

09-51-559778

December 14, 2012

Wisconsin Department of Natural Resources

Attn: Ms. Danielle Wincentsen 223 E. Steinfest Road Antigo, WI 54409









Subject:

Underground Storage Tank / Subsurface Site Assessment Phillips Plating Corporation 984 Lake Avenue Phillips, WI 54555

Dear Danielle,

Enclosed please find a copy of the Underground Storage Tank/Subsurface Site Assessment for the above referenced site. Low Level petroleum compounds were identified in the soil sample collected from immediately beneath the dispenser piping. A subsequent soil sample collected from approximately one (1) foot beneath the former dispenser piping documented detections less than any enforceable limit. REI is recommending that no additional site investigation measures are necessary at this site.

If you have any questions or comments, please contact our office at (715) 675-9784.

Sincerely,

REI Engineering, Inc.

David N. Larsen P.G.

Hydrogeologist/Project Manager

CC: SGS Environmental Contracting, LLC, N2570 Daytona Drive, Merrill, WI 54452 Darin Baratka, Phillips Plating Corp, 984 Lake Avenue, Phillips, WI 54555



UNDERGROUND STORAGE TANK/ SUBSURFACE SITE ASSESSMENT

PHILLIPS PLATING CORPORATION 984 LAKE AVENUE PHILLIPS, WI

REI PROJECT #6134B

PREPARED FOR:

Phillips Plating Corporation Attn: Mr. Darin Baratka 984 Lake Avenue Phillips, WI 54455 PREPARED BY:

REI Engineering, Inc. 4080 North 20th Ave. Wausau, WI 54401 (715) 675-9784

December 2012

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UNDERGROUND STORAGE TANK/ SUBSURFACE SITE ASSESSMENT

PHILLIPS PLATING CORPORATION 984 LAKE AVENUE PHILLIPS, WISCONSIN

REI PROJECT #6134

1.0 Introduction

This report represents the results and observations made from an Underground Storage Tank (UST) assessment at the Phillips Plating property located at 984 Lake Avenue, City of Phillips, Price County, Wisconsin (Figure 1). Wisconsin Transverse Mercator (WTM) coordinates of the former UST location are 487842, 580641.

The scope of services included the following:

- 1. Observe the excavation and removal of a five hundred (500) gallon unleaded gasoline Underground Storage Tank (UST), and associated piping.
- Collect representative soil samples for laboratory analysis for Gasoline Range Organics
 (GRO), Petroleum Volatile Organic Compounds (PVOCs), naphthalene. Soil Sample
 locations will be consistent with the Tank System Site Assessment (TSSA).
- 3. Provide a report summarizing all data and methodologies from the assessment.

2.0 SITE INFORMATION AND GENERAL GEOLOGY

2.1 Surrounding Population and Land Use

The site is located at 984 Lake Avenue, Phillips, WI and is located in a mixed industrial, commercial and residential setting. The surrounding properties are as follows:

North: a residential area with the Elk River / Long Lake beyond

South: mixed residential and commercial

East: State Highway 13, railroad and mixed commercial and industrial

West: parking lot with residential beyond

2.2 Geological Conditions

The subject property is located in the Chippewa River Basin. The surface geology in the area consists of glacially derived pitted outwash consisting of sands and gravels. The permeability rates of these deposits range from 0.8-2.5 inches per hour (Young and Hindall, 1972). The average annual precipitation in the area is about 31.2 inches. The typical evapotranspiration rate is about 20.5 inches per year, leaving about 10.7 inches per year for both groundwater recharge and surface runoff (Young and Hindall, 1972). The bedrock consists of pre-Cambrian igneous and metamorphic rocks. Bedrock was observed during any site activities at a depth of approximately eighteen (18) feet below land surface (bls).

3.0 PROJECT RESULTS

3.1 Underground Storage Tank Excavations

The Tank System Site Assessment (TSSA) was completed on October 4, 2012. David Larsen, Certified Site Assessor #252441, of REI Engineering, Inc. (REI) was on site to observe the removal of the UST and to complete site assessment requirements. SGS Environmental Contractors, LLC, Merrill, WI performed the excavation activities and the UST purge, cut, and clean activities. The UST appeared to be in good condition. There were no obvious holes in the tank.

The tank was located adjacent to a building corner and the dispenser was located adjacent to the UST. The depth to groundwater at the site was approximately eighteen (18) feet below land surface (bls) at the time the UST was removed. Bedrock was also reported at the site at approximately eighteen feet bls.

3.2 Chemical Analysis of Soil

Confirmation soil sample (CSS#1) was collected from a depth of approximately eighteen (18) inches beneath the former 500 gallon UST. The former dispenser was located adjacent to the UST, and a dispenser sample was collected from a depth of approximately eighteen inches below the product piping. A total of two (2) soil samples were collected and submitted for laboratory analysis.

The samples were field screened with a RAE Plus Classic Photo ionization Detector (PID) with an 10.6 eV lamp. The soil samples were collected and placed in laboratory prepared jars, preserved with methanol, packed on ice, and relinquished to Pace Analytical, Green Bay, Wisconsin where they were analyzed for Gasoline Range Organics (GRO), Petroleum Volatile Organic Compounds (PVOCs) and naphthalene.

Figure 2 presents the location of the soil sample collected during the UST removal assessment. Analytical results and all field screening results are shown on Table 1. Appendix A presents the methods and procedures for collection of the soil samples. A copy of the soil laboratory analytical report is presented in Appendix B. Copies of the closure checklist and inventory forms and disposal documentation are included in Appendix C. Photographs of the UST removal are presented in Appendix D.

Soil contamination was identified in the sample collected beneath the former 500 gallon dispenser (CSS#2). While the PID detection from CSS#2 indicated that the soil sample was not impacted, the laboratory report indicated limited petroleum impacts. REI returned to the property on October 31, 2012 and collected a second soil sample (HA1) from a depth of three (3) feet below land surface in the same general location as soil sample CSS#2. Analytical results were non-detect with the exception of low level detections for 1,2,4-trimethylbenzene (67.5 ppb), naphthalene (29 ppb) and GRO (6.0 ppm). None of the detections from soil sample HA1 exceed any enforceable threshold.

4.0 RESULTS AND CONCLUSIONS

The analytical results from the samples collected during the tank system site assessment have indicated levels of contamination above the compound specific Groundwater RCL levels for 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene at CSS#2 at a depth of two (2) feet below land surface. The Groundwater RCL limits are guidance only and are not enforceable at this time and there are no enforceable RCL exceedences reported in the analytical results. REI collected a second sample at location CSS#2 from a depth of three (3) feet and referenced this sample as HA1. HA1 had no detectable concentrations over the enforceable limits for the compounds analyzed. Based on these results REI Engineering, Inc. concludes that the reported soil contamination was limited to immediately beneath the dispenser piping. The reported soil

Underground Storage Tank/Subsurface Site Assessment Phillips Plating Corporation December 2012

contaminant concentrations did not exceed either the NR720.09 compound specific RCL's or the

Not to Exceed Direct Contact RCL's, but did exceed the Groundwater RCL. The Groundwater

RCL numbers are used to ensure there is no impact to the groundwater. Since the depth to

groundwater is approximately eighteen (18) feet bls and the reported contamination was

observed at two (2) feet bls and a second soil sample was collected from a depth of three (3) feet

bls and did not report a Groundwater RCL exceedences, the groundwater should not be impacted

from the limited release at this site. REI recommends no further investigative action into the

release identified during the TSSA will be required for this site.

5.0 STANDARD OF CARE

Evaluations derived from field sampling and laboratory analyses are considered accurate only at

the specific locations sampled for each phase of this environmental assessment. No warranty is

implied or intended.

6.0 REFERENCES

Young, H.L. and Hindall, S.M., 1972, Water Resources of Wisconsin, Chippewa River Basin,

U.S. Geologic Survey Hydrologic Investigations Atlas HA-386, Washington, D.C.

