Attorney General Diane L. Milligan. After being given proper notice, the defendant Stanley A. Evavold appeared in person.

Based on the record, the evidence presented, and arguments of the parties, and for the reasons stated at the hearing, the Court made findings and issued orders as follows.

THE COURT FINDS:

1. Defendant Stanley A. Evavold is in contempt of court for failing to comply with the deadlines set by the Court's October 21, 2002 Order.

2. Mr. Evavold is unable to pay for the removal of the abandoned underground petroleum storage tank(s) on his property, and removal by the State of Wisconsin Department of Safety and Professional Services (DSPS), pursuant to Wis. Stat. § 101.1435, is in the interest of justice.

3. It is fair and reasonable to impose monetary forfeitures of \$50.00 per day as remedial sanctions; to stay those sanctions; and to purge the sanctions if Mr. Evavold cooperates with the DSPS when it has the underground petroleum storage tank(s) on his property removed pursuant to its authority under Wis. Stat. § 101.1435.

IT IS ORDERED:

1. Defendant Stanley A. Evavold shall pay \$50.00 per day in forfeitures to the Bayfield County Clerk of Courts, as a remedial sanction pursuant to Wis. Stat. § 785.04(1)(c).

IT IS FURTHER ORDERED:

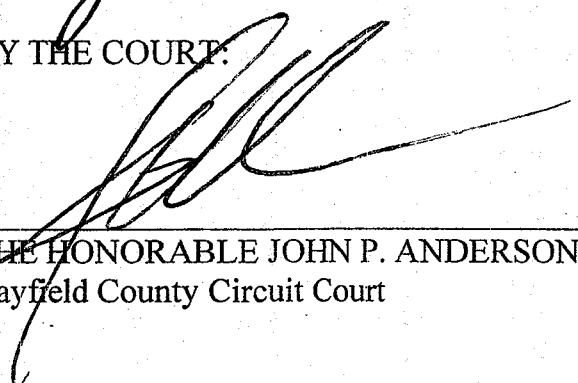
2. The foregoing order imposing forfeitures is stayed.

3. The order imposing forfeitures will be purged in its entirety if Mr. Evavold cooperates with the DSPS, if he works in conjunction with that agency to apply for any and all programs that may be available to assist with payment of removal costs, and if Mr. Evavold signs any and all necessary paperwork to facilitate the removal of the tank(s) and the assessment and backfilling of his property.

4. The DSPS and its contracted agents shall be granted access to the property described in the Complaint for the purpose of removing the underground storage tanks, pursuant to Wis. Stat. § 101.1435(2). DSPS may then file a lien on the property for the amount of the costs incurred for the removal of the tank systems, the assessment of the site, and the backfilling of the excavation, pursuant to Wis. Stat. § 101.1435(3).

Dated this 21 day of May, 2012.

BY THE COURT:



THE HONORABLE JOHN P. ANDERSON
Bayfield County Circuit Court

<u>Search Instructions</u>	<u>Search by Site, Owner, or Tank Characteristics</u>	<u>Search by Tank ID</u>
--	---	--

Tank Detail

Site and Owner

Site Info

Facility ID: 89958 IRON RIVER COOP - OULU BRANCH 04 - BAYFIELD
 73010 COUNTY HWY B
 BRULE
 Landowner Type: Private

County & Municipality

Town of OULU
 Fire Dept ID: 0412 - Iron River

Owner

ID: 325560
 IRON RIVER COOP
 307 MAIN ST
 PO Box 8
 IRON RIVER WI 54847

Site Anniversary Date: Dispensers have Sumps: Unknown

Underground Storage Tank - ID: 254150, Wang ID: 041200027, Closed/Removed as of 11/15/1990

Install Date:	Capacity in Gallons:	500	Contents:	Fuel Oil
Tank Occupancy:	Mercantile/Commercial Marketer:	N	CAS Number:	
Federally Regulated:	N	Spill Protection:	Required - Not Installed	Required - Not Installed
Overfill Prot Type:	null	Containment Sump Installed:	Unknown	
Corrosion Protect Type:		Date of Lining:	Lining Inspected Date:	
Leak Detection:	Unknown	Cath Test Date:	Cath Expire Date:	
Leak Test Meth:		Leak Expire Date:	Leak Test Date:	
Construction Material:	Coated Steel	Wall Size:	Single	Underground Piping: Y
Close Order Date:		Close Order By:		

Piping - Closed/Removed

Flex Connectors:	UST mainfolded:	Related Tank ID:	
Type:	Aboveground Piping:	Aboveground Pipe Construction:	
Construction Material:	Unknown	Leak Detection:	Unknown
Cath Test Date:	Cath Expire Date:	Leak Test Meth:	
Leak Test Date:	Leak Expire Date:	Pipe Wall Size:	Single
Catastrophic Leak Detection:	Cat Leak Test Date:	Piping System Type:	Unknown

Inspections [Click here for login page](#)

Trans ID	Type	Status	Date Fiscal Yr
** No inspections for this tank **			

[Close this response window](#)

<u>Search Instructions</u>	<u>Search by Site, Owner, or Tank Characteristics</u>	<u>Search by Tank ID</u>
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Tank Detail

Site and Owner

Site Info

Facility ID: 89958 IRON RIVER COOP - OULU BRANCH 04 - BAYFIELD
 73010 COUNTY HWY B
 BRULE
 Landowner Type: Private

County & Municipality

Town of OULU
 Fire Dept ID: 0412 - Iron River

Owner

ID: 325560
 IRON RIVER COOP
 307 MAIN ST
 PO Box 8
 IRON RIVER WI 54847

Site Anniversary Date: Dispensers have Sumps: Unknown

Underground Storage Tank - ID: 254221, Wang ID: 041200099, Closed/Removed as of 07/17/2012

Install Date:	Capacity in Gallons:	750	Contents:	Leaded Gasoline	
Tank Occupancy:	Retail Fuel Sales	Marketer:	Y	CAS Number:	
Federally Regulated:	Y	Spill Protection:	Required - Not Installed	Overfill Protection:	Required - Not Installed
Overfill Prot Type:	null	Containment Sump Installed:	Unknown	Lining Inspected Date:	
Corrosion Protect Type:		Date of Lining:		Cath Expire Date:	
Leak Detection:	Unknown	Cath Test Date:		Leak Test Date:	
Leak Test Meth:		Leak Expire Date:		Underground Piping:	Y
Construction Material:	Bare Steel	Wall Size:	Single		
Close Order Date:		Close Order By:			

Piping - Abandoned without Product

Flex Connectors:		UST mainfolded:		Related Tank ID:	
Type:		Aboveground Piping:		Aboveground Pipe Construction:	
Construction Material:	Unknown	Corrosion Protect Type:		Leak Detection:	Unknown
Cath Test Date:		Cath Expire Date:		Leak Test Meth:	
Leak Test Date:		Leak Expire Date:		Pipe Wall Size:	Single
Catastrophic Leak Detection:		Cat Leak Test Date:		Piping System Type:	Unknown

Inspections [Click here for login page](#)

Trans ID	Type	Status	Date Fiscal Yr
916321	AN	CLNI	2004

[Close this response window](#)

<u>Search Instructions</u>	<u>Search by Site, Owner, or Tank Characteristics</u>	<u>Search by Tank ID</u>
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Tank Detail

Site and Owner

Site Info

Facility ID: 89958 IRON RIVER COOP - OULU BRANCH 04 - BAYFIELD
 73010 COUNTY HWY B
 BRULE
 Landowner Type: Private

County & Municipality

04 - BAYFIELD
 Town of OULU
 Fire Dept ID: 0412 - Iron River

Owner

ID: 325560
 IRON RIVER COOP
 307 MAIN ST
 PO Box 8
 IRON RIVER WI 54847

Site Anniversary Date: Dispensers have Sumps: Unknown

Underground Storage Tank - ID: 254222, Wang ID: 041200100, Closed/Removed as of 07/17/2012

Install Date:	Capacity in Gallons:	500	Contents:	Unleaded Gasoline
Tank Occupancy:	Retail Fuel Sales	Marketer:	Y	CAS Number:
Federally Regulated:	Y	Spill Protection:	Required - Not Installed	Overfill Protection: Required - Not Installed
Overfill Prot Type:	null	Containment Sump Installed:	Unknown	
Corrosion Protect Type:		Date of Lining:		
Leak Detection:	Unknown	Cath Test Date:		
Leak Test Meth:		Leak Expire Date:		
Construction Material:	Bare Steel	Wall Size:	Single	Underground Piping: Y
Close Order Date:		Close Order By:		

Piping - Closed/Removed

Flex Connectors:		UST mainfolded:		Related Tank ID:	
Type:		Aboveground Piping:		Aboveground Pipe Construction:	
Construction Material:	Bare Steel	Corrosion Protect Type:		Leak Detection:	Unknown
Cath Test Date:		Cath Expire Date:		Leak Test Meth:	
Leak Test Date:		Leak Expire Date:		Pipe Wall Size:	Single
Catastrophic Leak Detection:		Cat Leak Test Date:		Piping System Type:	Unknown

Inspections [Click here for login page](#)

Trans ID	Type Status	Date Fiscal Yr
916321	AN CLNI	2004

[Close this response window](#)

<u>Search Instructions</u>	<u>Search by Site, Owner, or Tank Characteristics</u>	<u>Search by Tank ID</u>
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Tank Detail

Site and Owner

Site Info

Facility ID: 89958 IRON RIVER COOP - OULU
 BRANCH
 73010 COUNTY HWY B
 BRULE
 Landowner Type: Private

County & Municipality

04 - BAYFIELD
 Town of OULU
 Fire Dept ID: 0412 - Iron
 River

Owner

ID: 325560
 IRON RIVER COOP
 307 MAIN ST
 PO Box 8
 IRON RIVER WI
 54847

Site Anniversary Date: Dispensers have Sumps: Unknown

**Underground Storage Tank - ID: 1398299, Wang ID: null, Closed/Removed as of
 07/17/2012**

Install Date:	Capacity in Gallons:	550	Contents:	Leaded Gasoline
Tank Occupancy:	Retail Fuel Sales	Marketer:	Y	CAS Number:
Federally Regulated:	Y	Spill Protection:	Required - Not Installed	Overfill Protection: Required - Not Installed
Overfill Prot Type:	null	Containment Sump Installed: Unknown		
Corrosion Protect Type:		Date of Lining:		Lining Inspected Date:
Leak Detection:	null	Cath Test Date:		Cath Expire Date:
Leak Test Meth:		Leak Expire Date:		Leak Test Date:
Construction Material:	Bare Steel	Wall Size:		Underground Piping:
Close Order Date:		Close Order By:		

Piping - Closed/Removed

Flex Connectors:		UST mainfolded:		Related Tank ID:
Type:		Aboveground Piping:		Aboveground Pipe Construction:
Construction Material:	Bare Steel	Corrosion Protect Type:		Leak Detection: null
Cath Test Date:		Cath Expire Date:		Leak Test Meth:
Leak Test Date:		Leak Expire Date:		Pipe Wall Size:
Catastrophic Leak Detection:		Cat Leak Test Date:		Piping System Type:

Inspections [Click here for login page](#)

Trans ID	Type Status	Date Fiscal Yr
** No inspections for this tank **		

[Close this response window](#)

CLOSING STATEMENT
IRON RIVER COOP/EVAVOLD

Purchase Price:	\$6,500.00
Fuel Oil - 550 gal @ \$.75/gal.:	<u>412.50</u>
Total Price:	\$6,912.50

Credits to Buyer:

Down payment:	\$ 500.00
Rent applied to purchase price - 3 Mo. @ \$200:	600.00
Real Estate tax prorate:	<u>361.21</u>
Total Credits:	\$1,461.21

TOTAL DUE SELLER:

\$6,912.50
<u>-1,461.21</u>
\$5,451.29

Seller will issue to buyer a check in the amount of \$19.50 as transfer fee.

ACCEPTED ;

Stanley A. Evovold 9-15-87

James R. Lewis

DOCUMENT NO.

372447

WARRANTY DEED
STATE BAR OF WISCONSIN FORM 2 - 1982

THIS SPACE RESERVED FOR RECORDING DATA

REGISTER'S OFFICE } S.S.
Bayfield County, Wis. }
RECORDED AT LP M.
ON NOV 24 1987 IN
Vol. 462 of REC, Page 191

Otto Korpala

REGISTER OF DEEDS

RETURN TO *Stanley A. Evavold*
\$4.00 14 Royalton Road
Superior, WI. 54880

Iron River Cooperative, Inc. formerly
The Farmer's Co-operative Mercantile
Association

conveys and warrants to Stanley A. Evavold,
a married man

the following described real estate in Bayfield County,
State of Wisconsin:

The Southwest Quarter of the Southwest Quarter Tax Parcel No: _____
(SW $\frac{1}{4}$ of SW $\frac{1}{4}$), Section Seventeen (17), Township forty-eight (48) North,
Range Nine (9) West, described as follows: Beginning at the Southwest corner
of said Southwest Quarter of the Southwest Quarter (SW $\frac{1}{4}$ of SW $\frac{1}{4}$); thence
North along the Section Line 416 feet; thence East 104 feet; thence South
208 feet; thence East 156 feet; thence South 208 feet to the South Line
of said Southwest Quarter of the Southwest Quarter (SW $\frac{1}{4}$ of SW $\frac{1}{4}$); thence
West along the South Line 260 feet to the point of beginning; Bayfield
County, Wisconsin.

