# **Site Investigation Field Procedures Workplan**

Pizza Place Restaurant 225 US Hwy 8 & 63 Turtle Lake, Wisconsin

October 18, 2016 by METCO WDNR File Reference #: 03-03-562914 PECFA Claim #: 54889-9999-25



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October 18, 2016

WDNR BRRTS#: 03-03-562914 PECFA Claim #: 54889-9999-25

Douglas Potvin c/o Janet Diercks 611 E Bracklin Street Rice Lake, WI 54868

Dear Mr. Potvin,

Enclosed is our "Site Investigation Field Procedures Workplan" concerning the Pizza Place Restaurant site in Turtle Lake, Wisconsin. This document outlines the procedures and the methods used to conduct such an investigation.

A copy of this workplan will be sent to the Wisconsin Department of Natural Resources for review.

We appreciate the opportunity to be of service to you on this project. Should you have any questions or require additional information, do not hesitate to contact our La Crosse office.

Sincerely,

The T. Powell

Jason T. Powell Staff Scientist

C: Carrie Stoltz – WDNR

## LIST OF ACRONYMS

**AST** - Aboveground Storage Tank

**ASTM** - American Society for Testing and Materials

Cd - Cadmium

**DOT** - Department of Transportation

**DRO** - Diesel Range Organics

**ES** - Enforcement Standards

**gpm** - gallons per minute

**GRO** - Gasoline Range Organics

HNU - brand name for Photoionization Detector

ID - inside-diameter

**LAST** - Leaking Aboveground Storage Tank

**LUST** - Leaking Underground Storage Tank

MSL - Mean Sea Level

MTBE - Methyl-tert-butyl ether

**MW** - Monitoring Well

NIOSH - National Institute for Occupational Safety & Health

NR - Natural Resources

**OD** - outside-diameter

**PAH** - Polynuclear Aromatic Hydrocarbons

**PAL** - Preventive Action Limits

Pb - Lead

**PECFA** - Petroleum Environmental Cleanup Fund

**PID** - Photoionization Detector

**POTW** - Publicly Owned Treatment Works

ppb ug/kg - parts per billion

ppm mg/kg - parts per million

psi - pounds per square inch

**PVC** - Polyvinyl Chloride

**PVOC** - Petroleum Volatile Organic Compounds

**RAP** - Remedial Action Plan

scfm - standard cubic feet per minute

**SVE** - Soil Vapor Extraction

**USCS** - Unified Soil Classification System

**USGS** - United States Geological Survey

**UST** - Underground Storage Tank

**VOC** - Volatile Organic Compounds

WDNR - Wisconsin Department of Natural Resources

WPDES - Wisconsin Pollutant Discharge Elimination System

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## **OBJECTIVES**

## **Requirements of the WDNR**

A Site Investigation is required by the Wisconsin Department of Natural Resources (WDNR) by authority of Section 292.11 of the Wisconsin Statutes. According to the WDNR, any soil that tests over 10 ppm Gasoline Range Organics (GRO) or Diesel Range Organics (DRO) requires an investigation. Any soil that tests over the Chapter NR720 Groundwater RCLs, Direct Contact RCLs, or Soil Saturation Values an investigation and possible remediation. Any groundwater that tests over the Preventive Action Limits (PAL) or Enforcement Standards (ES) for compounds listed in Chapter NR140 of the Wisconsin Statutes requires an investigation and possible remediation. For a further explanation of WDNR rules and regulations, see Appendix D.

#### **Requirements of the PECFA Program**

According to rules adopted in May 2006, the maximum allowable cost for an initial Site Investigation shall be no more than \$20,000 unless pre-approved by PECFA. All consultant and commodity service costs must not exceed the PECFA Usual and Customary Charges.

#### **Purpose of Document**

This document briefly outlines all methods and procedures used by METCO personnel concerning "Site Investigations". These guidelines are strictly followed unless changed by managing personnel, site conditions, or project situations. All changes will be clearly noted.

All work conducted by METCO is undertaken in accordance with approved methods and regulations of the WDNR Bureau for Remediation and Redevelopment.

This document is site specific and will always be on-site during the project.

## INTRODUCTION

## Site Name

Pizza Place Restaurant

## Site Address

225 US Hwy 8 & 63 Turtle Lake, Wisconsin

## **Legal Description**

NE ¼, SW ¼, Section 30, Township 34 North, Range 14 West, Barron County

## **Contact or Client**

Douglas Potvin c/o Janet Diercks 611 E Bracklin Street Rice Lake, WI 54868 (715) 736-1981

## **WDNR Project Manager**

Carrie Stoltz WDNR Northern Region 107 Sutliff Avenue Rhinelander, WI 54501 (715) 365-8942

## Consultant

METCO Ronald J. Anderson, P.G. Jason T. Powell 709 Gillette Street, Suite 3 La Crosse, WI 54603 (608) 781-8879

## SITE BACKGROUND

#### Facility

Based on aerial photos, it appears that the property was first developed in approximately the 1940s after US Highway 8/63 was constructed in this area. The building was originally constructed as a gas station and service garage. Douglas Potvin operated a bait shop at the property and continued retail fuel sales at the property until the late 1980s. On April 12, 1988, a 1,000-gallon diesel UST was removed from the subject property. On April 17, 1989, two 1,000-gallon gasoline (leaded and unleaded) USTs were removed from the subject property, it operated as a gift shop for a period of time and has operated as a pizza restaurant for at least the past 10 years.