This report was prepared by:

David N. Larsen

Site Assessor

Certification #242441

TABLE 1 SUMMARY OF SOIL ANALYTICAL RESULTS PHILLIPS PLATING CORPORATION 984 LAKE AVENUE PHILLIPS, WISCONSIN

	XXXXX			Sample>	CSS#1	CSS#2	HA1
				ollected)>	10/4/2012	10/4/2012	10/31/2012
		S	ample Dept	h(Feet)>	6.5	2	3
			Percent	Solids>	12.1%	2.9%	7.3%
		1100.1	PID Dete	ections>	1.6	1.3	0.2
PVOC Parameters	RCL	NTEDC	<u>GW</u>	<u>Units</u>			
Benzene	5.5	1,490	2.6	ug/kg	< 25	< 25	< 25
Ethylbenzene	2,900	7,470	785	ug/kg	< 25	87.9	< 25
Toluene	1,500	818,000	553.6	ug/kg	< 25	< 25	< 25
Xylenes	4,100	258,000	1,970	ug/kg	< 50	354	< 50
Methyl tert-Butyl Ether (MTBE)		59,400	13.5	ug/kg	< 25	< 25	< 25
Trimethylbenzene, 1,2,4-		89,800	689.7	ug/kg	< 25	1,480	67.5
Trimethylbenzene, 1,3,5-		182,000	689.7	ug/kg	< 25	823	< 25
Naphthalene		5,150	329.4	ug/kg	< 25	188	29*
GRO	100	100	NS	mg/kg	< 2.8	45.6	6.0

Notes:

RCL - NR 720.09 Residual Contaminant Levels

NTEDC - Not To Exceed Direct Contact Residual Contaminant Level (RCL)

GW - RCL Protective of Groundwater Quality

Concentration below listed laboratory detection limit

NR 720.09 RCL exceedences are bold

NTEDC RCL exceedences are outlined in bold

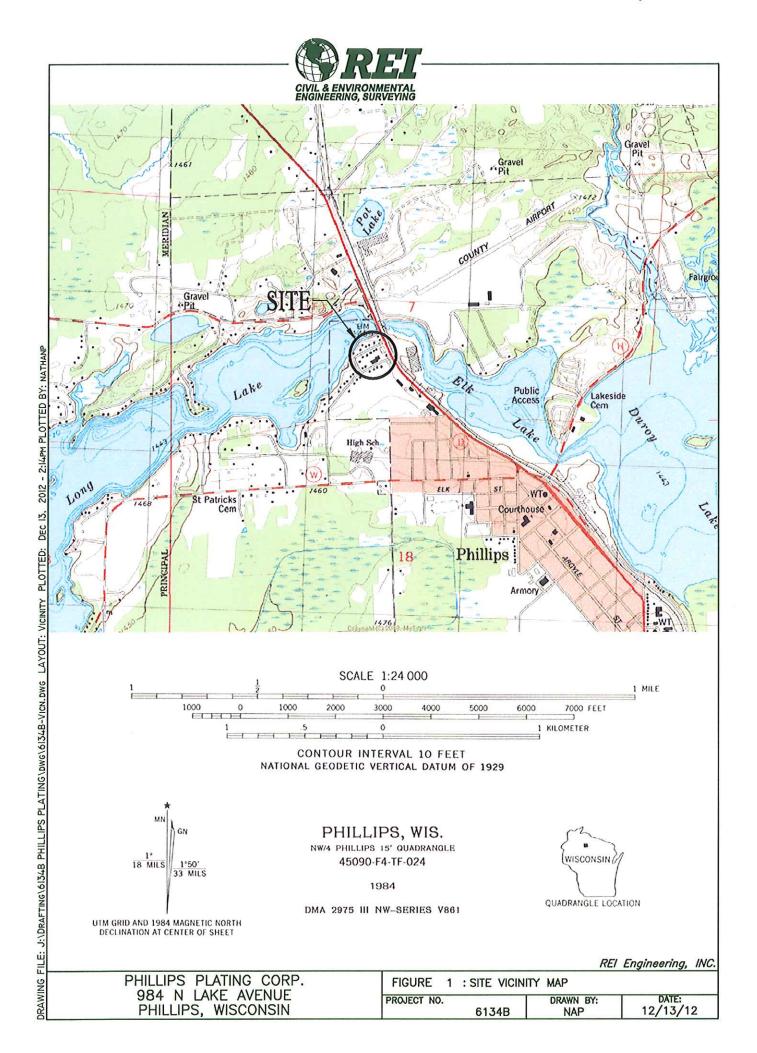
GW RCL exceedences are italicized

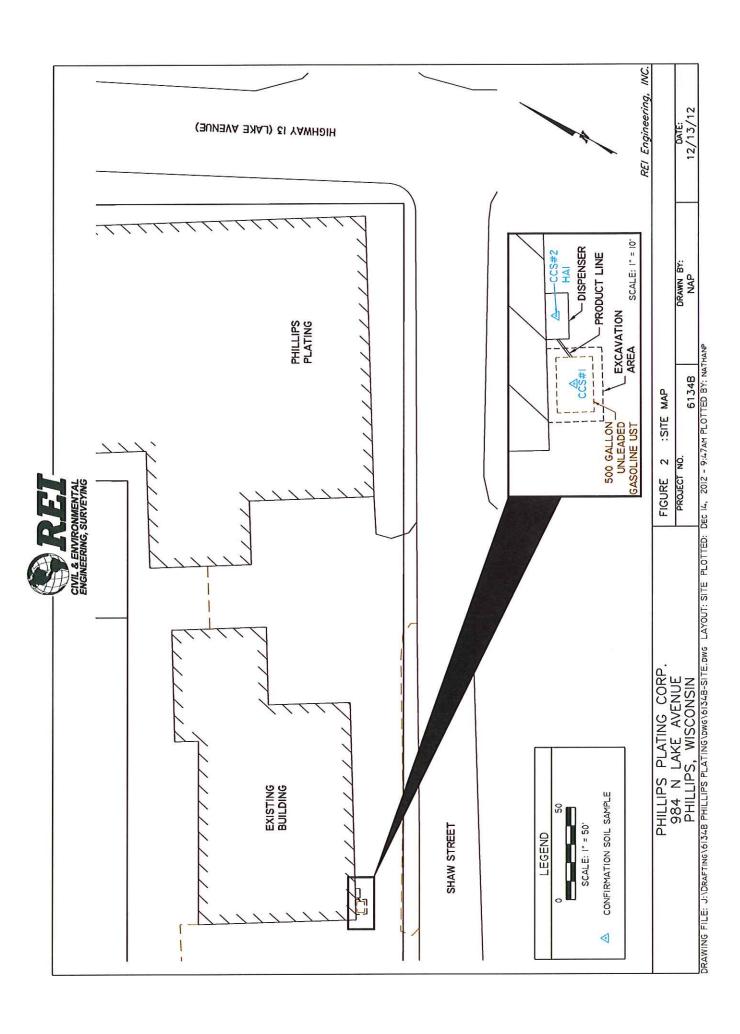
BOLD BOLD ITALICS

NS - No Standard

* = Estimated Value between detection limit and quantification limit

^B = Analyte was detected in the associated method blank





APPENDIX A

METHODS AND PROCEDURES

METHODS AND PROCEDURES

FOR

SOIL SAMPLING FOR ABOVEGROUND AND UNDERGROUND STORAGE TANK REMOVAL

SOIL SCREENING

Immediately upon collection of fresh soil samples, the soil is quickly divided into two portions. One portion is prepared for potential laboratory analysis. The other portion is placed into a clean one-quart Ziploc bag for field screening.

HEADSPACE ANALYSIS

The soils were scanned with a RAE Plus Classic photoionization detector equipped with a 10.6 eV lamp and calibrated for direct reading in units of Total Organic Vapors using an isobutylene standard. A Ziploc bag was filled two-thirds of the volume with the sample. The bags were sealed and shaken vigorously before headspace development. Headspace development is allowing the sample to rest for at least ten minutes before scanning. When ambient temperatures were below 60 degrees F, soil samples were allowed to warm for a minimum of 10 minutes in a heated environment prior to headspace development. The Ziploc bag was punctured with the probe and a reading was taken.

SAMPLE COLLECTION AND CHAIN OF CUSTODY

Soil samples were collected from the excavation approximately 2-3 feet below the bottom of the storage tank and placed into the proper laboratory prepared glass jars. Upon completion of a sample, a chain of custody log was initiated. The Chain of Custody record included the following information: project work order number, shipped by, shipped to, sampling point, number of containers, type of analysis, sample(s), signature(s), etc... As few people as possible handled the samples.