TRANSFER FEE \$ <u>19.50</u>	FEE EXEMPT # _____
RENTAL WEATHERIZATION CODE YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> EXEMPTION # <u>W-1</u>	

This is not homestead property.
(is) (is not)

Exception to warranties:

Dated this 2nd day of SEPTEMBER, 1987

Iron River Cooperative, Inc.

(SEAL) by *Robert C. Johnson* (SEAL)

* Robert C. Johnson, President

(SEAL) by: *James R. Swaab* (SEAL)

* James Swaab, Treasurer

AUTHENTICATION

Signature(s) _____

authenticated this _____ day of _____, 19_____

* Thomas T. Lindsey
TITLE: MEMBER STATE BAR OF WISCONSIN

(If not, _____
authorized by § 706.06, Wis. Stats.)

THIS INSTRUMENT WAS DRAFTED BY

Thomas T. Lindsey

(Signatures may be authenticated or acknowledged. Both
are not necessary.)

ACKNOWLEDGMENT

STATE OF WISCONSIN

Bayfield County, } ss.

Personally came before me this 2nd day of
September, 1987 the above named
Robert C. Johnson and James R. Swaab

to me known to be the person S who executed the
foregoing instrument and acknowledged the same.

Sandra Kovacic NOTARIAL SEAL
* Sandra Kovacic

Notary Public Bayfield County, Wis.
My Commission is permanent. (If not, state expiration
date: 8-14-88, 1988.)

*Names of persons signing in any capacity should be typed or printed below their signatures.



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Scott Walker, Governor
Cathy Stepp, Secretary

Ashland Service Center
2501 Golf Course Road
Ashland, Wisconsin 54806
Telephone 715-685-2900
FAX 715-685-2909

October 7, 2014

IRON RIVER CO-OP ASSOCIATION
PO BOX 8
IRON RIVER WI 54847

FILE COPY

Subject: Petroleum Contamination at the Former Iron River Co-op – Oulu Branch
73010 County Highway B, Town of Oulu, Bayfield County, Wisconsin
WDNR BRRTS #03-04-559467

Dear Sir or Madam:

On October 15, 2012, the Wisconsin Department of Natural Resources (DNR) was notified by Mike Kohn of IC Environmental Corporation of gasoline contamination at the above referenced site. The contamination was identified during the removal of three underground storage tanks (USTs) from the site on July 17, 2012. The UST removal assessment was reportedly completed on behalf of the Wisconsin Department of Safety and Professional Services (DSPS). The DNR was waiting for ownership information from the DSPS before sending a letter to the responsible party/parties; that information was recently submitted to us.

Based on the information that has been submitted to the DNR regarding this site, we believe you are responsible for investigating and restoring the environment at the above-described site under Section 292.11, Wisconsin Statutes, known as the hazardous substances spill law.

This letter describes the legal responsibilities of a person who is responsible under section 292.11, Wis. Stats., explains what you need to do to investigate and clean up the contamination, and provides you with information about cleanups, environmental consultants, possible financial assistance, and working cooperatively with the DNR.

Legal Responsibilities:

Your legal responsibilities are defined both in statute and in administrative codes. The hazardous substances spill law, Section 292.11 (3) Wisconsin Statutes, states:

- **RESPONSIBILITY.** A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

I have addressed this letter to the Iron River Co-op Association because that party is listed on the attached Tank System Service and Closure Assessment Report as the owner of the USTs. I have also sent a copy of this letter to Mr. Stanley Evavold because, according to Bayfield County's property ownership records, he is listed as the owner of the property. Under the hazardous substances spill law, both the Iron River Co-op Association and Mr. Evavold could potentially be considered responsible for the contamination, as the "causer" or being in "possession and control" of the discharge, respectively. However, in this case it would appear that the Iron River Co-op Association would be the primary responsible party through their ownership of the former USTs.

In addition to the statutory requirements, Wisconsin Administrative Code chapters NR 700 through NR 754 establish requirements for emergency and interim actions, public information, site investigations, design and operation of remedial action systems, and case closure. Wisconsin Administrative Code chapter NR 140 establishes groundwater standards for contaminants that reach groundwater.

Steps to Take:

The longer contamination is left in the environment, the farther it can spread and the more it may cost to clean up. Quick action may lessen damage to your property and neighboring properties and reduce your costs in investigating and cleaning up the contamination. To ensure that your cleanup complies with Wisconsin's laws and administrative codes, you should hire a professional environmental consultant who understands what needs to be done. The following information provides the timeframes and required steps to take. Unless otherwise approved by DNR in writing you must complete the work by the timeframes specified.

1. Within the next **45 days**, by November 21, 2014, you should submit written verification (such as a letter from the consultant) that you have hired an environmental consultant. If you do not take action within this time frame, the DNR may initiate enforcement action against you.
2. Within **60 days**, by December 6, 2014, you must submit a work plan for completing the investigation. The work plan must comply with the requirements in the NR 700 Wis. Adm. Code rule series and should adhere to current DNR technical guidance documents.
3. You must initiate the site investigation within 90 days of submitting the site investigation work plan. You may proceed with the field investigation upon DNR notification to proceed. If the DNR has not responded within 30 days from submittal of the work plan, you are required to proceed with the field investigation. If a fee for DNR review has been submitted, the field investigation must begin within 60 days after receiving DNR approval.
4. Within 60 days after completion of the field investigation and receipt of the laboratory data, you must submit a Site Investigation Report to the DNR or other agency with administrative authority. For sites with agrichemicals contamination, your case will be transferred to the Department of Agriculture, Trade and Consumer Protection for oversight.
5. Within 60 days after submitting the Site Investigation Report, you must submit a remedial actions options report.

Sites where discharges to the environment have been reported are entered into the Bureau for Remediation and Redevelopment Tracking System ("BRRTS"), a version of which appears on the DNR's internet site. You may go to <http://dnr.wi.gov/botw/SetUpBasicSearchForm.do> and view the information related to your site at any time and use the feedback system to alert us to any errors in the data.

Enclosures:

Tank System Service and Closure Assessment Report

Selecting a Consultant – RR-502

<http://dnr.wi.gov/files/PDF/pubs/rr/RR502.pdf>

Environmental Services Contractor List – RR-024

<http://dnr.wi.gov/files/PDF/pubs/rr/RR024.pdf>

Petroleum Environmental Cleanup Fund Award, Information about PECFA Reimbursement,
DNR Publication RR-942

<http://dnr.wi.gov/topic/brownfields/pecfa.html>

cc: Stanley Evavold, 14 Royalton Rd., Superior, WI 54880 (w/o attachments)
Mike Kohn – ICECOR

If you want a formal written response from the department on a specific submittal, please be aware that a review fee is required in accordance with ch. NR 749, Wis. Adm. Code. If a fee is not submitted with your reports, you must complete the site investigation and cleanup to maintain your compliance with the spills law and chapters NR 700 through NR 754. **The timeframes specified above are required by rule, so do not delay the investigation of your site.** We have provided detailed technical guidance to environmental consultants. Your consultant is expected to know our technical procedures and administrative rules and should be able to answer your questions on meeting cleanup requirements.

All correspondence regarding this site should be sent to me at the above address. Unless otherwise directed, submit one paper copy and one electronic copy of plans and reports. To speed processing, correspondence should reference the BRRS number shown at the top of this letter.

Site Investigation and Vapor Pathway Analysis

As you develop the site investigation work plan, we want to remind you to include an assessment of the vapor intrusion pathway. Chapter NR 716, Wis. Adm. Code, outlines the requirements for investigation of contamination in the environment. Specifically, s. NR 716.11(3) (a) requires that the field investigation determine the "nature, degree and extent, both areal and vertical, of the hazardous substances or environmental pollution in all affected media". In addition, ss. NR 716.11(5) (g) and (h) contain the specific requirements for evaluating the presence of vapors in the sub-surface as well as in indoor air.

You will need to include documentation with the Site Investigation Report that explains how the assessment was done. If the vapor pathway is being ruled out, then the report needs to provide the appropriate justification for reaching this conclusion. If the pathway cannot be ruled out, then investigation and, if appropriate, remedial action must be taken to address the risk presented prior to submitting the site for closure. The DNR has developed guidance to help responsible parties and their consultants comply with the requirements described above. The guidance includes a detailed explanation of how to assess the vapor intrusion pathway and provides criteria which identify when an investigation is necessary. The guidance is available at: <http://dnr.wi.gov/files/PDF/pubs/tr/RR800.pdf>.

Additional Information for Site Owners:

We encourage you to visit our website at <http://dnr.wi.gov/topic/Brownfields/>, where you can find information on selecting a consultant, financial assistance and understanding the cleanup process. You will also find information there about liability clarification letters, post-cleanup liability and more.

If you have any questions concerning this letter or the project in general, please do not hesitate to write or call me at 715-685-2920. I can also be reached by e-mail at Christopher.Saari@Wisconsin.gov.

Thank you for your cooperation.

Sincerely,



Christopher A. Saari
Hydrogeologist

Saari, Christopher A - DNR

From: Moser, James E - DNR
Sent: Tuesday, October 07, 2014 3:28 PM
To: Saari, Christopher A - DNR
Subject: RE: Iron River Co-op - Oulu UST Removal, Town of Oulu, Bayfield County
Attachments: Order for Contempt filed 5-21-12.pdf

Read the attached document.

We are committed to service excellence.

Visit our survey at <http://dnr.wi.gov/customersurvey> to evaluate how I did.

JAMES E MOSER

Phone: (608) 267- 7533

E-mail: james.moser@wisconsin.gov

From: Saari, Christopher A - DNR
Sent: Tuesday, October 07, 2014 3:23 PM
To: Moser, James E - DNR
Subject: RE: Iron River Co-op - Oulu UST Removal, Town of Oulu, Bayfield County

Excellent, thanks James! Did the State pay for this because the tank owner could not (or would not), or is there more to this?

We are committed to service excellence.

Visit our survey at <http://dnr.wi.gov/customersurvey> to evaluate how I did.

Chris Saari

Phone: (715) 685-2920

Christopher.Saari@Wi.gov

From: Moser, James E - DNR
Sent: Tuesday, October 07, 2014 3:21 PM
To: Saari, Christopher A - DNR
Subject: RE: Iron River Co-op - Oulu UST Removal, Town of Oulu, Bayfield County

Hi Chris, the PIFF Abandoned petroleum underground storage tank system removal State funds were used to remove the tank system from this site. This funding program moved over to the DNR when I was transferred from DATCP. I guess you could say I am Sheldon's successor. I managed this program while at DATCP and I continue to do so here at DNR.

Do not hesitate to contact me if you have questions about sites that have had their tank systems removed. I have all the files.

Cordially

We are committed to service excellence.

Visit our survey at <http://dnr.wi.gov/customersurvey> to evaluate how I did.

JAMES E MOSER

Phone: (608) 267- 7533

E-mail: james.moser@wisconsin.gov

From: Saari, Christopher A - DNR
Sent: Tuesday, October 07, 2014 3:05 PM
To: Moser, James E - DNR
Subject: Iron River Co-op - Oulu UST Removal, Town of Oulu, Bayfield County

Hi James:

As you can see below, Greg Baretta at DATCP suggested that I run my question by you. I was trying to determine if the USTs removed from the above site in July 2012 were done so using state or federal funds. I was lead to believe that from the site assessment contractor. No hurry, I was just curious to see how this happened.

We are committed to service excellence.

Visit our survey at <http://dnr.wi.gov/customersurvey> to evaluate how I did.

Chris Saari

Phone: (715) 685-2920

Christopher.Saari@Wi.gov

From: Baretta, Greg P - DATCP
Sent: Tuesday, October 07, 2014 2:44 PM
To: Saari, Christopher A - DNR
Subject: RE: Sheldon Schall's Old Job

Most likely state funds or maybe brownfield funds (fed?). See if James Moser in your department has the information, otherwise I can pull the file from the records center and see if it's in there.

Let me know.

Greg

From: Saari, Christopher A - DNR
Sent: Monday, October 06, 2014 2:28 PM
To: Baretta, Greg P - DATCP
Subject: RE: Sheldon Schall's Old Job

Greg, were these tanks pulled using state and/or federal funds? That's what I was lead to believe by the site assessment contractor.

We are committed to service excellence.

Visit our survey at <http://dnr.wi.gov/customersurvey> to evaluate how I did.

Chris Saari

Phone: (715) 685-2920

Christopher.Saari@Wi.gov

From: Baretta, Greg P - DATCP
Sent: Monday, October 06, 2014 2:10 PM

To: Saari, Christopher A - DNR
Subject: RE: Sheldon Schall's Old Job

Chris,

The RP (owner) was/is listed as :

Iron River Coop
307 Main St
Iron River, WI 54847
(715) 372-4264

Hope this is what you were looking for.

Greg

Greg Bareta P.E.