On April 17, 1989, during the removal of the two 1,000-gallon gasoline USTs, eight soil samples were collected underneath the removed gasoline USTs, piping, and dispensers. Petroleum contamination was detected in the two soil samples collected beneath the removed dispensers at 2,200 and 2,500 ppm Total Petroleum Hydrocarbons (TPH). A small amount, approximately ½ yard, of petroleum contaminated soil was excavated from the area of the removed pump islands and disposed at a local asphalt plant. After the contaminated soil was excavated, two additional soil samples were collected from the base of the excavation which showed no detects for TPH or BTEX (Benzene, Toluene, Ethylbenzene, and Xylene). Based on these results, it was determined that the UST systems had been properly closed based on WDNR regulations at that time and no additional site investigation was required at that time.

A closed LUST case, Davis Auto Body (BRRTS# 03-03-000273), exists approximately 200 feet to the east of the subject property. The Davis Auto Body LUST case was closed in 2003 with residual soil contamination in place. An open LUST case, Wild Card (BRRTS# 03-03-110339), exist approximately 225 feet to the northeast of the subject property.

During investigation of the Wild Card LUST case, a series of monitoring wells were installed to define the extent of petroleum contamination in groundwater. On July 10, 2014, during investigation of the Wild Card LUST site, one monitoring well (PZ-14) was installed in the road right of way adjacent to the Pizza Place Restaurant property. Two rounds of groundwater samples were collected from the Wild Card monitoring well network on July 24, 2014 and October 8, 2014. The results from monitoring well PZ-14 showed elevated levels of petroleum contamination in groundwater in this area and it was suspected that a petroleum release had occurred from the former UST systems that existed on the Pizza Place Restaurant property. On December 3, 2014, the

WDNR issued a letter to the current owner of the Pizza Place Restaurant property (Mike Schradle) requiring that a LUST investigation be conducted for the Pizza Place Restaurant property. However, the former property owner, Douglas Potvin, is assuming responsibility for the LUST investigation at this time.

#### **Potential Risks and Impacts**

The subject property and surrounding properties are all served by the Village of Turtle Lake municipal water supply. The nearest municipal well is located approximately 850 feet to the southeast of the subject property. METCO is not aware of any private water supply wells in the area, however neighboring properties will be inspected for private water supply wells during the site investigation.

METCO is not currently aware of any other impacts, receptors, risks, or local problems associated with the subject property.

## SITE CONDITIONS

## Topography

According to the USGS Hydrologic Atlas, Turtle Lake is located in the central portion of the St Croix River Basin. This area is characterized by a relatively flat glacial outwash plain with numerous swamps and kettle lakes.

The elevation of the site is approximately 1,250 feet above Mean Sea Level (MSL). See Appendix A for site location.

## Geology

Native unconsolidated materials in this area generally consist of silty sand from surface to approximately 50 feet below ground surface (bgs). Medium to coarse grained sand exists from approximately 50 feet to at least 80 feet bgs. The unconsolidated materials are underlain by sandstone bedrock at approximately 125-150 feet bgs.

#### Hydrology

The nearest surface water is an unnamed pond, which exists approximately 450 feet to the southwest of the subject property.

#### Hydrogeology

Based on nearby LUST sites, perched groundwater may be present at

approximately 10 to 15 feet bgs. Groundwater flow in the perched aquifer appears to be toward the northwest. The true watertable in this area exists at approximately 50 to 60 feet bgs. Local groundwater flow in the deeper aquifer is also generally toward the northwest.

## **SCOPE OF WORK**

## Site Investigation

An investigation consists of collecting samples of soil and groundwater for analysis by a laboratory for compounds related to petroleum products. The WDNR requires that the investigation determine the degree and extent of contaminants in these mediums, which is commonly referred to as "defining the contaminant plume". Further background information will also be collected to assist in the investigation.

## **Geoprobe Project**

METCO has proposed a 1-2 day Geoprobe Project. We propose 10-12 borings to 30-60 feet bgs with soil and groundwater sampling. The Geoprobe will be used to collect soil samples at various depths in order to determine the general extent of contaminants in the subsurface environment.

The goal of the Geoprobe Project is to complete the following:

- 1. Determine general subsurface geotechnical characteristics.
- 2. Determine general extent of the contaminants in the unconsolidated deposits.
- 3. Determine the general extent of contaminants in groundwater, if applicable.
- 4. Determine if contaminants have migrated to competent rock, if applicable.

This data will either completely define the extent of contamination or be used to guide the Drilling Project if required.