ANALYTICAL PROCEDURES

Gasoline Range Organics (GRO) results were determined using Modified GRO method. Diesel Range Organics (DRO) results were determined using the Modified DRO method.

APPENDIX B

CHAIN OF CUSTODY AND SOIL ANALYTICAL RESULTS





October 19, 2012

DAVID LARSEN REI 4080 NORTH 20TH AVENUE Wausau, WI 54401

RE: Project: 6134 PHILLIPS PLATING

Pace Project No.: 4068434

Dear DAVID LARSEN:

Enclosed are the analytical results for sample(s) received by the laboratory on October 06, 2012. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Brian Basten

brian.basten@pacelabs.com Project Manager

Enclosures







CERTIFICATIONS

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4068434

Green Bay Certification IDs
1241 Bellevue Street, Green Bay, WI 54302
Florida/NELAP Certification #: E87948
Illinois Certification #: 200050
Kentucky Certification #: 82 Louisiana Certification #: 04168 Minnesota Certification #: 055-999-334

New York Certification #: 11888 North Carolina Certification #: 503 North Dakota Certification #: R-150 South Carolina Certification #: 83006001 US Dept of Agriculture #: S-76505 Wisconsin Certification #: 405132750





SAMPLE SUMMARY

Project:

6134 PHILLIPS PLATING

Pace Project No.: 4068434

			D-4- O-P41	Data Danahara
Lab ID	Sample ID	Matrix	Date Collected	Date Received
4068434001	CSS #1	Solid	10/04/12 11:00	10/06/12 08:15
4068434002	CSS #2	Solid	10/04/12 11:05	10/06/12 08:15





SAMPLE ANALYTE COUNT

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4068434

Lab ID	Sample ID	Method	Analysts	Analytes Reported
4068434001	CSS #1	WI MOD GRO	PMS	11
		ASTM D2974-87	SKW	1
4068434002	CSS #2	WI MOD GRO	PMS	11
		ASTM D2974-87	SKW	1





ANALYTICAL RESULTS

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4068434

Lab ID: 4068434001

Collected: 10/04/12 11:00 Received: 10/06/12 08:15 Matrix: Solid

Sample: CSS #1 Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV	Analytica	l Method: WI	MOD GRO Pr	eparation N	/lethod	: TPH GRO/PVO	C WI ext.		
Benzene	<25.0 ≀	ug/kg	60.0	25.0	1	10/10/12 08:37	10/10/12 14:56	71-43-2	W
Ethylbenzene	<25.0	ug/kg	60.0	25.0	1	10/10/12 08:37	10/10/12 14:56	100-41-4	W
Gasoline Range Organics	<2.8	mg/kg	2.8	2.8	1	10/10/12 08:37	10/10/12 14:56		
Methyl-tert-butyl ether	<25.0 t		60.0	25.0	1	10/10/12 08:37	10/10/12 14:56	1634-04-4	W
Naphthalene	<25.0 t	• •	60.0	25.0	1	10/10/12 08:37	10/10/12 14:56	91-20-3	W
Toluene	<25.0 €	•	60.0	25.0	1	10/10/12 08:37	10/10/12 14:56	108-88-3	W
1,2,4-Trimethylbenzene	<25.0		60.0	25.0	1	10/10/12 08:37	10/10/12 14:56	95-63-6	W
1.3.5-Trimethylbenzene	<25.0		60.0	25.0	1	10/10/12 08:37	10/10/12 14:56	108-67-8	W
m&p-Xylene	<50.0	• •	120	50.0	1	10/10/12 08:37	10/10/12 14:56	179601-23-1	W
o-Xylene	<25.0		60.0	25.0	1	10/10/12 08:37	10/10/12 14:56	95-47-6	W
Surrogates a,a,a-Trifluorotoluene (S)	100 9	%.	80-120		1	10/10/12 08:37	10/10/12 14:56	98-08-8	
Percent Moisture	Analytica	I Method: AST	M D2974-87						
Percent Moisture	12.1	%	0.10	0.10	1		10/18/12 15:55		
Complet CSS #2	Lab ID	4068434002	Collected	· 10/04/12	11.05	Received: 10/	06/12 08:15 Ma	atrix: Solid	

Lab ID: 4068434002 Collected: 10/04/12 11:05 Received: 10/06/12 08:15 Matrix: Solid Sample: CSS #2

Results reported on a "dry-weight" basis

Parameters	Results	Units	LOQ	LOD	DF	Prepared	Analyzed	CAS No.	Qual
WIGRO GCV	Analytica	al Method: WI	MOD GRO P	reparation N	dethod	: TPH GRO/PVO	C WI ext.		
Benzene	<25.0	ug/kg	60.0	25.0	1	10/10/12 08:37	10/10/12 18:47	71-43-2	W
Ethylbenzene	87.9		61.8	25.7	1	10/10/12 08:37	10/10/12 18:47	100-41-4	
Gasoline Range Organics		mg/kg	2.6	2.6	1	10/10/12 08:37	10/10/12 18:47		
Methyl-tert-butyl ether	<25.0		60.0	25.0	1	10/10/12 08:37	10/10/12 18:47	1634-04-4	W
Naphthalene		ug/kg	61.8	25.7	1	10/10/12 08:37	10/10/12 18:47	91-20-3	
Toluene	<25.0		60.0	25.0	1	10/10/12 08:37	10/10/12 18:47	108-88-3	W
1,2,4-Trimethylbenzene	1480	ug/kg	61.8	25.7	1	10/10/12 08:37	10/10/12 18:47	95-63-6	
1.3.5-Trimethylbenzene		ug/kg	61.8	25.7	1	10/10/12 08:37	10/10/12 18:47	108-67-8	
m&p-Xylene		ug/kg	124	51.5	1	10/10/12 08:37	10/10/12 18:47	179601-23-1	
o-Xylene		ug/kg	61.8	25.7	1	10/10/12 08:37	10/10/12 18:47	95-47-6	
Surrogates									
a,a,a-Trifluorotoluene (S)	109 1	%.	80-120		1	10/10/12 08:37	10/10/12 18:47	98-08-8	
Percent Moisture	Analytica	al Method: AST	M D2974-87						
Percent Moisture	2.9	%	0.10	0.10	1		10/18/12 16:42		





QUALITY CONTROL DATA

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4068434

QC Batch: QC Batch Method: GCV/9143

TPH GRO/PVOC WI ext.

Analysis Method:

Analysis Description:

WI MOD GRO

WIGRO Solid GCV

Associated Lab Samples:

4068434001, 4068434002

METHOD BLANK: 689952

Matrix: Solid

Associated Lab Samples:

4068434001, 4068434002

5	2.6.16	Blank	Reporting		- "-
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/kg	<25.0	60.0	10/10/12 11:57	
1,3,5-Trimethylbenzene	ug/kg	<25.0	60.0	10/10/12 11:57	
Benzene	ug/kg	<25.0	60.0	10/10/12 11:57	
Ethylbenzene	ug/kg	<25.0	60.0	10/10/12 11:57	
Gasoline Range Organics	mg/kg	<2.5	2.5	10/10/12 11:57	
m&p-Xylene	ug/kg	<50.0	120	10/10/12 11:57	
Methyl-tert-butyl ether	ug/kg	<25.0	60.0	10/10/12 11:57	
Naphthalene	ug/kg	<25.0	60.0	10/10/12 11:57	
o-Xylene	ug/kg	<25.0	60.0	10/10/12 11:57	
Toluene	ug/kg	<25.0	60.0	10/10/12 11:57	
a,a,a-Trifluorotoluene (S)	%.	98	80-120	10/10/12 11:57	