Section Chief
Storage Tank Regulation
Bureau of Weights & Measures
Wisconsin Department of Agriculture, Trade and Consumer Protection (DATCP)
2811 Agriculture Dr.
Madison, WI 53708
Ph: (608) 224-5150
Fax: (608) 221-6592
greg.bareta@wisconsin.gov

From: Saari, Christopher A - DNR
Sent: Monday, October 06, 2014 10:09 AM
To: Smith, Ralph N - DNR
Cc: Bareta, Greg P - DATCP
Subject: RE: Sheldon Schall's Old Job

Thanks Ralph.

Greg, the property in question is the Iron River Co-op – Oulu Branch, at 73010 County Highway B in Iron River (Bayfield County). The USTs were removed on July 17, 2012 by Twin Ports Environmental Construction and the site assessment was performed by IC Environmental Corp (ICECOR).

We are committed to service excellence.

Visit our survey at <http://dnr.wi.gov/customersurvey> to evaluate how I did.

Chris Saari
Phone: (715) 685-2920
Christopher.Saari@Wi.gov

From: Smith, Ralph N - DNR
Sent: Monday, October 06, 2014 10:03 AM
To: Saari, Christopher A - DNR

Cc: Baretta, Greg P - DATCP
Subject: RE: Sheldon Schall's Old Job

Hi Chris, I think his successor is Greg Baretta at DATCP.

Greg – Can you help Chris out with this?

Thanks!

We are committed to service excellence.

Visit our survey at <http://dnr.wi.gov/customersurvey> to evaluate how I did.

Ralph Smith
Phone: (608) 261-6543
Ralph.Smith@wisconsin.gov

From: Saari, Christopher A - DNR
Sent: Monday, October 06, 2014 9:53 AM
To: Smith, Ralph N - DNR
Subject: Sheldon Schall's Old Job

Hi Ralph:

I know that Sheldon Schall was at DSPS, but do you know where his successor would be now (DSPS or DATCP)? If so, would you happen to know who that person is? I'm trying to track down some info on a LUST site where DSPS apparently paid for the UST removals (with federal LUST money?). Schall was supposed to forward me info on who the RP is, but I never received it. Thanks.

We are committed to service excellence.

Visit our survey at <http://dnr.wi.gov/customersurvey> to evaluate how I did.

Chris Saari
Hydrogeologist – Remediation and Redevelopment Program
Wisconsin Department of Natural Resources
Phone: (715) 685-2920
Fax: (715) 685-2909
Christopher.Saari@Wi.gov



STATE OF WISCONSIN,

Plaintiff,

v.

Case No. 01-CV-0095

FILED
Office of Clerk of Courts
BAYFIELD COUNTY

STANLEY A. EVAVOLD,

MAY 21 2012

Defendant.

May J. Carterberg

ORDER FOR CONTEMPT

On May 14, 2012, the Court heard the plaintiff's motion for remedial sanctions, brought pursuant to Wis. Stat. §§ 785.03(1)(a) and 785.04(1), which sought an order finding Mr. Evavold in contempt of court and imposing appropriate and purgeable remedial sanctions for his alleged failure to fully comply with the Court's Order for Judgment dated October 21, 2002. The October 21, 2002 Order had required Mr. Evavold to remove unused and noncompliant underground storage tanks that had been used to store gasoline, and to have the excavation site properly assessed.

The plaintiff State of Wisconsin appeared at the hearing by Assistant Attorney General Diane L. Milligan. After being given proper notice, the defendant Stanley A. Evavold appeared in person.

Based on the record, the evidence presented, and arguments of the parties, and for the reasons stated at the hearing, the Court made findings and issued orders as follows.

THE COURT FINDS:

1. Defendant Stanley A. Evavold is in contempt of court for failing to comply with the deadlines set by the Court's October 21, 2002 Order.

2. Mr. Evavold is unable to pay for the removal of the abandoned underground petroleum storage tank(s) on his property, and removal by the State of Wisconsin Department of Safety and Professional Services (DSPS), pursuant to Wis. Stat. § 101.1435, is in the interest of justice.

3. It is fair and reasonable to impose monetary forfeitures of \$50.00 per day as remedial sanctions; to stay those sanctions; and to purge the sanctions if Mr. Evavold cooperates with the DSPS when it has the underground petroleum storage tank(s) on his property removed pursuant to its authority under Wis. Stat. § 101.1435.

IT IS ORDERED:

1. Defendant Stanley A. Evavold shall pay \$50.00 per day in forfeitures to the Bayfield County Clerk of Courts, as a remedial sanction pursuant to Wis. Stat. § 785.04(1)(c).

IT IS FURTHER ORDERED:

2. The foregoing order imposing forfeitures is stayed.

3. The order imposing forfeitures will be purged in its entirety if Mr. Evavold cooperates with the DSPS, if he works in conjunction with that agency to apply for any and all programs that may be available to assist with payment of removal costs, and if Mr. Evavold signs any and all necessary paperwork to facilitate the removal of the tank(s) and the assessment and backfilling of his property.

4. The DSPS and its contracted agents shall be granted access to the property described in the Complaint for the purpose of removing the underground storage tanks, pursuant to Wis. Stat. § 101.1435(2). DSPS may then file a lien on the property for the amount of the costs incurred for the removal of the tank systems, the assessment of the site, and the backfilling of the excavation, pursuant to Wis. Stat. § 101.1435(3).

Dated this 21 day of May, 2012.

BY THE COURT:



THE HONORABLE JOHN P. ANDERSON
Bayfield County Circuit Court

Real Estate Bayfield County Tax Record
 Today's Date: 10/6/2014

LISTING FOR TAX YEAR: 2013

Tax Records:	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002
--------------	----------------------	----------------------	----------------------	----------------------	----------------------	----------------------	----------------------	----------------------	----------------------	----------------------	----------------------	----------------------

Property Identification

Tax ID:	26860
PIN:	04-038-2-48-09-17-3 03-000-20000
Legacy PIN:	038103405000
Map ID:	

2013 Ownership

Billing Address

STANLEY A EVAVOLD	STANLEY A EVAVOLD 14 ROYALTON RD SUPERIOR WI 54880
-------------------	--

2013 Property Values

Total Land Value:	600
Total Improved Value:	2,100
Total Forestry Land Value:	0
Total Value:	2,700
Estimated Fair Market - Land:	600
Estimated Fair Market - Improved:	2,000
Estimated Fair Market - Forest Land:	0
Total Estimated Fair Market:	2,600

2013 Levy & Tax Information

Aggregate Ratio:	1.0533
Mill Rate:	0.015763409
School Credit:	3.33

Specials

N/A

2013 Tax Bill

Status: Paid In Full

	Due	Paid	Balance
Gross Real Estate	42.56		
First Dollar Credit	- 23.08		
Lottery Credit	- 0.00		
Real Estate	19.48	19.48	0.00
Special Assessments	0.00	0.00	0.00
Special Charges	0.00	0.00	0.00
Delinquent Utilities	0.00	0.00	0.00
Private Forest	0.00	0.00	0.00
Managed Forest Open	0.00	0.00	0.00
Managed Forest Closed	0.00	0.00	0.00

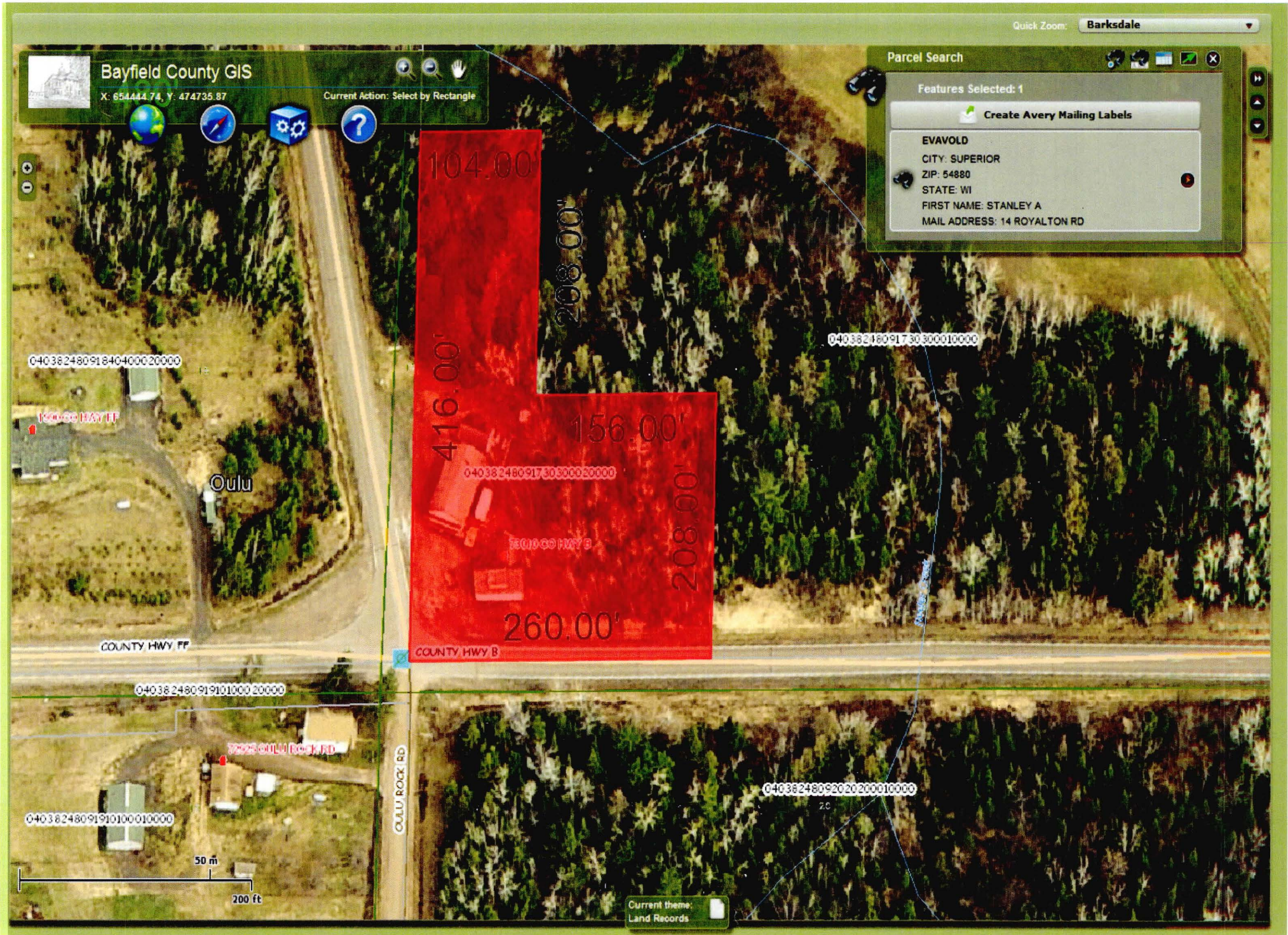
Amount Due: 0.00

Installments

Installment #	Due	Payable To	Amount
Installment 1	1/31/2014	Municipality	19.48
Installment 2	7/31/2014	County	0.00
Total ->			19.48

Payments

Receipt #	Posted	Paid By	Amount
1400652	3/17/2014	HEATHER L OPSAHL	19.87
			VOIDED
1400653	3/17/2014	HEATHER OPSAHL	19.48



03-04-559467



IC ENVIRONMENTAL CORPORATION
P.O. Box 1105 ■ Superior, WI 54880
715-395-0965

Date: _____
Project#: _____
Client: _____
RE: _____
Name: _____

Danielle,

- Pulled Tanks for state @ Oulu site, Not know owner contact name or ph #. Sheldon Schall (DPS) should be working on it.
- This is your copy.
- Call if Questions,

MIKE
(218) 428-674

Complete One Form for Each System Service Event

TANK SYSTEM SERVICE AND CLOSURE ASSESSMENT REPORT

RETURN COMPLETED CHECKLIST TO:

The information you provide may be used for secondary purposes [Privacy Law, s.15.04 (1) (m), Wis. Stats.]