LABORATORY CONTROL SAM	PLE & LCSD: 689953		68	39954						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
1,2,4-Trimethylbenzene	ug/kg	1000	1160	1170	116	117	80-120	1	20	
1,3,5-Trimethylbenzene	ug/kg	1000	1150	1170	115	117	80-120	1	20	
Benzene	ug/kg	1000	1160	1170	116	117	80-120	0	20	
Ethylbenzene	ug/kg	1000	1150	1170	115	117	80-120	2	20	
Gasoline Range Organics	mg/kg	10	11.3	10.9	113	109	80-120	3	20	
m&p-Xylene	ug/kg	2000	2320	2340	116	117	80-120	1	20	
Methyl-tert-butyl ether	ug/kg	1000	1110	1050	111	105	80-120	6	20	
Naphthalene	ug/kg	1000	1170	1050	117	105	80-120	11	20	
o-Xylene	ug/kg	1000	1160	1170	116	117	80-120	1	20	
Toluene	ug/kg	1000	1140	1140	114	114	80-120	1	20	
a,a,a-Trifluorotoluene (S)	%.				101	103	80-120			



Pace Analytical Services, Inc. 1241 Bellevue Street - Suite 9 Green Bay, WI 54302 (920)469-2436

QUALITY CONTROL DATA

Project:

6134 PHILLIPS PLATING

4068434001

Pace Project No.:

QC Batch Method:

4068434

QC Batch:

PMST/7746

ASTM D2974-87

Analysis Method:

ASTM D2974-87

RPD

Analysis Description:

Dry Weight/Percent Moisture

Associated Lab Samples:

Parameter

SAMPLE DUPLICATE: 696260

4068435002 Result

Dup Result

Max

RPD

10

Percent Moisture

%

Units

12.8

13.4

Qualifiers

Date: 10/19/2012 08:36 AM



Pace Analytical Services, Inc. 1241 Bellevue Street - Suite 9 Green Bay, WI 54302 (920)469-2436

QUALITY CONTROL DATA

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4068434

QC Batch:

PMST/7747

QC Batch Method:

Parameter

ASTM D2974-87

Analysis Method:

ASTM D2974-87

Analysis Description:

Dry Weight/Percent Moisture

Associated Lab Samples:

4068434002

SAMPLE DUPLICATE: 696340

4068896001

Result

Dup Result

RPD

Max **RPD**

Qualifiers

Percent Moisture

%

Units

19.0

19.4

10

Date: 10/19/2012 08:36 AM





QUALIFIERS

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4068434

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

Date: 10/19/2012 08:36 AM

W Non-detect results are reported on a wet weight basis.





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4068434

Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
CSS #1 CSS #2	TPH GRO/PVOC WI ext. TPH GRO/PVOC WI ext.	GCV/9143 GCV/9143	WI MOD GRO WI MOD GRO	GCV/9144 GCV/9144
CSS #1	ASTM D2974-87	PMST/7746		
CSS #2	ASTM D2974-87	PMST/7747		
	CSS #1 CSS #2 CSS #1	CSS #1 TPH GRO/PVOC WI ext. CSS #2 TPH GRO/PVOC WI ext. CSS #1 ASTM D2974-87	CSS #1 TPH GRO/PVOC WI ext. GCV/9143 CSS #2 TPH GRO/PVOC WI ext. GCV/9143 CSS #1 ASTM D2974-87 PMST/7746	CSS #1 TPH GRO/PVOC WI ext. GCV/9143 WI MOD GRO CSS #2 TPH GRO/PVOC WI ext. GCV/9143 WI MOD GRO CSS #1 ASTM D2974-87 PMST/7746

Samples on HOLD are subject to special pricing and release of liability	Fax:	Telephone:	Email #2:	Email #1:	Transmit Prelim Rush Results by (complete what you want):	(Rush TAT subject to approval/surcharge) Date Needed:	Rush Turnaround Time Requested - Prelims						OD CST#2	100/ CSF1	PACE LAB# CLIENT FIELD ID -	your sample SimSlid] [MS/MSD		W.	Sampled By (Print): DALE (2002)	1	Project Name: His William Planting	Project Number: 3 634	18 7 1	Project Contact: Law (1988)	Branch/Location:	Company Name: DE	(Please Print Clearly)
Relinquished By: Date/Timo:			Na Chac idelia od	2007	10-1-10-10-10-10-10-10-10-10-10-10-10-10	Com- 10-5-12	Ralinguighod (9/5) Date/Time:						├ ──	10-4-11 10-4-01 10-4-01 10-4-01 10-4-01	TIME MAJROX	ww = waste water all A	SW DW	atrix Codes P			PRESERVATION PICK F F A	چ د	H=Sodium Bsulfate Solution t=Sodium Thiosulfate J=Other	ğ	CHAIR OF CUSTODY	WWW. participations of the	Face Analytical	t n	11/
Raceived By: Date/Time:		Rocoived By: Date/Time:	Children and India	-		10/5/12	000							1	COMMENTS (L	CLIENT LAI	Invoice To Phone:		Invoice To Address:	Invoice To Company:	Invoice To Contact:		Mail To Address:	G=NaOH Mail To Company:	Mail To Contact:	Quote #:		MN: 612-607-1700 WI: 920-469-2436	UPPER MIDWEST REGION
Present/ Not Present intact / Not Intact version 0.0 octrates	Cooler Custody Soal	OK / Adjusted	OSI) Sample Receipt pH	Receipt Temp = RO Toc		Kranor and	PACE Project No.						4	4020A 1-401118WF	(Lab Use Only)	LAB COMMENTS Profile #							······································				TORRIVI	10 10 10 10	Page 1 of

	Sample Condition Upon	Receipt
Pace Analytical	DET	Project # 4068434
	ame: <u>REL</u>	
Courier: Fed Ex TUPS TUSP	S Client Commercial	Pace Other
Tracking#:		Eyes Eino Optionale States
Custody Seal on Cooler/Box Present:	": Aco %; no	
Custody Seal on Samples Present:		hor Proj Name
Packing Material: Ti Bubble Wrap	Type of Ice: Wet Blue D	Ory None Samples on ice, cooling process has begun.
Thermometer Used	Biological Tissue is Froz	ren: [] yes /
Temp Blank Present: Syes on no	<u>r.</u>	Person examining contents:
Temp should be above freezing to 6°C for all san	iple except Biola.	Initials:
Biota Samples should be received ≤ 0°C.		
Chain of Custody Present:	XIYes UNO UNVA 1.	o Quote or Invoice ifo. 146/18
Chain of Custody Filled Out:		Su
Chain of Custody Relinquished:	Yes ONO ONA 3.	
Sampler Name & Signature on COC:	Myes ONo ONA 4.	
Samples Arrived within Hold Time:	XiYes ONo ONA 5.	
Short Hold Time Analysis (<72hr):	□Yes KNo □N/A 6.	
Rush Turn Around Time Requested:	□Yes 🖎 O □NA 7.	
Sufficient Volume:	ØYes □No □N/A 8.	
Correct Containers Used:	Ayes Ono Ona 9.	
-Pace Containers Used:	Dyes Ono Ona	
Containers Intact:	Deres ONO ONA 10.	
Filtered volume received for Dissolved tests	Yes □No QtyA 11.	
Sample Labels match COC:	Yes □No □NA 12.	
-Includes date/time/tD/Analysis Matr	rix: S	
All containers needing preservation have been chec		
All containers needing preservation are found to	be in The This This	
compliance with EPA recommendation.	De III Yes No PIVA	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water) DYes DNo comple	eted preservative
Samples checked for dechlorination:	□Yes □No ØNA 14.	
Headspace in VOA Vials (>6mm):	□Yes □No □NA 15,	
Trip Blank Present:	□Yes □No ∠NA 16.	
Trip Blank Custody Seals Present	□Yes □No ZIN/A	
Pace Trip Blank Lot # (if purchased):	<u> </u>	Field Data Required? Y / N
Client Notification/ Resolution:	Date/Time:	Field Data Required? Y / N
Person Contacled:	Dater fillie.	
Comments/ Resolution:		
The same Parison	681	Date: ///-8-12
Project Manager Review:	Carolina compliance samples, a copy of this	form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold
Note: Whenever there is a discrepancy affecting North incorrect preservativa, out of temp, incorrect containers)	Onivina combinate contract a set 1	·

F-GB-C-031-Rev.00 (29Sept2011) SCUR Form





November 08, 2012

DAVID LARSEN REI 4080 NORTH 20TH AVENUE Wausau, WI 54401

RE: Project: 6134 PHILLIPS PLATING

Pace Project No.: 4070003

Dear DAVID LARSEN:

Enclosed are the analytical results for sample(s) received by the laboratory on November 03, 2012. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Brian Basten

brian.basten@pacelabs.com

Project Manager

Enclosures







CERTIFICATIONS

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4070003

Green Bay Certification IDs
1241 Bellevue Street, Green Bay, WI 54302
Florida/NELAP Certification #: E87948
Illinois Certification #: 200050
Kentucky Certification #: 82
Louisiana Certification #: 04168
Minnesota Certification #: 055-999-334

New York Certification #: 11888 North Carolina Certification #: 503 North Dakota Certification #: R-150 South Carolina Certification #: 83006001 US Dept of Agriculture #: S-76505 Wisconsin Certification #: 405132750





SAMPLE SUMMARY

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4070003

Lab ID	Sample ID	Matrix	Date Collected	Date Received
4070003001	HA1 3'	Solid	10/31/12 14:15	11/03/12 08:15





SAMPLE ANALYTE COUNT

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4070003

Lab ID	Sample ID	Method	Analysts	Analytes Reported
4070003001	HA1 3'	WI MOD GRO	LCM	11
		ASTM D2974-87	EMH	1





ANALYTICAL RESULTS

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4070003

Sample: HA1 3'

Lab ID: 4070003001

Collected: 10/31/12 14:15 Received: 11/03/12 08:15 Matrix: Solid

Results reported on a "dry-weight" basis

CAS No.	Qual
71-43-2	W
100-41-4	W
1634-04-4	W
91-20-3	
108-88-3	W
95-63-6	
108-67-8	W
179601-23-1	W
95-47-6	W
98-08-8	
	7 179601-23-1 7 95-47-6 7 98-08-8





QUALITY CONTROL DATA

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4070003

QC Batch:

GCV/9289

Analysis Method: Analysis Description: WI MOD GRO

WIGRO Solid GCV

TPH GRO/PVOC WI ext. QC Batch Method:

Associated Lab Samples:

4070003001

Matrix: Solid

METHOD BLANK: 707561 Associated Lab Samples:

4070003001

Blank Result	Reporting Limit	Analyzed	Qualifiers
<25.0	60.0	11/07/12 10:01	_ ""
<25.0	60.0	11/07/12 10:01	

Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/kg	<25.0	60.0	11/07/12 10:01	-
1,3,5-Trimethylbenzene	ug/kg	<25.0	60.0	11/07/12 10:01	
Benzene	ug/kg	<25.0	60.0	11/07/12 10:01	
Ethylbenzene	ug/kg	<25.0	60.0	11/07/12 10:01	
Gasoline Range Organics	mg/kg	<2.5	2.5	11/07/12 10:01	
m&p-Xylene	ug/kg	<50.0	120	11/07/12 10:01	
Methyl-tert-butyl ether	ug/kg	<25.0	60.0	11/07/12 10:01	
Naphthalene	ug/kg	<25.0	60.0	11/07/12 10:01	
o-Xylene	ug/kg	<25.0	60.0	11/07/12 10:01	
Toluene	ug/kg	<25.0	60.0	11/07/12 10:01	
a,a,a-Trifluorotoluene (S)	%.	99	80-120	11/07/12 10:01	

LABORATORY CONTROL SAME	PLE & LCSD: 707562		70	7563						
Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
1,2,4-Trimethylbenzene	ug/kg	1000	1070	1100	107	110	80-120	3	20	
1,3,5-Trimethylbenzene	ug/kg	1000	1070	1100	107	110	80-120	3	20	
Benzene	ug/kg	1000	1080	1100	108	110	80-120	2	20	
Ethylbenzene	ug/kg	1000	1040	1080	104	108	80-120	3	20	
Gasoline Range Organics	mg/kg	10	10.3	10.3	103	103	80-120	0	20	
m&p-Xylene	ug/kg	2000	2100	2170	105	108	80-120	3	20	
Methyl-tert-butyl ether	ug/kg	1000	1040	1040	104	104	80-120	0	20	
Naphthalene	ug/kg	1000	1050	1120	105	112	80-120	6	20	
o-Xylene	ug/kg	1000	1060	1080	106	108	80-120	2	20	
Toluene	ug/kg	1000	1040	1070	104	107	80-120	2	20	
a,a,a-Trifluorotoluene (S)	%.				101	100	80-120			



Pace Analytical Services, Inc. 1241 Bellevue Street - Suite 9 Green Bay, WI 54302 (920)469-2436

QUALITY CONTROL DATA

Project:

6134 PHILLIPS PLATING

4070003001

%

Units

Pace Project No.:

4070003

QC Batch:

PMST/7852

QC Batch Method:

ASTM D2974-87

Analysis Method:

ASTM D2974-87

Analysis Description:

7.3

Dry Weight/Percent Moisture

0

Associated Lab Samples: SAMPLE DUPLICATE: 706269

Percent Moisture

Parameter

4070003001 Result

Dup Result

7.3

RPD

Max RPD

10

Qualifiers

Date: 11/08/2012 09:07 AM



Pace Analytical Services, Inc. 1241 Bellevue Street - Suite 9 Green Bay, WI 54302 (920)469-2436

QUALIFIERS

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4070003

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

W Non-detect results are reported on a wet weight basis.





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project:

6134 PHILLIPS PLATING

Pace Project No.:

4070003

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
4070003001	HA1 3'	TPH GRO/PVOC WI ext.	GCV/9289	WI MOD GRO	GCV/9290
4070003001	HA1 3'	ASTM D2974-87	PMST/7852		

DEFINITION

UPPER MIDWEST REGION

YOUNT オスアスプロア Profile # Cooler Custoet Seal Present/Not Present Sample Receipt pH Intack/ Not Intack OK / Adjusted けんけんずつし ocolpt Temp = LAB COMMENTS (Lab Use Only) Page -4020H 10/5/12 2:00 80 (Choles Invoice To Company: Date/Time: Date/Time: Date/Time: Date/Time: Invoice To Contact: Invoice To Address: Mail To Company: Invoice To Phone: COMMENTS Mail To Address: Mail To Contact: Quote #: MN: 612-607-1700 WI: 920-469-2436 CLIENT aceived By: **Pmsstration Codes

B=HCL C=H2SO4 D=HNO3 E=D! Water F=Methand G=NaOH
Slsulfate Solution I=Sodum Thiosulfate J=Other Necessary Received By: tocolvod By: Raccived By: ALA OF CUSTODY Face Analytical ® 80 1, 20 10-5-12 Date/Time: 10-5-17 10/0/13 5199 Date/Time: Date/Time: Date/Time: Ż Y 004 1 NITARA H=Sodium Bisultate Solution χ. Σ Plck Analyses Requested FILTERED? (YESNO) PRESERVATION (CODE)* Š TIME MATRIX DW * Drinking Water
CW = Ground Water
SW = Surface Water
WW = Waste Water
WP = Willow \=\Nono Matrix Codes (1.05 Se polysinbuik elinquished By; Relinquished By: Relinquished By: (0-f-tz] 11'235 linquished By A A A AIF

S a Bicin

C a Chercoal

On Or Of Or Regulatory Program: Transmit Prelim Rush Results by (complete what you want): Rush Turnaround Time Requested - Prelims (Rush TAT subject to approval/surcharge) On your sample NOT needed on your sample といっている Flitting Plating 1000 mg CLIENT FIELD ID (billable) MS/MSD (Please Print Clearly) Desport special pricing and rolease of liability Samples on HOLD are subject to 3 6134 Date Needed:) | | | CSCIPI CST #22 Data Package Options EPA Level III ☐ EPA Level IV Sampled By (Print): Sampled By (Sign): Branch/Location: Company Name: Project Number: Project Contact: Project Name: Project State: PACE LAB# Telephone: Email #1: Email #2: Phone: ₽0 #

	ple Condition.	Upon Receipt	
Face Analytical Comments	. 02	Pr Pr	oject# 4068434
Client Name			•
Courier: Fed Ex TUPS TUSPS TO	Cilent Commen	cial 🎞 Pace Other	
Tracking #: 244383-/		intact: Tyes Tino	Optionaliss
Custody Seal on Cooler/Box Present: yes	W.17 110	intact: Tyes Ino	Proj. Duel Date
Custody Seal on Samples Present: yes			ProjeName:
Packing Material: Bubble Wrap Bub	Type of Ice: Wet	Blue Dry None	Samples on ice, cooling process has begun.
Thermometer Used DOT	Biological Tissue	is Frozen: Tyes	
Temp Blank Present: yes kino	· ·	∏ no	Person examining contents:
Temp Blank Present: yes no Temp should be above freezing to 6°C for all sample exc	ept Biota.		Date: 10 to 12
Biota Samples should be received ≤ 0°C.		Comments:	
Chain of Custody Present:	Yes DNo DNA	1. 2. No Quote o	Invoice iffo 146/12
Chain of Custody Filled Out:			Su
Chain of Custody Relinquished:	Yes No NA		
Sampler Name & Signature on COC:	Myes ONo ON/A		
Samples Arrived within Hold Time:	XYes DNo DNA		
Short Hold 'Time Analysis (<72hr):	□Yes KNo □N/A	6	
Rush Turn Around Time Requested:	□Yes D¥No □N/A	7	
Sufficient Volume:	AYes □No □NA	8.	
Correct Containers Used:	Max □No □NA	1	
-Pace Containers Used:	Ŋyes □No □NA		
Containers Intact:	Seres ONO ONA	10	
Filtered volume received for Dissolved tests	□Yes □No DAYA		
Sample Labels match COC:	₩es □No □NA	12.	
-Includes date/time/ID/Analysis Matrix:			
All containers needing preservation have been checked.	□Yes □No □NA	13.	
All containers needing preservation are found to be in	□Yes □No □NA		
compliance with EPA recommendation.	/	Initial when	Lot # of added preservative
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	□Yes ☑No	completed	pieservauve
Samples checked for dechlorination:	□Yes □No ØN/		
Headspace in VOA Vials (>6mm):	□Yes □No □N/		
Trīp Blank Present:	□Yes □No ØN	16.	
Trip Blank Custody Seals Present	□Yes □No ØN	\	
Pace Trip Blank Lot # (if purchased):			Field Data Required? Y / N
Client Notification/ Resolution:	Date	/Time:	
Person Contacted: Comments/ Resolution:			
Commonway			
	10/		Date: 10-8-12

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

APPENDIX C

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY SHEETS AND DISPOSAL DOCUMENTATION

SGS EnvironmentalContracting, LLC



N2570 Daytona Drive MERRILL, WI 54452 1-800-261-2803 715-539-2803 Fax 715-539-2661

Jay A. Schlueter CELL (715) 218-1001

jay@sgs-env.com



CONSTRUCTION



EXCAVATIONS



GEOPROBE SOIL BORING

CERTIFICATE OF UNDERGROUND STORAGE TANK DISPOSAL

On October 4th, 2012, SGS Environmental Contracting LLC completed the removal of (1) -Underground Storage Tank: (1) –500 gallon Unleaded Gas UST for:

Phillips Plating Corporation 984 N Lake Ave. Phillips WI 54555

Sludge generated at the job site was barreled on site and was disposed of by:
Chief Waste Treatment Corporation
210 Tower Rd
Winneconne, WI 54986

Tank was taken to:

Schulz's Recycling Inc W6059 Heldt St. Merrill, WI 54452

Bobbie Jo Hoffman

Office Manager

SGS Environmental Contracting LLC, N2570 Daytona Drive, Merrill, WI 54452 715.539.2803 Fax 715.539.2661 jay@sgs-env.com

Complete One Form for Each System Service Event

The information you provide may be used for secondary purposes [Privacy Law, s.15,04 (1) (m), Wis. Stats.]

TANK SYSTEM SERVICE AND CLOSURE ASSESSMENT REPORT CHECK ONE:

UNDERGROUND ABOVEGROUND

FOR PORTIONS OF THE FORM THAT DO NOT APPLY, CHECK THE 'N/A' BOX

RETURN COMPLETED CHECKLIST TO:

Wisconsin Department of Safety and Professional Services Bureau of Petroleum Products and Tanks P.O. Box 7837 Madison, WI 53707-7837

Part A -	To be co	ompleted by	/ contractor	performin	ıg repair	or ci	osure	6					
A. TYPE (OF SERVI	CE CLOSU		AIR/UPGRAI						aggrega () managaparan i mandhadh mandhadh dha dha dh' Afrika			
	ite portion i Remote fill	of system being Tank	serviced if a <u>re</u> Piping		e or <u>change</u> sition/conta					med ill bucket	☐ Disp	ancor	
		(Please Print	· · · · · · · · · · · · · · · · · · ·	- II GH	Shorrconta	marer	it striit		LJ SP	m bucket	C L/ISP	CITOCI	
1. Facility		(Fiease Film	<i>1</i>		2. Owner	Nam	G						
Phillips Plati	ng Corpora				Phillips Pla	ting C	orporat	ion	.,		describing the second		
Facility Str 984 N Lake		s (not P.O. Box	:)		3. Contac					90-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	ONE CONTROL TO CONTROL TO A TAXABLE TO THE CONTROL THE CONTROL TO THE CONTROL THE CONTROL TO THE CONTROL THE CONTROL TO THE CONTROL TO THE CONTROL TO THE CONTROL TO THE CO		Job Title
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Zip Code		County			County					Telephor	ne No. (inch	ude area	code)
54555		Price			Price)		
		entractor Section entracting LLC	n A above		Service C N2570 Day			reet Ad	ddress				
			nclude area co	de)	Service C			ly, Sta	te, Zip	Code			
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			lete for all ser	· · · · · · · · · · · · · · · · · · ·				41107		•			***************************************
a	. <u>b</u>	С	d	<u> </u>	f	R	elease		m	If "Yes" to	h "g", Then Sp	-	ce & Cause
Tank ID #	Type of	Tank Material of	Piping : Material of	Tank : Capacity :	Contents ² :	Integ	grity Co	upron:	ised	: :	of Rel		
	Closure'	Construction	Construction	(gallons)	:		holes, c onnectio			Source of	Release ³	Cause	of Release*
	ρ	Steel	57tt/	500	W6		Υ		N				
	<u></u>				,		Υ		N				
							Υ		N	:			
-,						П	Υ	П	N	<u> </u>	dan di 1900, i periodi antico de conserva de la	<u>.</u>	
ger gefore Age 1 oraș o a representation de la constitución de la cons	-					11	Y	П	N	:			w
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	 						i.			Constitution		:	· · · · · · · · · · · · · · · · · · ·
2 Indicate t	voe of produ	ict: DL = Diesel.	ent, TOS = Temp LG = Leaded Ga Dil, FCHZW = Fla	asoline, UG = 1	Unleaded Ga	soline,	FO = 1	Fuel Oi	il, GH = Olher C	· Gasohot, A Chemical (indi	F = Aviation cate the che	Fuel, K = mical nam	Kerosene, e(s):
CAS number													
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5. Has relea	ise been rep	orted to the Depa	artment of Natura	Il Resources?	Yes	1	No (Re	elease n	of evident at	this time		
Written All local UST NOTE:	notification permits w Form ERS TANK INV	was provided tere obtained be	box at right in to the local age ifore beginning ST Form ERS-t M ERS-7437 or	nt 5 days in a closure. 8731 filed by i	idvance of c [2] Y [3] owner with	:losure]] N the DS	e date. NA [] SPS inc	\ dicatin	∠ a closi	Y □ N Jre. XY SUBMITTE	N [] D WITH EA	ACH CLO	SURE or
		RILY OUT-OF						N. A. C.		Rer	nover :	Inspecto	<u> </u>
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			ds or pumps lo								Z □N	∐Y ∏N	