CHECK ONE:
 UNDERGROUND
 ABOVEGROUND

Wisconsin Department of Commerce
 ERS Division
 Bureau of Petroleum Products and Tanks
 P.O. Box 7837
 Madison, WI 53707-7837

FOR PORTIONS OF THE FORM THAT DO NOT APPLY, CHECK THE 'N/A' BOX

Part A - To be completed by contractor performing repair or closure

A. TYPE OF SERVICE CLOSURE REPAIR/UPGRADE CHANGE-IN-SERVICE
 Indicate portion of system being serviced if a repair, upgrade or change-in-service is being performed
 Remote fill Tank Piping Transition/containment sump Spill bucket Dispenser

B. IDENTIFICATION (Please Print)

1. Facility Name: Iron River Coop - Oulu Branch 2. Owner Name: Iron River Coop
 Facility Street Address (not P.O. Box): 73010 County Hwy B 3. Contact Name: _____ Job Title: _____
 Municipality: Oulu Mailing Address: 307 Main Street, Po Box 8
 City Village Town of: _____ Post Office: Iron River State: WI Zip Code: 54847
 Zip Code: 54820 County: Douglas Bayfield County: Douglas Bayfield Telephone No. (include area code): _____
 4. Primary Service Contractor Section A above: Twin Ports Environmental Construction Service Contractor Street Address: 4101 Colorado Street
 Service Contractor Telephone No. (include area code): (218) 343-3312 Service Contractor City, State, Zip Code: Duluth, MN 55804

C. TANK SYSTEM DETAIL (Complete for all service activities)

a	b	c	d	e	f	g	h	
Tank ID #	Type of Closure ¹	Tank Material of Construction	Piping Material of Construction	Tank Capacity (gallons)	Contents ²	Release - System Integrity Compromised (e.g. holes, cracks, loose connection, etc)?	If "Yes" to "g", Then Specify Source & Cause of Release ³	
						<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Source of Release ³	Cause of Release ⁴
<u>254222</u>	<u>P</u>	<u>Steel</u>	<u>Steel</u>	<u>550</u>	<u>UG</u>	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<u>T</u>	<u>POMD</u>
<u>254221</u>	<u>P</u>	<u>Steel</u>	<u>Steel</u>	<u>750</u>	<u>UG/LG</u>	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<u>T</u>	<u>POMD</u>
<u>#3</u>	<u>P</u>	<u>steel</u>	<u>steel</u>	<u>550</u>	<u>UG/LG</u>	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<u>T</u>	<u>POMD</u>
						<input type="checkbox"/> Y <input type="checkbox"/> N		
						<input type="checkbox"/> Y <input type="checkbox"/> N		

1. Indicate type of closure: P = Permanent, TOS = Temporarily Out-of-Service, CIP = Closure In-Place
 2. Indicate type of product: DL = Diesel, LG = Leaded Gasoline, UG = Unleaded Gasoline, FO = Fuel Oil, GH = Gasohol, AF = Aviation Fuel, K = Kerosene, PX = Premix, WO = Waste/Used Motor Oil, FCHZW = Flammable/Combustible Hazardous Waste, OC = Other Chemical (indicate the chemical name(s))

CAS number(s): _____
 3. Source of release: T = tank, P = piping, D = dispenser, STP = submersible turbine pump, DP = delivery problem, O = other
 4. Cause of release: S = spill, O = overflow, POMD = physical or mechanical damage, C = corrosion, IP = installation problem, O = other
 5. Has release been reported to the Department of Natural Resources? Yes No Release not evident at this time

D. CLOSURES (Check applicable box at right in response to all statements in section D)

Written notification was provided to the local agent 15 days in advance of closure date. Y N
 All local permits were obtained before beginning closure. Y N NA
 UST Form ERS-7437 or AST Form ERS-8731 filed by owner with the Dept. of Commerce indicating closure. Y N NA
NOTE: TANK INVENTORY FORM ERS-7437 or ERS-8731 SIGNED BY THE OWNER MUST BE SUBMITTED WITH EACH CLOSURE or CHANGE-IN-SERVICE CHECKLIST

D.1 <input type="checkbox"/> TEMPORARILY OUT-OF-SERVICE	Remover Verified	Inspector Verified	NA
1. Product removed.			
a. Product lines drained into tank (or other container) and liquid removed, and	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
b. All product removed to bottom of suction line, OR	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
c. All product removed to within 1" of bottom.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
2. Fill pipe, gauge pipe, tank truck vapor recovery fittings, and vapor return lines capped.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
3. All product lines at the islands or pumps located elsewhere are removed and capped, OR	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

4. Dispensers/pumps left in place but locked and power disconnected.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
5. Vent lines left open.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
6. Inventory form filed indicating temporarily out-of-service (TOS) closure.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

D.2. CLOSURE BY REMOVAL OR IN-PLACE

1. General Requirements

a. Product from piping drained into tank (or other container).	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
b. Piping disconnected from tank and removed.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
c. All liquid and residue removed from tank using explosion-proof pumps or hand pumps.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
d. All pump motors and suction hoses bonded to tank or otherwise grounded.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
e. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
f. Vent lines left connected until tanks purged.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
g. Tank openings temporarily plugged so vapors exit through vent.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
h. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section E.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

2. Specific Closure-by-Removal Requirements

a. Tank removed from excavation after PURGING/INERTING; placed on level ground and blocked to prevent movement.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
b. Tank cleaned before being removed from site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
c. Tank labeled in 2" high letters after removal but before being moved from site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE.

d. Tank vent hole (1/8" in uppermost part of tank) installed prior to moving the tank from site.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
e. Site security is provided while the excavation is open.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

3. Specific Closure-In-Place Requirements

NOTE: CLOSURES IN-PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF COMMERCE OR LOCAL AGENT.

a. Tank properly cleaned to remove all sludge and residue.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
b. Solid inert material (sand, cyclone boiler slag, or pea gravel recommended) introduced and tank filled.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
c. Vent line disconnected or removed.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>
d. Inventory form filed by owner with the Department of Commerce indicating closure in-place.	<input type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>

E. REPAIR, UPGRADE OR CHANGE-IN-SERVICE
 Written notification was provided to the local agent 15 days in advance of service date. Y N NA
 All local permits were obtained before beginning service. Y N NA
 Form ERS-7437 or ERS-8731 filed by owner with the Department of Commerce indicating change-in-service. Y N NA

F. METHOD OF VAPOR FREEING OF TANK

Displacement of vapors by eductor or diffused air blower.
 Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of 12 feet above ground. Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.

Inert gas using dry ice or liquid carbon dioxide.
 Inert gas using CO₂ or N₂ **NOTE: INERT GASES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE. LEL METERS MAY NOT FUNCTION ACCURATELY. THE TANK MAY NOT BE ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT.**
 Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank opposite the vent.
 Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing device grounded.

Readings of 10% or less of the lower flammable range (LEL) or 0% oxygen obtained before removing tank from ground.
 Tank atmosphere monitored for flammable or combustible vapor levels prior to and during cleaning and cutting.
 Calibrate combustible gas indicator and/or oxygen meter prior to use. Drop tube removed prior to checking atmosphere. Tank space monitored at bottom, middle and upper portion of tank.

G. REMOVER/CLEANER INFORMATION

Michael Kohn [Signature] 41672 7/17/12
 Remover/Cleaner Name (print) Remover/Cleaner Signature Certification No. Date Signed
 I attest that the procedures and information which I have provided as the tank closure contractor are correct and comply with Comm 10.
 Company expected to perform soil contamination assessment ICECOR

H. INSPECTOR INFORMATION

Darrell Christy [Signature] 35105 _____
 Inspector Name (print) Inspector Signature Inspector Cert # LPO Agency #:
Iron River 715-878-4499 7/17/12
 FDID # For Location Where Inspection Performed Inspector Telephone Number Date Signed

Part B – To be completed by environmental professional

Submit original Part B to the WDNR along with a copy of Part A

I. TANK-SYSTEM SITE ASSESSMENT (TSSA)

Site Name: Iron River Coop - Oulu Branch

Address: 73010 County Hwy B, Oulu, WI 54820

Note: Site name and address must match with Part A Section 1.

To determine if a TSSA is required, see Comm 10 and section II part B of ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.

If a TSSA is required, then follow the procedures detailed in ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.

1. Site Information

a. Has there been a previously documented release at this site? Y N

If yes, provide the Commerce # _____, or DNR BRRT's # _____.

b. Number of active tanks¹ at facility prior to completion of current services USTs 3 ASTs _____.

(NOTE 1: Do not include previously closed systems or system components.)

c. Excavation/trench dimensions (in feet). (Photos must be provided.)

EXCAVATION/TRENCH #	LENGTH	WIDTH	DEPTH
Tanks 1 and 2	22'	9'	6'
Tank 3	11'	8'	7'

2. Visual Excavation/Trench Inspection (Photos must be provided for "Yes" responses, except item b.)

Do any of the following conditions exist in or about the excavation(s)?

a. Stained soils: Y N b. Petroleum odor: Y N c. Water in excavation/trench: Y N

d. Free product in the excavation/trench: Y N e. Sheen or free product on water: Y N

3. Geology/Hydrogeology

a. Depth to groundwater Est. 22' feet b. Indicate type of geology² C (tank basin backfill cobbles and wood chunks)

(Note 2: Use these symbols individually or in combination as appropriate: C = Clay, SLT = Silt, S = Sand, Gr = Gravel)

4. Receptors

a. Water supply well(s) within 250 feet of the facility? Y N If yes, specify Site well somewhere behind store

b. Surface water(s) within 1000 feet of the facility? Y N If yes, specify Reefer Creek 400' NE of site

5. Sampling

a. Follow the procedures detailed in ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.

b. Complete Tables 1 and 2 as appropriate. (Attach chain-of-custody and laboratory analytical reports.)

c. Attach a detailed map of site features and sample locations.

J. NOTE RELEVANT OBSERVATIONS, SPECIFIC PROBLEMS OR CONCERNS BELOW

Tanks 1 and 2 had dents and crimps in metal prior to removal, lots of cobbles and wood chunks in tank basin backfill. All tanks had holes in the bottoms, and were full of water. Dispensers had been removed in the past. Tank #3 was found during the removal of vent piping and wasn't known to be present prior to that time.

TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
B-1 (6')	Tank Basin, Clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1'	502	4850	
B-2 (6')	Tank Basin, Clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1'	644	4040	
B-3 (6')	Tank Basin, Clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1'	332	102	
B-4 (6')	Tank Basin, Clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1'	205	59.6	
B-5 (7')	Tank Basin, Clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1'	1589	10300	
B-6 (7')	Tank Basin, Clay	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1'	668	5590	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

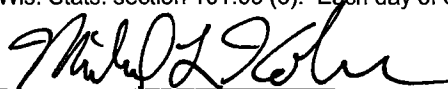
Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
B-1 (6')	12100	277000	91900	2170	344400	566000	25700
B-2 (6')	3760	177000	78700	1480	304900	455000	18900
B-3 (6')	34.2	142	266	<25.0	2180	1534	425
B-4 (6')	141	323	642	<25.0	2847	3414	749
B-5 (7')	<2500	138000	124000	<2500	1241000	1507000	94300
B-6 (7')	23900	294000	85700	1760	427000	721000	37300

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

As a tank-system site assessor certified under Wis. Admin. Code section Comm 5.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.

Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Michael L. Kohn



41672

Tank-System Site Assessor Name (print)

Tank-System Site Assessor Signature

Certification Number #

(715) 395-0965

9-25-2012

ICECOR

Tank-System Site Assessor Telephone Number

Date Signed

Company Name

TDID#:
Reg Obj #:

UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Send Completed Form To:
 Department of Commerce
 Bureau of Petroleum Products and
 Tanks
 P.O. Box 7837
 Madison, WI 53707-7837

Information Required By Section 101.142, Wis. Stats.

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. **A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form?** Yes No **If yes, are you correcting/updating information only?** Yes No

Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

This registration applies to a tank status that is (check one):		Fire Department providing fire coverage where tank is located:
<input type="checkbox"/> In Use	<input checked="" type="checkbox"/> Closed - Tank Removed	<input checked="" type="checkbox"/> City <input type="checkbox"/> Village
<input type="checkbox"/> Newly Installed	<input type="checkbox"/> Closed - Filled with Inert Materials	<input type="checkbox"/> Town of:
<input type="checkbox"/> Abandoned with Product	<input type="checkbox"/> Abandon with Water	Iron River
<input type="checkbox"/> Abandoned without Product (empty)	<input type="checkbox"/> Temporarily Out of Service - Provide Date: _____	
<input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)		

A. IDENTIFICATION (Please Print)		
1. Tank Site Name Iron River Coop - Oulu Branch	Site Street Address 73010 County Highway B	Site Telephone Number ()
<input type="checkbox"/> City <input type="checkbox"/> Village <input checked="" type="checkbox"/> Town of: Oulu	State WISCONSIN	Zip Code 54820
		County Bayfield
2. Tank Owner Name Iron River Coop	Mailing Address 307 Main Street, PO Box 8	Telephone Number ()
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: Iron River	State Wisconsin	Zip Code 54847
		County Bayfield
3. Property Owner Name (if different than tank owner)	Property Owner Address if different than #1	

B. Site ID #: 254222	Facility ID #: 89958	Customer ID #:
C. Tank Capacity (gallons): 550	Tank Age (age or date installed): 11/1/1983	Vehicle fueling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

D. LAND OWNER TYPE (check one) Refer to back
<input type="checkbox"/> County <input type="checkbox"/> State <input type="checkbox"/> Federal Leased <input type="checkbox"/> Federal Owned <input type="checkbox"/> Tribal Nation <input type="checkbox"/> Municipal <input type="checkbox"/> Other Government <input checked="" type="checkbox"/> Private

E. OCCUPANCY TYPE (check one) Refer to back
<input checked="" type="checkbox"/> Retail Fuel Sales <input type="checkbox"/> Bulk Storage <input type="checkbox"/> Terminal Storage <input type="checkbox"/> Mercantile/Commercial <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> School <input type="checkbox"/> Agricultural (crop or livestock production) <input type="checkbox"/> Backup or Emergency Generator <input type="checkbox"/> Gov't Fleet <input type="checkbox"/> Utility <input type="checkbox"/> Other (specify):

F. Tank Construction:	Overfill Protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input checked="" type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input type="checkbox"/> Stainless steel <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite	Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Fiberglass <input type="checkbox"/> Unknown <input type="checkbox"/> Other (specify): _____ <input type="checkbox"/> Lined (date): _____	

G. Tank Cathodic Protection: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input type="checkbox"/> N/A	Tank Double Walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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H. Primary Tank Leak Detection Method:
<input type="checkbox"/> Automatic tank gauging <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Inventory control and tightness testing <input type="checkbox"/> Groundwater monitoring <input type="checkbox"/> Vapor monitoring <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less) <input type="checkbox"/> Statistical Inventory Reconciliation (SIR) <input checked="" type="checkbox"/> Unknown

I. Piping Construction:
<input checked="" type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input type="checkbox"/> Stainless Steel <input type="checkbox"/> Fiberglass <input type="checkbox"/> Flexible <input type="checkbox"/> Copper <input type="checkbox"/> Unknown <input type="checkbox"/> NA <input type="checkbox"/> Other _____

J. Piping Cathodic Protection: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input type="checkbox"/> N/A	Pipe Double Walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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K. Primary Piping System Type: <input type="checkbox"/> Pressurized piping with ↓ A. <input type="checkbox"/> auto shutoff; B. <input type="checkbox"/> alarm, or C. <input type="checkbox"/> flow restrictor <input checked="" type="checkbox"/> Unknown
<input type="checkbox"/> Suction piping with check valve at tank <input type="checkbox"/> Suction piping with check valve at pump and inspectable <input type="checkbox"/> Not needed if waste oil

L. Piping Leak Detection Method: (used if pressurized or check valve at tank): <input type="checkbox"/> SIR <input type="checkbox"/> Tightness testing <input type="checkbox"/> Electronic line leak monitor
<input type="checkbox"/> Groundwater monitoring <input type="checkbox"/> Vapor monitoring <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Not required <input checked="" type="checkbox"/> Unknown

M. Vapor Recovery/Stage II <input type="checkbox"/> Fiberglass <input type="checkbox"/> Flexible <input type="checkbox"/> Other: _____ CARB #: _____
<input type="checkbox"/> Operational - Provide Date (mo./day/yr.): _____ <input type="checkbox"/> Non-Operational - Provide Date (mo./day/yr.): _____

N. TANK CONTENTS (Current, or previous product (if tank now empty))
<input type="checkbox"/> Leaded <input checked="" type="checkbox"/> Unleaded <input type="checkbox"/> Gasohol <input type="checkbox"/> E85 <input type="checkbox"/> Diesel <input type="checkbox"/> Bio-diesel <input type="checkbox"/> Aviation <input type="checkbox"/> Premix <input type="checkbox"/> Fuel Oil <input type="checkbox"/> Kerosene <input type="checkbox"/> New Oil
<input type="checkbox"/> Waste/Used Motor Oil <input type="checkbox"/> Hazardous Waste* <input type="checkbox"/> Unknown <input type="checkbox"/> Empty* <input type="checkbox"/> Sand/Gravel/Slurry* <input type="checkbox"/> Other (specify): _____
<input type="checkbox"/> Chemical* Name _____ CAS #: _____

* NOT PECFA eligible.	Geo Latitude:	Geo Longitude:
O. If Tank Closed, Abandoned or Out of Service Give date (mo./day/yr.): 7/17/2012	Has a site assessment been completed? (see reverse side for details) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Tank Owner Name (please print):	Date
Tank Owner Signature (Note: By signing, signer is accepting legal and financial responsibility for the storage tank system.)	

TDID#:
Reg Obj #:

UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Send Completed Form To:
 Department of Commerce
 Bureau of Petroleum Products and
 Tanks
 P.O. Box 7837
 Madison, WI 53707-7837

Information Required By Section 101.142, Wis. Stats.

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. **A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form?** Yes No **If yes, are you correcting/updating information only?** Yes No

Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

This registration applies to a tank status that is (check one):		Fire Department providing fire coverage where tank is located:
<input type="checkbox"/> In Use	<input checked="" type="checkbox"/> Closed - Tank Removed	<input checked="" type="checkbox"/> City <input type="checkbox"/> Village
<input type="checkbox"/> Newly Installed	<input type="checkbox"/> Closed - Filled with Inert Materials	<input type="checkbox"/> Town of:
<input type="checkbox"/> Abandoned with Product	<input type="checkbox"/> Abandon with Water	Iron River
<input type="checkbox"/> Abandoned without Product (empty)	<input type="checkbox"/> Temporarily Out of Service - Provide Date: _____	
<input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)		

A. IDENTIFICATION (Please Print)		
1. Tank Site Name Iron River Coop - Oulu Branch	Site Street Address 73010 County Highway B	Site Telephone Number ()
<input type="checkbox"/> City <input type="checkbox"/> Village <input checked="" type="checkbox"/> Town of: Oulu	State WISCONSIN	Zip Code 54820
		County Bayfield
2. Tank Owner Name Iron River Coop	Mailing Address 307 Main Street, PO Box 8	Telephone Number ()
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: Iron River	State Wisconsin	Zip Code 54847
		County Bayfield
3. Property Owner Name (if different than tank owner)	Property Owner Address if different than #1	

B. Site ID #: 254221	Facility ID #: 89958	Customer ID #:
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C. Tank Capacity (gallons): 750	Tank Age (age or date installed): 11/1/1983	Vehicle fueling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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D. LAND OWNER TYPE (check one) Refer to back
<input type="checkbox"/> County <input type="checkbox"/> State <input type="checkbox"/> Federal Leased <input type="checkbox"/> Federal Owned <input type="checkbox"/> Tribal Nation <input type="checkbox"/> Municipal <input type="checkbox"/> Other Government <input checked="" type="checkbox"/> Private

E. OCCUPANCY TYPE (check one) Refer to back
<input checked="" type="checkbox"/> Retail Fuel Sales <input type="checkbox"/> Bulk Storage <input type="checkbox"/> Terminal Storage <input type="checkbox"/> Mercantile/Commercial <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> School <input type="checkbox"/> Agricultural (crop or livestock production) <input type="checkbox"/> Backup or Emergency Generator <input type="checkbox"/> Gov't Fleet <input type="checkbox"/> Utility <input type="checkbox"/> Other (specify):

F. Tank Construction:	Overfill Protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input checked="" type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input type="checkbox"/> Stainless steel <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite	Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Fiberglass <input type="checkbox"/> Unknown <input type="checkbox"/> Other (specify): _____ <input type="checkbox"/> Lined (date): _____	

G. Tank Cathodic Protection: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input type="checkbox"/> N/A	Tank Double Walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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H. Primary Tank Leak Detection Method:
<input type="checkbox"/> Automatic tank gauging <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Inventory control and tightness testing <input type="checkbox"/> Groundwater monitoring <input type="checkbox"/> Vapor monitoring <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less) <input type="checkbox"/> Statistical Inventory Reconciliation (SIR) <input checked="" type="checkbox"/> Unknown

I. Piping Construction:
<input checked="" type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input type="checkbox"/> Stainless Steel <input type="checkbox"/> Fiberglass <input type="checkbox"/> Flexible <input type="checkbox"/> Copper <input type="checkbox"/> Unknown <input type="checkbox"/> NA <input type="checkbox"/> Other _____

J. Piping Cathodic Protection: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input type="checkbox"/> N/A	Pipe Double Walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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K. Primary Piping System Type: <input type="checkbox"/> Pressurized piping with ↓ A. <input type="checkbox"/> auto shutoff; B. <input type="checkbox"/> alarm, or C. <input type="checkbox"/> flow restrictor <input checked="" type="checkbox"/> Unknown
<input type="checkbox"/> Suction piping with check valve at tank <input type="checkbox"/> Suction piping with check valve at pump and inspectable <input type="checkbox"/> Not needed if waste oil

L. Piping Leak Detection Method: (used if pressurized or check valve at tank): <input type="checkbox"/> SIR <input type="checkbox"/> Tightness testing <input type="checkbox"/> Electronic line leak monitor
<input type="checkbox"/> Groundwater monitoring <input type="checkbox"/> Vapor monitoring <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Not required <input checked="" type="checkbox"/> Unknown

M. Vapor Recovery/Stage II <input type="checkbox"/> Fiberglass <input type="checkbox"/> Flexible <input type="checkbox"/> Other: _____ CARB #: _____
<input type="checkbox"/> Operational - Provide Date (mo./day/yr.): _____ <input type="checkbox"/> Non-Operational - Provide Date (mo./day/yr.): _____

N. TANK CONTENTS (Current, or previous product (if tank now empty))
<input checked="" type="checkbox"/> Leaded <input checked="" type="checkbox"/> Unleaded <input type="checkbox"/> Gasohol <input type="checkbox"/> E85 <input type="checkbox"/> Diesel <input type="checkbox"/> Bio-diesel <input type="checkbox"/> Aviation <input type="checkbox"/> Premix <input type="checkbox"/> Fuel Oil <input type="checkbox"/> Kerosene <input type="checkbox"/> New Oil
<input type="checkbox"/> Waste/Used Motor Oil <input type="checkbox"/> Hazardous Waste* <input type="checkbox"/> Unknown <input type="checkbox"/> Empty* <input type="checkbox"/> Sand/Gravel/Slurry* <input type="checkbox"/> Other (specify): _____
<input type="checkbox"/> Chemical* Name _____ CAS #: _____

* NOT PECFA eligible.	Geo Latitude:	Geo Longitude:
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O. If Tank Closed, Abandoned or Out of Service Give date (mo./day/yr.): 7/17/2012	Has a site assessment been completed? (see reverse side for details) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

Tank Owner Name (please print):
--

Tank Owner Signature (Note: By signing, signer is accepting legal and financial responsibility for the storage tank system.)	Date
---	-------------

TDID#:
Reg Obj #:

UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Send Completed Form To:
 Department of Commerce
 Bureau of Petroleum Products and
 Tanks
 P.O. Box 7837
 Madison, WI 53707-7837

Information Required By Section 101.142, Wis. Stats.

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. **A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form?** Yes No **If yes, are you correcting/updating information only?** Yes No

Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

This registration applies to a tank status that is (check one):		Fire Department providing fire coverage where tank is located:
<input type="checkbox"/> In Use	<input checked="" type="checkbox"/> Closed - Tank Removed	<input checked="" type="checkbox"/> City <input type="checkbox"/> Village
<input type="checkbox"/> Newly Installed	<input type="checkbox"/> Closed - Filled with Inert Materials	<input type="checkbox"/> Town of:
<input type="checkbox"/> Abandoned with Product	<input type="checkbox"/> Abandon with Water	Iron River
<input type="checkbox"/> Abandoned without Product (empty)	<input type="checkbox"/> Temporarily Out of Service - Provide Date: _____	
<input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)		

A. IDENTIFICATION (Please Print)		
1. Tank Site Name Iron River Coop - Oulu Branch	Site Street Address 73010 County Highway B	Site Telephone Number ()
<input type="checkbox"/> City <input type="checkbox"/> Village <input checked="" type="checkbox"/> Town of: Oulu	State WISCONSIN	Zip Code 54820
		County Bayfield
2. Tank Owner Name Iron River Coop	Mailing Address 307 Main Street, PO Box 8	Telephone Number ()
<input checked="" type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: Iron River	State Wisconsin	Zip Code 54847
		County Bayfield
3. Property Owner Name (if different than tank owner)	Property Owner Address if different than #1	

B. Site ID #:	Facility ID #: 89958	Customer ID #:
----------------------	-----------------------------	-----------------------

C. Tank Capacity (gallons): 550	Tank Age (age or date installed): Unknown	Vehicle fueling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--	--

D. LAND OWNER TYPE (check one) Refer to back
<input type="checkbox"/> County <input type="checkbox"/> State <input type="checkbox"/> Federal Leased <input type="checkbox"/> Federal Owned <input type="checkbox"/> Tribal Nation <input type="checkbox"/> Municipal <input type="checkbox"/> Other Government <input checked="" type="checkbox"/> Private

E. OCCUPANCY TYPE (check one) Refer to back
<input checked="" type="checkbox"/> Retail Fuel Sales <input type="checkbox"/> Bulk Storage <input type="checkbox"/> Terminal Storage <input type="checkbox"/> Mercantile/Commercial <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> School <input type="checkbox"/> Agricultural (crop or livestock production) <input type="checkbox"/> Backup or Emergency Generator <input type="checkbox"/> Gov't Fleet <input type="checkbox"/> Utility <input type="checkbox"/> Other (specify):

F. Tank Construction:	Overfill Protection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input checked="" type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input type="checkbox"/> Stainless steel <input type="checkbox"/> Steel – Fiberglass Reinforced Plastic Composite	Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Fiberglass <input type="checkbox"/> Unknown <input type="checkbox"/> Other (specify): _____ <input type="checkbox"/> Lined (date): _____	

G. Tank Cathodic Protection: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input type="checkbox"/> N/A	Tank Double Walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---	--

H. Primary Tank Leak Detection Method:
<input type="checkbox"/> Automatic tank gauging <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Inventory control and tightness testing <input type="checkbox"/> Groundwater monitoring <input type="checkbox"/> Vapor monitoring <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less) <input type="checkbox"/> Statistical Inventory Reconciliation (SIR) <input checked="" type="checkbox"/> Unknown

I. Piping Construction:
<input checked="" type="checkbox"/> Bare Steel <input type="checkbox"/> Coated Steel <input type="checkbox"/> Stainless Steel <input type="checkbox"/> Fiberglass <input type="checkbox"/> Flexible <input type="checkbox"/> Copper <input type="checkbox"/> Unknown <input type="checkbox"/> NA <input type="checkbox"/> Other _____