5. Veril lines left open. 6. Inventory from filled indicating temporarily out-of-service (TOS) closure. D.Z. CLOSURE BY REMOVAL OR IN-PLACE 1. General Requirements a. Product from piping drained into tank (or other container) D. Pung disconnected for into an art amonoved. c. All liquid and residue removed from tank using explosion-perof pumps or hand pumps 4. All liquid part existive removed from tank using explosion-perof pumps or hand pumps 6. All liquid part existive removed from tank using explosion-perof pumps or hand pumps 6. All liquid part existive removed from tank using explosion-perof pumps or hand pumps 6. All liquid part existive removed from tank using explosion-perof pumps or hand pumps 6. All liquid part existive removed from tank using explosion-perof pumps or hand pumps 6. All liquid part existive removed from tank using explosion-perof pumps and other fastures. 7. All liquid and residue removed from tank using explosion-perof pumps and other fastures. 7. All liquid and residue removed from tank using explosion-perof pumps and other fastures. 7. All liquid and residue removed from tank using explosion-perof pumps and other fastures. 7. All liquid and residue removed from tank using explosion-perof pumps and other fastures. 7. All liquid and residue removed from tank using explosion-perof pumps and tank	4. Dispensers/pumps left in place but locked and power disc	onnected.	
D. 2.) CLOSURE BY REMOVAL OR INPLACE 1. General Regularements a. Product from piping drained into tank (or other contained) b. Piping deconnected from tank and removed c. All legical and residue removed from tank using explosion-proof pumps or hand pumps d. All pump motions and succion hoses bonded to fank or otherwise grounded e. Fril pipes, gauge pipes, vapor recovery connections, submerable pumps and citter fixtures fromoved. 1. Verit bries lot connected until tanks purged. 2. Tank generally pipes, year or connected until tanks purged. 3. Tank generally pipes, year or connected until tanks purged. 4. Tank atmosphere reduced to 10% of the tower flaminable range (LEL) sea Section E. ZY N N Y N N N N N N N N N N N N N N N			
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Form ERS-7437 or PRIS-8731 filed by owner with the DSPS indicating change-in-service. F. METHOD OF VAPOR FREEING OF TANK Displacement of vapors by eductor or diffused air blower. Eductor driven by compressed air, bonded and drop tube left in place, vapors discharged minimum of 12 feet above ground. Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig. Inert gas using dry ice or liquid carbon dioxide. Inert gas using CO ₂ or N ₂ NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE. LEL METERS MAY NOT FUNCTION ACCURATELY. THE TANK MAY NOT BE ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT. Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank opposite the vent. Gas introduced inder low pressure not to exceed 5 psig to reduce static electricity. Gas introducing device grounded. Readings of 10% or less of the lower flammable range (LEL) or 0% oxygen obtained before removing tank from ground. Jank atmosphere monitored for flammable or combustible vapor levels prior to and during cleaning and cutting. Calibrate combustible gas indicator and/or oxygen meter prior to use. Drop tube removed prior to checking atmosphere. Tank space monitored at bottom, middle and upper portion of tank. G. REMOVER/CLEANER INFORMATION Grans: G. REMOVER/CLEANER INFORMATION Company expected to perform soil contamination assessment F. F	Written notification was provided to the local agent 5 days in ad	vance of service date.	
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Company expected to perform soil contamination assessment KEI ENGINEERING H. INSPECTOR INFORMATION Randy L. Sherry Remains Sherry 35/167 24206 Inspector Name (print) Inspector Signature Inspector Cert # LPO Agency # 5000 , 715 723-0607 11/17/12	Lattest that the procedures and information which I have provided as the to	ank closure contractor are correct and comp	oly with Comm 10.
H. INSPECTOR INFORMATION Rand L. Sherry Randy Sherry 35/67 24205 Inspector Name (print) Inspector Signature Inspector Cert # LPO Agency # 5000 , 715 723-0607 11/17/12		REI FNOWEERIN	V6
Rand L. Sherry Rundy Shewer 35/167 24208 Inspector Name (print) Inspector Signature Inspector Cert # LPO Agency # 5004 , 715 723-0607 11/17/12			
5004 , 715 723-0607 11/17/12	_	,	
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	inspector Manie (plint) inspect	moigrature 1	,
	5004 , 715	723-0607	11/17/12

A Distribution: White - DSPS Blue - Inspector Pink - Contractor Yellow - Owner Tricing - NOT in Site - RLS. ex

TDID#:
Reg Obj #:

UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Send Completed Form To Bureau of Petroleum Products and Tanks P.O. Box 7837 Madison, WI 53707-7837

Reg Obj #:				REGISTRATIO		P.O. Box 7837 Madison, WI 53707-7837
Underground tanks in Wisconsin that hat is needed for each tank. Shod each contank by submitting a form? Personal informa	ve stored or npleted form. I the lift yes	currently store po to the agency do Are you correcto	etroleum or esignated in ng/apatating	r thể top ngưi came	ces mu u Hav [] Ye	a you previously registered this is s [] No
This registration applies to a fank status tha In Use Newly Installed Abandoned with Product Abandoned without Product (empty)	Closed - Closed - Abandon	Tank Removed Filled with Inert Ma	nterials	Ownership Charige (h new owner name in b ite.		Fire Department providing the coverage where tank is located
A. IDENTIFICATION (Please Print) 1 Tank Site Name		Site Street Addr	98 S			Site Telephone Number
Phillips Plating Corporation	วท	984 N Lak				()
■ City Village Town Phillips	n of:	State WISCONS	IN	Zip Code 54555		Price
2. Tank Owner Name Phillips Plating Corporation	วก	Mailing Address 984 N Lak	e Ave			Telephone Number
City Village Town	n of	State W1		Zip Code 54555		County Price
3 Property Owner Name (if different than to	ank owner)	Property Owner	Address if di	fferent than #1		
B. Site ID #:		Facility ID #:			Custor	ner ID #:
C Tank Capacity (gallons) 500		Tank Age (age o	r date install	ea)		Vehicle fueling Z Yes No
D. LAND OWNER TYPE (check one) Ret		Federal Owned	☐ InbaLN	ation 🔲 Municipa	- 🗀 c	Other Government 🛮 🗖 Private
E. OCCUPANCY TYPE (check one) Reform Retail Fuel Sales Bulk Storage Agricultural (crop or livestock production)	Terminal S		antile/Comn enerator [Residential School Other (specify:)
F. Tank Construction: Bare Steel Coated Steel Stam				d Plastic Composite		fill Protection? ☐ Yes ☑ No Containment? ☐ Yes ☑ No
	(specify) ficial Anodes	☐ Impressed C		ed (date):		ouble Walled? Yes No
H. Primary Tank Leak Detection Method	-1.	ا سر الاس	5773.42		71 .	
 ☐ Automatic tank gauging ☑ Manual tank gauging (only for tanks c 		omtoring 🕏 Elect s or less) — 📋		s [_] No nventory Reconciliation		tory control and tightness testing Unknown
Piping Construction: ☐ Bare Steel	intess Steel	☐ F:berglass = [] Flexible [] Copper □ Unkn	own [] NA Other
	criticial Anodes	· *** · · · · · · · · · · · · · · · · ·				uble Walled? 🔲 Yes 🚱 No
K. Primary Piping System Type: ☐ Pre ☑ Suction piping with check valve at tar	nk 🗍 Su	action piping with c	heck valve a	it pump and inspectal	ote	☐ Not needed if waste oil
L. Piping Leak Detection Method Tightness testing Electrical	Interstitial mon onic line monit	itoring ⇔ Electror tor - ELLD - [] SII	iic NO (R No] YES ⇔ Sump or otrequired - 🕡 Uni	cable s known	ensor 🗌 Yes 🗍 No
M. Vapor Recovery/Stage II Fiber			Other:			THE CONTRACT OF THE STATE OF TH
Operational - Provide Date (mo./day/				honal - Provide Date	(mo./da	y/yr).
N. TANK CONTENTS (Current, or previous Leaded] E85 🔲 Dic	esel 🔲 Bio-diose	el 🔲 Aviati			
Other (specdy)	Chemical' Na	3010)			C/	AS 11.
* NOT PECFA eligible.			Geo Latitu		i	Geo Longitude:
O. If Tank Closed, Abandoned or Out of Sive date (mo/daylyr): / O - 4/-			Has a site	Page 1	omplete No	ed? (see reverse side for details)
Tank Owner Name (please print):	_/>					
William Sak Tank Owner Signature (Note: By signing is	a Ka	ers out tous. longest pur	त्रद्धी संबद्धाः	dragy for the Statement	ari, sys	tern i Date
William Davo	the	·r ··· •				10/4/2012