J. Piping Cathodic Protection: <input type="checkbox"/> Sacrificial Anodes <input type="checkbox"/> Impressed Current <input type="checkbox"/> N/A	Pipe Double Walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---	--

K. Primary Piping System Type: <input type="checkbox"/> Pressurized piping with ↓ A. <input type="checkbox"/> auto shutoff; B. <input type="checkbox"/> alarm, or C. <input type="checkbox"/> flow restrictor <input checked="" type="checkbox"/> Unknown
<input type="checkbox"/> Suction piping with check valve at tank <input type="checkbox"/> Suction piping with check valve at pump and inspectable <input type="checkbox"/> Not needed if waste oil

L. Piping Leak Detection Method: (used if pressurized or check valve at tank): <input type="checkbox"/> SIR <input type="checkbox"/> Tightness testing <input type="checkbox"/> Electronic line leak monitor
<input type="checkbox"/> Groundwater monitoring <input type="checkbox"/> Vapor monitoring <input type="checkbox"/> Interstitial monitoring <input type="checkbox"/> Not required <input checked="" type="checkbox"/> Unknown

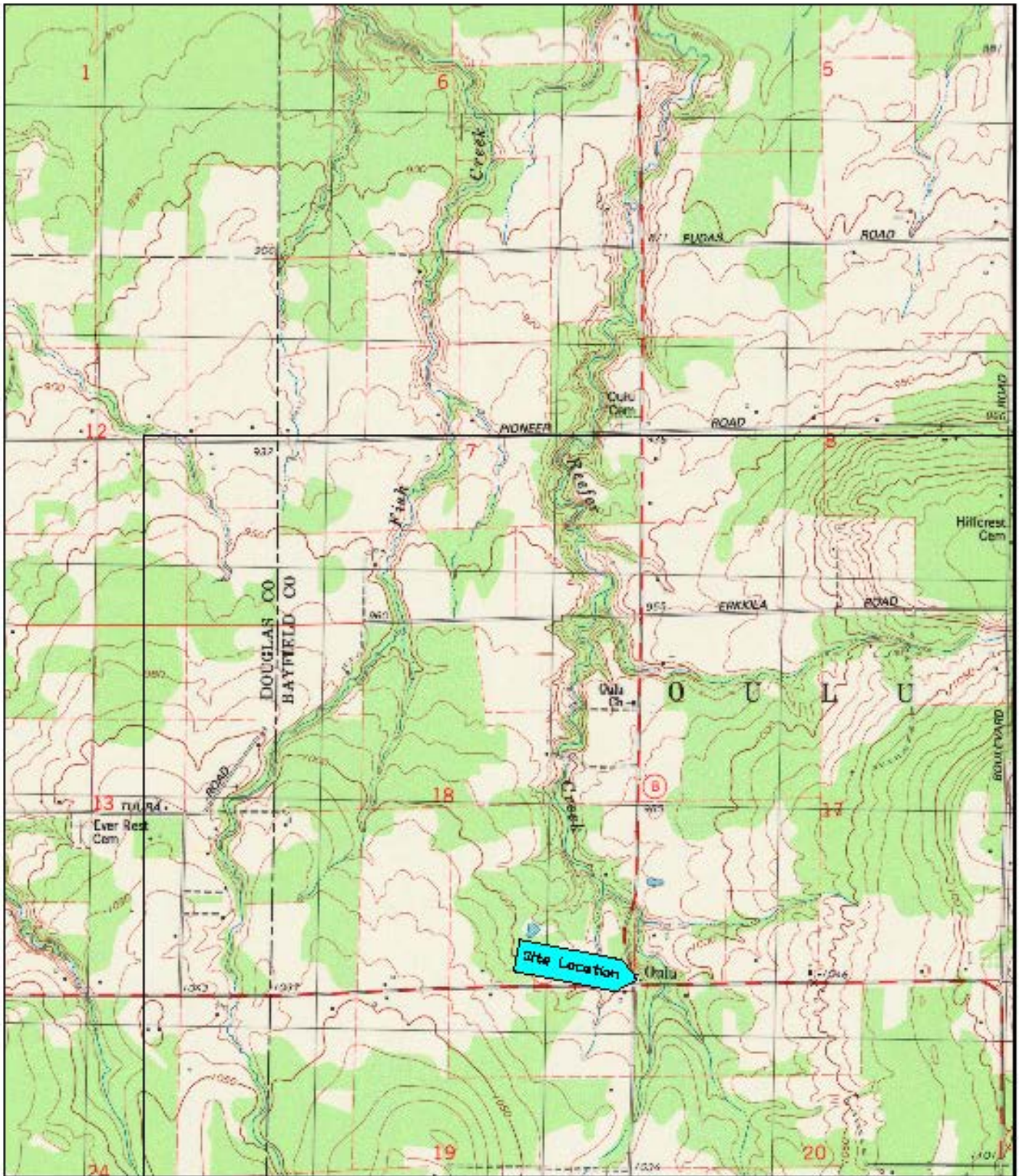
M. Vapor Recovery/Stage II <input type="checkbox"/> Fiberglass <input type="checkbox"/> Flexible <input type="checkbox"/> Other: _____ CARB #: _____
<input type="checkbox"/> Operational - Provide Date (mo./day/yr.): _____ <input type="checkbox"/> Non-Operational - Provide Date (mo./day/yr.): _____

N. TANK CONTENTS (Current, or previous product (if tank now empty))
<input checked="" type="checkbox"/> Leaded <input checked="" type="checkbox"/> Unleaded <input type="checkbox"/> Gasohol <input type="checkbox"/> E85 <input type="checkbox"/> Diesel <input type="checkbox"/> Bio-diesel <input type="checkbox"/> Aviation <input type="checkbox"/> Premix <input type="checkbox"/> Fuel Oil <input type="checkbox"/> Kerosene <input type="checkbox"/> New Oil
<input type="checkbox"/> Waste/Used Motor Oil <input type="checkbox"/> Hazardous Waste* <input type="checkbox"/> Unknown <input type="checkbox"/> Empty* <input type="checkbox"/> Sand/Gravel/Slurry* <input type="checkbox"/> Other (specify): _____
<input type="checkbox"/> Chemical* Name _____ CAS #: _____

* NOT PECFA eligible.	Geo Latitude:	Geo Longitude:
O. If Tank Closed, Abandoned or Out of Service Give date (mo./day/yr.): 7/17/2012	Has a site assessment been completed? (see reverse side for details) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Tank Owner Name (please print):
--

Tank Owner Signature (Note: By signing, signer is accepting legal and financial responsibility for the storage tank system.)	Date
---	-------------



ICECOR
I C ENVIRONMENTAL CORPORATION

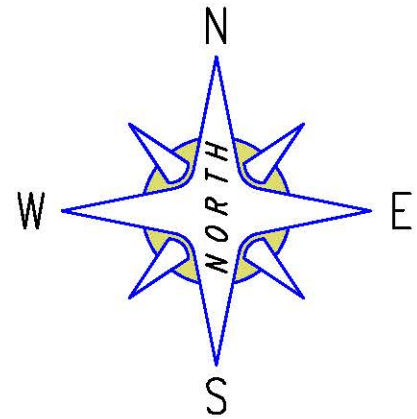
Scale = 1:24,000
 USGS Topographic Map
 DULU, WI
 QUADRANGLE

SHEET 1	
Iron River Coop - Dulu Br. Dulu, WISCONSIN	
SITE LOCATION MAP	
OWNER: MLK	OWNER: MLK
DATE: 9/25/12	PROJECT: 102012022

0 10 20 40 FEET



SOIL SAMPLE LOCATION
EXCAVATION BOUNDARY

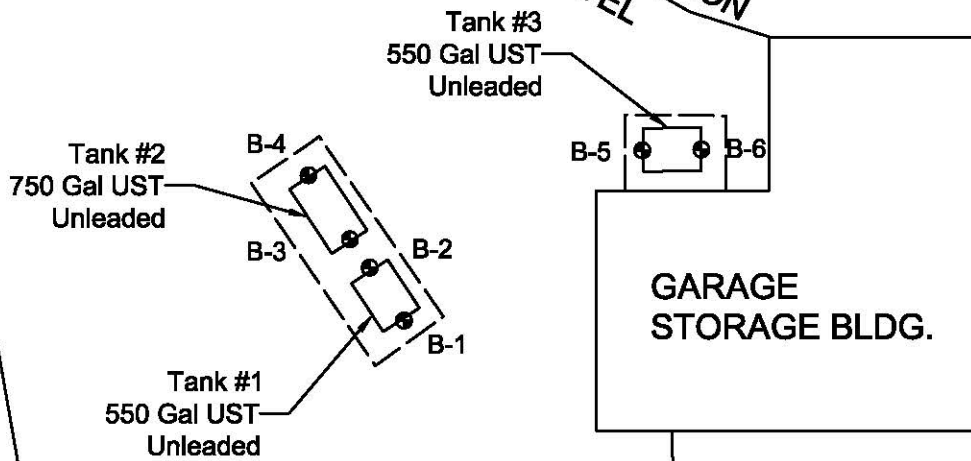


CNTY. HWY. B

VEGETATION
GRAVEL

CLOSED STORE BUILDING
73010 CNTY. HWY. B

VEGETATION
GRAVEL



VEGETATION
GRAVEL

CNTY. HWY FF

2
of
2

SHEET NO.

IRON RIVER COOP STORE
73010 COUNTY HWY B, OULU, WI
ICECOR PROJECT #102012022

SITE MAP

DATE	REVISIONS	DESCRIPTION
9/25/12	ORIGINAL	SUBMISSION

I hereby certify that this plan, specification or report was prepared by me or under my supervision and that I am a duly licensed PROFESSIONAL ENGINEER under the laws of the State of WISCONSIN.

Printed name: _____
Date: _____ Lic. No. _____

ICECOR

P.O. BOX 1105
SUPERIOR, WISCONSIN 54880
(715) 395-0965

(Please Print Clearly)

4063977

Company Name: ICECOR
Branch/Location: Superior, WI
Project Contact: Michael Kohn
Phone: (715) 395-0965
Project Number: 102012022
Project Name: Only Store/Station
Project State: WI
Sampled By (Print): Michael Kohn
Sampled By (Sign): *[Signature]*
PO #:
Regulatory Program:



CHAIN OF CUSTODY

***Preservation Codes**
 A=None B=HCL C=H2SO4 D=HNO3 E=DI Water F=Methanol G=NaOH
 H=Sodium Bisulfate Solution I=Sodium Thiosulfate J=Other

FILTERED? (YES/NO)
PRESERVATION (CODE)*

Y/N	Pick Letter	Analysis Requested
F	F	6RO/PVOC
F	F	Naphthalene

Quote #:
Mail To Contact: Michael Kohn
Mail To Company: ICECOR
Mail To Address: PO Box 1105 Superior, WI 54880
Invoice To Contact:
Invoice To Company: same
Invoice To Address:

Data Package Options (billable)
 EPA Level III
 EPA Level IV

MS/MSD
 On your sample (billable)
 NOT needed on your sample

Matrix Codes
 A = Air W = Water
 B = Biota DW = Drinking Water
 C = Charcoal GW = Ground Water
 O = Oil SW = Surface Water
 S = Soil WW = Waste Water
 SI = Sludge WP = Wipe

PACE LAB #	CLIENT FIELD ID	COLLECTION		MATRX
		DATE	TIME	
001	B-1 (6')	7/17/12	12:30	S
002	B-2 (6')	7/17/12	12:35	S
003	B-3 (6')	7/17/12	12:55	S
004	B-4 (6')	7/17/12	1:00	S
005	B-5 (7')	7/17/12	5:15	S
006	B-6 (7')	7/17/12	5:20	S

Invoice To Phone: (715) 395-0965

CLIENT COMMENTS	LAB COMMENTS (Lab Use Only)	Profile #
	1-4oz p ^A 1-40ml F	

Rush Turnaround Time Requested - Prelims (Rush TAT subject to approval/surcharge)
Date Needed:

Transmit Prelim Rush Results by (complete what you want):

Email #1:
Email #2:
Telephone:

Samples on HOLD are subject to special pricing and release of liability

Relinquished By: <i>[Signature]</i>	Date/Time: 7/19/12 11:30am	Received By:	Date/Time:
Relinquished By: FedEx	Date/Time: 7/25/12 09:20	Received By: <i>[Signature]</i> Pace 6B	Date/Time: 7/25/12 09:20
Relinquished By:	Date/Time:	Received By:	Date/Time:
Relinquished By:	Date/Time:	Received By:	Date/Time:

PACE Project No.
4063977

Receipt Temp = RAI °C

Sample Receipt pH
OK / Adjusted

Cooler Custody Seal
Present (Not Present) Intact / NOT Intact



Sample Condition Upon Receipt

Client Name: Icecor Project # 4063977

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

Tracking #: 8008 7445 9031

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Custody Seal on Samples Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used N/A

Type of Ice: Wet Blue Dry None

Samples on ice, cooling process has begun.

Cooler Temperature ROE

Biological Tissue is Frozen: yes no

Temp Blank Present: yes no

Optional
 Proj Due Date:
 Proj Name:

Person examining contents:
 Date: 7/25/12
 Initials: EMH

Temp should be above freezing to 6°C for all sample except Biota.
 Biota Samples should be received ≤ 0°C.

Comments:

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>S</u>		
All containers needing preservation have been checked.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: _____ Field Data Required? Y / N
 Person Contacted: _____ Date/Time: _____
 Comments/ Resolution: _____

Project Manager Review: [Signature] Date: 7-25-12

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

August 01, 2012

Michael Kohn
IC Environmental Corporation
2220 Missouri Ave
Superior, WI 54880

RE: Project: 102012022 OULU STORE/STATION
Pace Project No.: 4063977

Dear Michael Kohn:

Enclosed are the analytical results for sample(s) received by the laboratory on July 25, 2012. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Brian Basten

brian.basten@pacelabs.com
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc..

CERTIFICATIONS

Project: 102012022 OULU STORE/STATION

Pace Project No.: 4063977

Green Bay Certification IDs

1241 Bellevue Street, Green Bay, WI 54302

Florida/NELAP Certification #: E87948

Illinois Certification #: 200050

Kentucky Certification #: 82

Louisiana Certification #: 04168

Minnesota Certification #: 055-999-334

New York Certification #: 11888

North Carolina Certification #: 503

North Dakota Certification #: R-150

South Carolina Certification #: 83006001

US Dept of Agriculture #: S-76505

Wisconsin Certification #: 405132750

SAMPLE SUMMARY

Project: 102012022 OULU STORE/STATION

Pace Project No.: 4063977

Lab ID	Sample ID	Matrix	Date Collected	Date Received
4063977001	B-1 (6')	Solid	07/17/12 12:30	07/25/12 09:20
4063977002	B-2 (6')	Solid	07/17/12 12:35	07/25/12 09:20
4063977003	B-3 (6')	Solid	07/17/12 12:55	07/25/12 09:20
4063977004	B-4 (6')	Solid	07/17/12 13:00	07/25/12 09:20
4063977005	B-5 (7')	Solid	07/17/12 17:15	07/25/12 09:20
4063977006	B-6 (7')	Solid	07/17/12 17:20	07/25/12 09:20

REPORT OF LABORATORY ANALYSIS

Page 3 of 13

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SAMPLE ANALYTE COUNT

Project: 102012022 OULU STORE/STATION

Pace Project No.: 4063977

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
4063977001	B-1 (6')	WI MOD GRO	PMS	11	PASI-G
		ASTM D2974-87	KMF	1	PASI-G
4063977002	B-2 (6')	WI MOD GRO	PMS	11	PASI-G
		ASTM D2974-87	KMF	1	PASI-G
4063977003	B-3 (6')	WI MOD GRO	PMS	11	PASI-G
		ASTM D2974-87	KMF	1	PASI-G
4063977004	B-4 (6')	WI MOD GRO	PMS	11	PASI-G
		ASTM D2974-87	KMF	1	PASI-G
4063977005	B-5 (7')	WI MOD GRO	PMS	11	PASI-G
		ASTM D2974-87	KMF	1	PASI-G
4063977006	B-6 (7')	WI MOD GRO	PMS	11	PASI-G
		ASTM D2974-87	KMF	1	PASI-G

REPORT OF LABORATORY ANALYSIS

PROJECT NARRATIVE

Project: 102012022 OULU STORE/STATION
Pace Project No.: 4063977

Method: WI MOD GRO
Description: WIGRO GCV
Client: IC Environmental Corporation
Date: August 01, 2012

General Information:

6 samples were analyzed for WI MOD GRO. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with TPH GRO/PVOC WI ext. with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

REPORT OF LABORATORY ANALYSIS

ANALYTICAL RESULTS

Project: 102012022 OULU STORE/STATION

Pace Project No.: 4063977

Sample: B-1 (6') **Lab ID: 4063977001** Collected: 07/17/12 12:30 Received: 07/25/12 09:20 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.									
Benzene	12100	ug/kg	3660	1530	50	07/27/12 06:16	07/27/12 15:53	71-43-2	
Ethylbenzene	91900	ug/kg	3660	1530	50	07/27/12 06:16	07/27/12 15:53	100-41-4	
Gasoline Range Organics	4850	mg/kg	153	153	50	07/27/12 06:16	07/27/12 15:53		
Methyl-tert-butyl ether	2170J	ug/kg	3660	1530	50	07/27/12 06:16	07/27/12 15:53	1634-04-4	
Naphthalene	25700	ug/kg	3660	1530	50	07/27/12 06:16	07/27/12 15:53	91-20-3	
Toluene	277000	ug/kg	3660	1530	50	07/27/12 06:16	07/27/12 15:53	108-88-3	
1,2,4-Trimethylbenzene	259000	ug/kg	3660	1530	50	07/27/12 06:16	07/27/12 15:53	95-63-6	
1,3,5-Trimethylbenzene	85400	ug/kg	3660	1530	50	07/27/12 06:16	07/27/12 15:53	108-67-8	
m&p-Xylene	409000	ug/kg	7330	3050	50	07/27/12 06:16	07/27/12 15:53	179601-23-1	
o-Xylene	157000	ug/kg	3660	1530	50	07/27/12 06:16	07/27/12 15:53	95-47-6	
Surrogates									
a,a,a-Trifluorotoluene (S)	109 %		80-120		50	07/27/12 06:16	07/27/12 15:53	98-08-8	
Percent Moisture Analytical Method: ASTM D2974-87									
Percent Moisture	18.1 %		0.10	0.10	1		07/31/12 16:50		

Sample: B-2 (6') **Lab ID: 4063977002** Collected: 07/17/12 12:35 Received: 07/25/12 09:20 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.									
Benzene	3760	ug/kg	2970	1240	40	07/27/12 06:16	07/27/12 16:19	71-43-2	
Ethylbenzene	78700	ug/kg	2970	1240	40	07/27/12 06:16	07/27/12 16:19	100-41-4	
Gasoline Range Organics	4040	mg/kg	124	124	40	07/27/12 06:16	07/27/12 16:19		
Methyl-tert-butyl ether	1480J	ug/kg	2970	1240	40	07/27/12 06:16	07/27/12 16:19	1634-04-4	
Naphthalene	18900	ug/kg	2970	1240	40	07/27/12 06:16	07/27/12 16:19	91-20-3	
Toluene	177000	ug/kg	2970	1240	40	07/27/12 06:16	07/27/12 16:19	108-88-3	
1,2,4-Trimethylbenzene	227000	ug/kg	2970	1240	40	07/27/12 06:16	07/27/12 16:19	95-63-6	
1,3,5-Trimethylbenzene	77900	ug/kg	2970	1240	40	07/27/12 06:16	07/27/12 16:19	108-67-8	
m&p-Xylene	329000	ug/kg	5940	2470	40	07/27/12 06:16	07/27/12 16:19	179601-23-1	
o-Xylene	126000	ug/kg	2970	1240	40	07/27/12 06:16	07/27/12 16:19	95-47-6	
Surrogates									
a,a,a-Trifluorotoluene (S)	112 %		80-120		40	07/27/12 06:16	07/27/12 16:19	98-08-8	
Percent Moisture Analytical Method: ASTM D2974-87									
Percent Moisture	19.2 %		0.10	0.10	1		07/31/12 16:51		

ANALYTICAL RESULTS

Project: 102012022 OULU STORE/STATION
Pace Project No.: 4063977

Sample: B-3 (6') **Lab ID: 4063977003** Collected: 07/17/12 12:55 Received: 07/25/12 09:20 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.									
Benzene	34.2J	ug/kg	80.5	33.5	1	07/27/12 06:16	07/27/12 16:45	71-43-2	
Ethylbenzene	266	ug/kg	80.5	33.5	1	07/27/12 06:16	07/27/12 16:45	100-41-4	
Gasoline Range Organics	102	mg/kg	3.4	3.4	1	07/27/12 06:16	07/27/12 16:45		
Methyl-tert-butyl ether	<25.0	ug/kg	60.0	25.0	1	07/27/12 06:16	07/27/12 16:45	1634-04-4	W
Naphthalene	425	ug/kg	80.5	33.5	1	07/27/12 06:16	07/27/12 16:45	91-20-3	
Toluene	142	ug/kg	80.5	33.5	1	07/27/12 06:16	07/27/12 16:45	108-88-3	
1,2,4-Trimethylbenzene	1170	ug/kg	80.5	33.5	1	07/27/12 06:16	07/27/12 16:45	95-63-6	
1,3,5-Trimethylbenzene	1010	ug/kg	80.5	33.5	1	07/27/12 06:16	07/27/12 16:45	108-67-8	
m&p-Xylene	1160	ug/kg	161	67.1	1	07/27/12 06:16	07/27/12 16:45	179601-23-1	
o-Xylene	374	ug/kg	80.5	33.5	1	07/27/12 06:16	07/27/12 16:45	95-47-6	
Surrogates									
a,a,a-Trifluorotoluene (S)	106	%	80-120		1	07/27/12 06:16	07/27/12 16:45	98-08-8	
Percent Moisture Analytical Method: ASTM D2974-87									
Percent Moisture	25.4	%	0.10	0.10	1		07/31/12 16:51		

Sample: B-4 (6') **Lab ID: 4063977004** Collected: 07/17/12 13:00 Received: 07/25/12 09:20 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.									
Benzene	141	ug/kg	91.1	37.9	1	07/27/12 06:16	07/27/12 14:10	71-43-2	
Ethylbenzene	642	ug/kg	91.1	37.9	1	07/27/12 06:16	07/27/12 14:10	100-41-4	
Gasoline Range Organics	59.6	mg/kg	3.8	3.8	1	07/27/12 06:16	07/27/12 14:10		
Methyl-tert-butyl ether	<25.0	ug/kg	60.0	25.0	1	07/27/12 06:16	07/27/12 14:10	1634-04-4	W
Naphthalene	749	ug/kg	91.1	37.9	1	07/27/12 06:16	07/27/12 14:10	91-20-3	
Toluene	323	ug/kg	91.1	37.9	1	07/27/12 06:16	07/27/12 14:10	108-88-3	
1,2,4-Trimethylbenzene	2020	ug/kg	91.1	37.9	1	07/27/12 06:16	07/27/12 14:10	95-63-6	
1,3,5-Trimethylbenzene	827	ug/kg	91.1	37.9	1	07/27/12 06:16	07/27/12 14:10	108-67-8	
m&p-Xylene	2520	ug/kg	182	75.9	1	07/27/12 06:16	07/27/12 14:10	179601-23-1	
o-Xylene	894	ug/kg	91.1	37.9	1	07/27/12 06:16	07/27/12 14:10	95-47-6	
Surrogates									
a,a,a-Trifluorotoluene (S)	104	%	80-120		1	07/27/12 06:16	07/27/12 14:10	98-08-8	
Percent Moisture Analytical Method: ASTM D2974-87									
Percent Moisture	34.1	%	0.10	0.10	1		07/31/12 16:51		

ANALYTICAL RESULTS

Project: 102012022 OULU STORE/STATION

Pace Project No.: 4063977

Sample: B-5 (7') Lab ID: 4063977005 Collected: 07/17/12 17:15 Received: 07/25/12 09:20 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.									
Benzene	<2500	ug/kg	6000	2500	100	07/27/12 06:16	07/27/12 15:02	71-43-2	W
Ethylbenzene	124000	ug/kg	8350	3480	100	07/27/12 06:16	07/27/12 15:02	100-41-4	
Gasoline Range Organics	10300	mg/kg	348	348	100	07/27/12 06:16	07/27/12 15:02		
Methyl-tert-butyl ether	<2500	ug/kg	6000	2500	100	07/27/12 06:16	07/27/12 15:02	1634-04-4	W
Naphthalene	94300	ug/kg	8350	3480	100	07/27/12 06:16	07/27/12 15:02	91-20-3	
Toluene	138000	ug/kg	8350	3480	100	07/27/12 06:16	07/27/12 15:02	108-88-3	
1,2,4-Trimethylbenzene	905000	ug/kg	8350	3480	100	07/27/12 06:16	07/27/12 15:02	95-63-6	
1,3,5-Trimethylbenzene	336000	ug/kg	8350	3480	100	07/27/12 06:16	07/27/12 15:02	108-67-8	
m&p-Xylene	1070000	ug/kg	16700	6950	100	07/27/12 06:16	07/27/12 15:02	179601-23-1	
o-Xylene	437000	ug/kg	8350	3480	100	07/27/12 06:16	07/27/12 15:02	95-47-6	
Surrogates									
a,a,a-Trifluorotoluene (S)	115	%	80-120		100	07/27/12 06:16	07/27/12 15:02	98-08-8	
Percent Moisture Analytical Method: ASTM D2974-87									
Percent Moisture	28.1	%	0.10	0.10	1		07/31/12 17:31		