Part B – To be complete	ed by environmental professior	nal	*****
Submit <u>original</u> Part B t	o the WDNR along with a <u>copy</u>	of Part A	
I. TANK-SYSTEM SITE ASSE	SSMENT (TSSA)		
Site Name: Phillips Pla	ting Corporation		
•	Avenue, Phillips, WI		
Note: Site name and addr	ess must match with Part A Section 1	•	
OBVIOUS RELEASES FRO If a TSSA is required, the	is required, see Comm 10 and section II OM UNDERGROUND AND ABOVEGRO en follow the procedures detailed in ASS IGROUND AND ABOVEGROUND STOP	UND STORAGE TANK SYSTEMS. ESSMENT AND REPORTING OF S	
1. Site Information			
	ously documented release at this site?		
If yes, provide the Comi	merce # ¹ at facility prior to completion of current	, or DNR BRRT's #	
			ASTs 0
,	viously closed systems or system components		
c. Excavation/trench dime	ensions (in feet). (Photos must be provid	ed.)	
EXCAVATION/TRENCH#	LENGTH	WIDTH	DEPTH
···	8	7	6.5
	4-6-4		
Do any of the following co a. Stained soils: \(\)\ d. Free product in the ex 3. Geology/Hydrogeology a. Depth to groundwate. (Note 2: Use these syr 4. Receptors a. Water supply well(s) to b. Surface water(s) within 5. Sampling a. Follow the procedure UNDERGROUND A b. Complete Tables 1 au c. Attach a detailed mare	x cavation/trench: ☐ Y ☑ N e. She x Approximately 18 Feet feet b. Indicate type mbols individually or in combination as approximately 18 Feet feet b. Indicate type within 250 feet of the facility? ☐ Y ☑ N in 1000 feet of the facility? ☑ Y ☐ N as detailed in ASSESSMENT AND REPO ND ABOVEGROUND STORAGE TANK and 2 as appropriate. (Attach chain-of-cust of site features and sample locations.	(s)? N c. Water In excavation/tree en or free product on water: Dee of geology ² silty clay oppropriate: C = Clay, SLT = Silt, S = If yes, specify If yes, specify Elk River / Long Lake DRTING OF SUSPECTED AND OBV SYSTEMS. stody and laboratory analytical reportations.	ench: Y N N Y N Sand, Gr = Gravel) VIOUS RELEASES FROM
J. NOTE RELEVANT OBSE	RVATIONS, SPECIFIC PROBLEMS OF	R CONCERNS BELOW	
Soil sample collected from	om immediately beneath the dispe	nser piping was field screened	and appeared to be clean.
The soil sample (CSS#2)	was laboratory determined to have el	levated detections for petroleum o	compounds. REI returned and
collected a sample approx	imately one (1) foot deeper at location	CSS#2 and submitted that samp	le (HA1) for laboratory analysis.
Soil sample HA1 did not re	eport any elevated detections based o	on the laboratory results.	
	- Add Sansania		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

TABLE 1	SOIL FIELD SCREENING &	GRO/DI	RO LAB	ORATO	RY ANA	LYTICAL RES	ULTS-FOR PE	TROLEUM P	RODUCTS
Sample ID	Sample Location & Soil/Geologic				Depth Below Tank/Piping	Field Screening	GRO	DRO	
#	Description	Grab	Shelby Tube	Direct Push	Split Spoon	(feet)	Result (ppm)	(mg/kg)	(mg/kg)
CSS#1	Beneath 500 gallon UST, silty clay	V				1.5' below tank	1.6	< 2.8	NA
CSS#2	Beneath dispenser / silty clay	V				0.5' below piping	1.3	45.6	NA NA
HA1	Beneath CSS#2	\checkmark				1.5' below piping	0.2	6	NA
							1.0		
						"			
	TABLE 2 SOIL LABOR	ATORY	ANALY	TICAL	RESUL	TS-FOR PETR	OLEUM PROD	UCTS	

Sample ID#	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
CSS#1	< 25	< 25	< 25	< 25	< 25	< 50	< 25
CSS#2	< 25	< 25	87.9	< 25	2,303	354	188
HA1	< 25	< 25	< 25	< 25	67.5	< 25	29
				,			
						•	

K. TANK-SYSTEM SITE ASSESSMENT INFOR	MATION	
As a tank-system site assessor certified under of a regulated substance to the environment.	r Wis. Admin. Code section Comm 5.83, it is m	y opinion that there is no indication of a release
☐ Sampling at the site indicates there has been Wis. Stats. section 292.11 (2) (a), the owner or or release of a regulated substance to the Wisconsir \$10 and a maximum of \$5000 for each violation u as separate offenses.	perator or contractor performing work under chan Department of Natural Resources. Failure to	apter Comm 10 shall immediately report any do so may result in forfeitures of a minimum of
David N. Larsen	plan ton	252441
Tank-System Site Assessor Name (print)	Tank-System Site Assessor Signature	Certification Number #
715-675-9784		REI Engineering, Inc.
Tank-System Site Assessor Telephone Number	Date Signed	Company Name

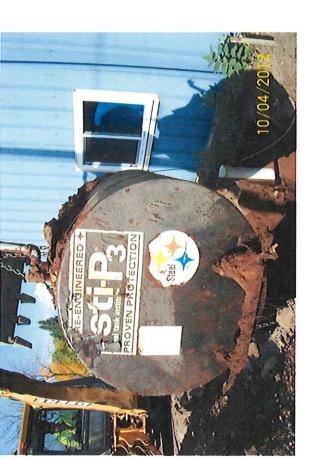
APPENDIX D

SITE PHOTOGRAPHS









984 Lake Avenue, Phillips, WI Phillips Plating Corporation

Appendix D

REI Project Number: 6134

vreiproj\6100-6199\6134b\reports\ust\[6134ustappd.x\s]photos sheet 1

Photographs of Underground Storage Tank Removal

Final BRRTS NO

NOR BRRTS Tracking Form

1. Case Type - (choose one)

LUST

ERP (pick type) AST Other

NAR - *There MUST be a short memo attached to this form *You MUST choose a code (see end)

Is there an exsisting BRRTS Case? If yes, provide BRRTS NO No

2. Site Information

Name of site in which discharge occurred (name of business - you may use a former business name please indicate, use the owner's name if it is a residence)

Phillips Plating Corporation

Location (street address, not PO box or mailing address; if no street address, describe as precisely as possible, e.g., 1/4 mile NW of CTHs 60 & 123 on E side of CTH 60):

984 Lake Avenue

Municipality (city, village, township in which the site is located - not mailing address):

Phillips

County

Price

3. WHO Information

Person	Repo	rting
--------	------	-------

Business Name:

REI

Dave Larsen

Mailing Address:

Contact:

4080 N. 20th Ave

City, State, Zip:

Wausau, WI 54401

Phone Number:

715 675 9784

Responsible Party

RP/Business Name:

Phillips Plating

Contact person

(if different):

Darin Baratka

Mailing Address:

984 lake Ave

City, State, Zip:

Phillips, WI 54555

Phone Number:

715 339 3031

	4.	<u>Impacts</u>	Low level petroleum impacts detected in soil.		
	5.	<u>Substances</u>	Petroleum		
	6.	Notification (for NAR) or Contamination was discovered as a result of:		
		☑ Tank Closu Date: 10/4/			
	7.	RP Letter Nee	ded?		
		⊠ N/A	Standard RP Letter Site Specific Language Insert Text for letter here		
	8.	Additional Cor	<u>mments</u>		
An UST site assessment was performed by REI on October 4, 2012. Soil sample CSS#2 collected below the dispenser showed low levels PVOCs. Another sample collected one foot below CSS#2(HA1) showed much lower PVOC detections.					
NA	RT	RACKING -	Date: 12/18/12		
■ 43 – Status Update					
99 - Miscellaneous					
■ 801 – No Detect or Low Level Contamination					
803 – RP Letter Rescinded and or site removed from LUST or ERP					
804 - Traditional Superfund Assessment (PA, SSI, ESI, and/or IA)					
805 – Licensed Landfill or Historic Fill Site					