Sample: B-6 (7') Lab ID: 4063977006 Collected: 07/17/12 17:20 Received: 07/25/12 09:20 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV Analytical Method: WI MOD GRO Preparation Method: TPH GRO/PVOC WI ext.									
Benzene	23900	ug/kg	4210	1760	50	07/27/12 06:16	07/27/12 15:28	71-43-2	
Ethylbenzene	85700	ug/kg	4210	1760	50	07/27/12 06:16	07/27/12 15:28	100-41-4	
Gasoline Range Organics	5590	mg/kg	176	176	50	07/27/12 06:16	07/27/12 15:28		
Methyl-tert-butyl ether	1760J	ug/kg	4210	1760	50	07/27/12 06:16	07/27/12 15:28	1634-04-4	
Naphthalene	37300	ug/kg	4210	1760	50	07/27/12 06:16	07/27/12 15:28	91-20-3	
Toluene	294000	ug/kg	4210	1760	50	07/27/12 06:16	07/27/12 15:28	108-88-3	
1,2,4-Trimethylbenzene	324000	ug/kg	4210	1760	50	07/27/12 06:16	07/27/12 15:28	95-63-6	
1,3,5-Trimethylbenzene	103000	ug/kg	4210	1760	50	07/27/12 06:16	07/27/12 15:28	108-67-8	
m&p-Xylene	522000	ug/kg	8430	3510	50	07/27/12 06:16	07/27/12 15:28	179601-23-1	
o-Xylene	199000	ug/kg	4210	1760	50	07/27/12 06:16	07/27/12 15:28	95-47-6	
Surrogates									
a,a,a-Trifluorotoluene (S)	113	%	80-120		50	07/27/12 06:16	07/27/12 15:28	98-08-8	
Percent Moisture Analytical Method: ASTM D2974-87									
Percent Moisture	28.8	%	0.10	0.10	1		07/31/12 17:31		

QUALITY CONTROL DATA

Project: 102012022 OULU STORE/STATION

Pace Project No.: 4063977

QC Batch: GCV/8749 Analysis Method: WI MOD GRO
 QC Batch Method: TPH GRO/PVOC WI ext. Analysis Description: WIGRO Solid GCV
 Associated Lab Samples: 4063977001, 4063977002, 4063977003, 4063977004, 4063977005, 4063977006

METHOD BLANK: 642683 Matrix: Solid
 Associated Lab Samples: 4063977001, 4063977002, 4063977003, 4063977004, 4063977005, 4063977006

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/kg	<25.0	60.0	07/27/12 09:02	
1,3,5-Trimethylbenzene	ug/kg	<25.0	60.0	07/27/12 09:02	
Benzene	ug/kg	<25.0	60.0	07/27/12 09:02	
Ethylbenzene	ug/kg	<25.0	60.0	07/27/12 09:02	
Gasoline Range Organics	mg/kg	<2.5	2.5	07/27/12 09:02	
m&p-Xylene	ug/kg	<50.0	120	07/27/12 09:02	
Methyl-tert-butyl ether	ug/kg	<25.0	60.0	07/27/12 09:02	
Naphthalene	ug/kg	<25.0	60.0	07/27/12 09:02	
o-Xylene	ug/kg	<25.0	60.0	07/27/12 09:02	
Toluene	ug/kg	<25.0	60.0	07/27/12 09:02	
a,a,a-Trifluorotoluene (S)	%	105	80-120	07/27/12 09:02	

LABORATORY CONTROL SAMPLE & LCSD: 642684 642685

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
1,2,4-Trimethylbenzene	ug/kg	1000	1010	1010	101	101	80-120	0	20	
1,3,5-Trimethylbenzene	ug/kg	1000	1020	1020	102	102	80-120	0	20	
Benzene	ug/kg	1000	970	957	97	96	80-120	1	20	
Ethylbenzene	ug/kg	1000	1050	1040	105	104	80-120	2	20	
Gasoline Range Organics	mg/kg	10	10.4	9.6	104	96	80-120	8	20	
m&p-Xylene	ug/kg	2000	2060	2030	103	101	80-120	2	20	
Methyl-tert-butyl ether	ug/kg	1000	946	929	95	93	80-120	2	20	
Naphthalene	ug/kg	1000	1080	1090	108	109	80-120	2	20	
o-Xylene	ug/kg	1000	1050	1050	105	105	80-120	0	20	
Toluene	ug/kg	1000	1020	1000	102	100	80-120	2	20	
a,a,a-Trifluorotoluene (S)	%				106	106	80-120			

QUALITY CONTROL DATA

Project: 102012022 OULU STORE/STATION

Pace Project No.: 4063977

QC Batch: PMST/7391

Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87

Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 4063977005, 4063977006

SAMPLE DUPLICATE: 645056

Parameter	Units	4064275001 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	7.3	7.2	1	10	

QUALIFIERS

Project: 102012022 OULU STORE/STATION
Pace Project No.: 4063977

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-G Pace Analytical Services - Green Bay

ANALYTE QUALIFIERS

W Non-detect results are reported on a wet weight basis.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 102012022 OULU STORE/STATION

Pace Project No.: 4063977

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
4063977001	B-1 (6')	TPH GRO/PVOC WI ext.	GCV/8749	WI MOD GRO	GCV/8750
4063977002	B-2 (6')	TPH GRO/PVOC WI ext.	GCV/8749	WI MOD GRO	GCV/8750
4063977003	B-3 (6')	TPH GRO/PVOC WI ext.	GCV/8749	WI MOD GRO	GCV/8750
4063977004	B-4 (6')	TPH GRO/PVOC WI ext.	GCV/8749	WI MOD GRO	GCV/8750
4063977005	B-5 (7')	TPH GRO/PVOC WI ext.	GCV/8749	WI MOD GRO	GCV/8750
4063977006	B-6 (7')	TPH GRO/PVOC WI ext.	GCV/8749	WI MOD GRO	GCV/8750
4063977001	B-1 (6')	ASTM D2974-87	PMST/7390		
4063977002	B-2 (6')	ASTM D2974-87	PMST/7390		
4063977003	B-3 (6')	ASTM D2974-87	PMST/7390		
4063977004	B-4 (6')	ASTM D2974-87	PMST/7390		
4063977005	B-5 (7')	ASTM D2974-87	PMST/7391		
4063977006	B-6 (7')	ASTM D2974-87	PMST/7391		

























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Search Results

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Tank List

Searching for:

Owner ID equal to 325560

Number of matching records: 6

Type	ID	Facility ID	Address	Status	Contents	Size (gals)	Cust ID	Owner
County: BAYFIELD, FDID: 0412 - Iron River, Municipality: TOWN OF IRON RIVER								
1. UST	254263	89957	307 MAIN ST	Closed/Removed	Other	1000	325560	IRON RIVER COOP
2. UST	254264	89957	307 MAIN ST	Closed/Removed	Diesel	1000	325560	IRON RIVER COOP
3. UST	254280	89957	307 MAIN ST	Closed/Removed	Kerosene	550	325560	IRON RIVER COOP
County: BAYFIELD, FDID: 0412 - Iron River, Municipality: TOWN OF OULU								
4. UST	254150	89958	COUNTY HWY FF & B	Closed/Removed	Fuel Oil	500	325560	IRON RIVER COOP
5. UST	254221	89958	COUNTY HWY FF & B	Abandoned without Product	Leaded Gasoline	500	325560	IRON RIVER COOP
6. UST	254222	89958	COUNTY HWY FF & B	Abandoned without Product	Unleaded Gasoline	500	325560	IRON RIVER COOP

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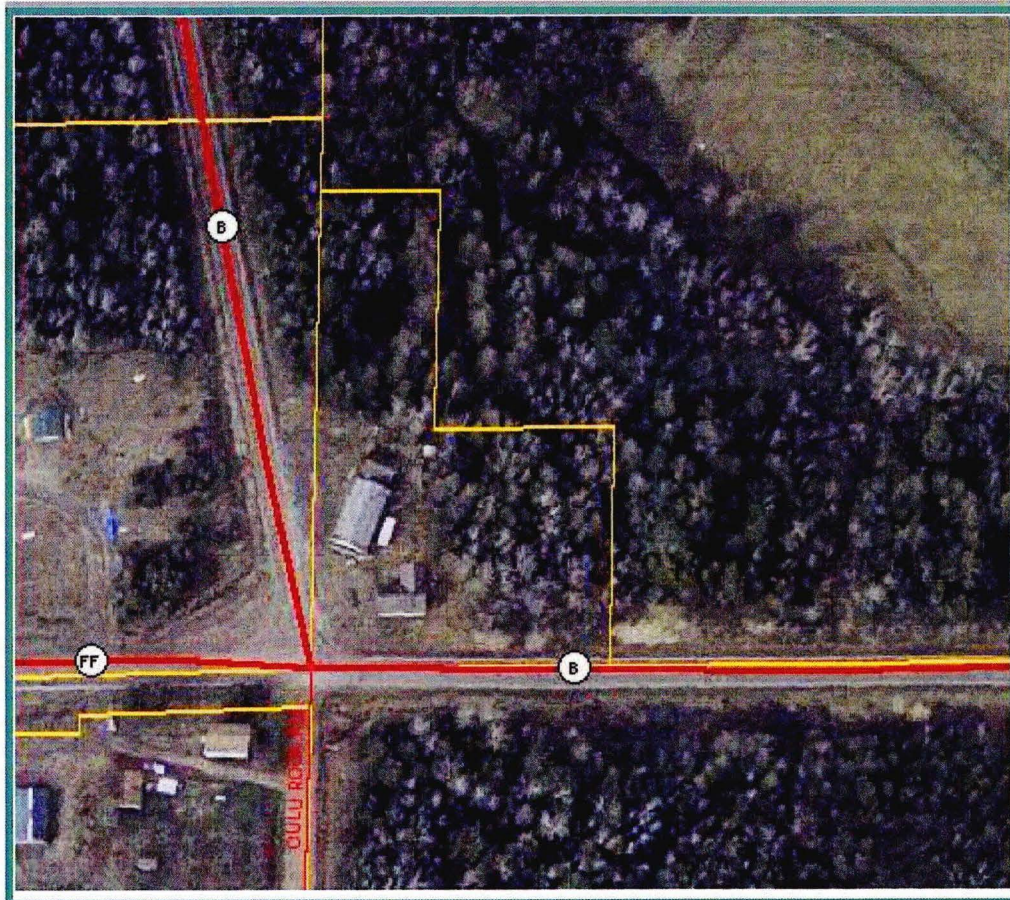
This document was last revised: 10 November 2004

Wisconsin Department of Commerce

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Parcel Owner	Legal Description
STANLEY A EVAVOLD 14 ROYALTON RD SUPERIOR WI 54880	PAR IN SW SW IN V.462 P.191, 301

Press [Enter] to submit

Internet

DATE: September 15, 2009

TO: Chris Saari

FROM: Fred Strand *Fred*

SUBJECT: Brownfield Site Assessment Grant and Underground Storage Tanks
Former Iron River Coop store/Evavold property
Small parcel in SWSW, section 17, T48N-R9W

Chris: Can you help me with this, or direct me to the person who can?

I live in the Town of Oulu. The Town board received the attached letter. The Town is interested in pursuing this: to remove any contamination, to protect ground water, remove the buildings, and for possible redevelopment of the site. But they are concerned about potential liability and costs.

Publications RR-579, and RR-652 were included with the letter.

Can you tell me what information exists about the 2 USTs and any possible contamination that might be there?

I'll call you in a couple of days to talk with you about this.

Thanks!



Transportation • Municipal • Site Development • GPS
Remediation • Environmental Assessments • Emergency Response • Safety

September 3, 2009

Ms. Sandra Rantala
Town of Oulu
73290 Boulevard Road
Iron River, WI 54847

Subject: Stanley Evavold Property (Former Iron River Co-Op)
73010 County Road B
Town of Oulu
Bayfield County, WI

Dear Sandy,

As a follow up to our recent correspondence, enclosed is some additional information about the Wisconsin Department of Natural Resources (WDNR) Brownfield Site Assessment Grant (SAG) program as it relates to the Evavold Property.

Soil or groundwater contamination has not been confirmed at the property, however three Underground Storage Tanks (USTs) are registered to the site. Two of these USTs are registered as "Abandoned Without Product", indicating that they remain in the ground, as confirmed by site reconnaissance. One UST is registered as removed.

According to Daniel Anderson, Washburn County Treasurer, the taxes are delinquent for 2007 and 2008. WDNR SAG funding is available for removal of the USTs, demolition of the building, and abandonment of the on-site potable well if the Town of Oulu wishes to acquire the property via tax deed. The Town would have 60 days to acquire the property if the grant is awarded. Information regarding the Brownfield Site Assessment Grant process is attached.

As a Local Governmental Unit (LGU), the town would not be responsible for additional investigation or remediation of any contamination detected during the UST removal per Wisconsin Statute 292.11. Information regarding liability protection for LGUs is included.

The Round 11 SAG application has not yet been made available by the WDNR. It will likely be accessible within the next month. A copy of the 2008 application is attached for your review.

*Ms. Sandra Rantala
Town of Oulu
September 3, 2009*

If the Town of Oulu is interested in proceeding with a Round 11 Brownfield SAG Application, REI could assist with preparation of the application. If the Town feels they can complete the application, REI would be happy to provide a cost estimate for the UST removal and site assessment as well as Asbestos Containing Building Materials (ACBM) sampling of building components prior to demolition. I would also be happy to attend your next town board meeting to discuss this further.

Please contact me with questions or comments at (715)-675-9784 or adelforge@reiengineering.com.

Sincerely,
REI Engineering, Inc.



Andrew R. Delforge, P.G.
Hydrogeologist/Project Manager