## **Drilling Project (if required)**

METCO has proposed 2 to 4 boreholes to be completed on/off site. METCO has also proposed 1 to 3 monitoring wells to be installed on/off site. Based on the results of the Geoprobe project, we will be able to determine how many monitoring wells will need to be installed.

The goal of the Drilling Project is to complete the following:

- 1. Collect a soil sample for field analysis every 2.5 feet of boring.
- 2. Collect at least two soil samples for laboratory analysis in every boring.
- 3. Verify, through sampling, the horizontal and vertical extent of soil contamination, including smear zones.
- 4. Install monitoring wells in an arrangement that fully defines the horizontal and vertical extent of groundwater contamination.
- 5. Develop the monitoring wells.
- 6. Collect at least two rounds of groundwater samples from the monitoring wells.
- 7. If conditions warrant, perform slug tests on at least one monitoring well.

It should be noted that numerous monitoring wells exist in this area for the Wild Card LUST site. A network of wells (PZ-1 through PZ-15) has been installed in the deeper aquifer and several of these may be used for groundwater monitoring of the Pizza Place Restaurant site if permission is granted from the Wild Card owner or their consultant. It should be noted that these wells (PZ-1 through PZ-15) have been labeled with the piezometer designation (PZ), but they are actually monitoring wells with 15-foot screens intersecting the watertable.

Several other monitoring wells exist in the perched aquifer at the Wild Card site, but none appear to be close enough to be of any use for the Pizza Place Restaurant site.

## **Report Preparation**

The final report, prepared by METCO, will include background information, observations, procedures, methods, field data, laboratory analysis, site maps, data analysis, risk assessment, conclusions, and recommendations concerning all activities conducted for this project. This report will be submitted to the client and the WDNR for review and discussion.

## METCO PROCEDURES AND METHODS

#### Geoprobe

The Geoprobe consists of a truck mounted, hydraulically driven unit that advances 1-inch diameter, 3 or 4-foot long, stainless steel rods into the subsurface. At desired depths, either a soil or water sample can be collected.

A 4-foot or 5-foot long,  $\frac{1}{2}$  or 1-inch diameter soil sampler is advanced to the sampling location. At desired depths, a soil sample is collected and brought to the surface for analysis.

All Geoprobe holes are properly abandoned to ground level using bentonite clay and a surface seal.

## Drilling

Drilling is conducted with a truck mounted auger drill rig. To penetrate any unconsolidated materials, work is conducted in accordance with ASTM D-1452 "Soil Investigation and Sampling by Auger Boring". If bedrock is encountered and cannot be penetrated with auger boring, an accepted air-rotary drilling procedure will be used.

Sampling unconsolidated materials is done in accordance with ASTM D-1586 "Penetration Tests and Split-Barrel Sampling of Soils" using a 2-inch outside diameter (O.D.), 2.5 foot split spoon sampler. Using this procedure, a split spoon sampler is driven into the soil by a 140-pound weight falling 30-inches, and a soil sample collected.

All borings are properly abandoned to ground level using bentonite clay.

## **HNU Screening**

Each of the samples, for headspace analysis, are placed in a clean, clear, plastic Ziploc bag. These containers are to be filled ¼ full. All containers are the same size and filled to the same volume. The containers are then sealed.

Once collected and sealed, samples are shaken for 30 seconds to break apart soil clods. They are then allowed to establish headspace. The following table is used to determine headspace equilibration time.

Outside temperature Time to establish headspace

- <40 deg. F 40 minutes
- 41-55 deg. F 20 minutes
- 56-69 deg. F 10 minutes
- >70 deg. F 5 minutes

To take readings, the HNU probe is inserted into the plastic bag halfway between the sample and the highest meter response recorded. The samples

are screened with a MODEL DL-102 HNU Meter equipped with a 10.6 eV lamp. Metered calibration is done at the beginning of each workday. Other notes taken are as follows:

- 1. Temperature and weather conditions.
- 2. Date of last factory calibration.
- 3. Field calibration gas used and concentration.
- 4. Date and time of last calibration.
- 5. Instrument gain setting.
- 6. Erratic instrument readings.
- 7. Cleaning or repairs performed in the field.
- 8. Sample moisture (saturated, wet, moist, damp, dry).
- 9. Petroleum odors or staining of samples.
- 10. Any instrument quenching.
- 11. Other relevant information.

#### **Monitoring Wells**

Groundwater monitoring well installations are completed under the direction of a METCO hydrogeologist and in accordance with Wisconsin Department of Natural Resources Chapter NR141, "Groundwater Monitoring Well Requirements." The monitoring wells are constructed of flush-threaded, twoinch inside diameter schedule 40 or 80 polyvinyl chloride (PVC) piping. Ten-foot well screens with 0.010-inch slots are installed approximately 5 to 6 feet into the watertable. A uniform washed sand is installed around the well screens to serve as a filter pack. Granular bentonite is used above the filter pack to provide a surface seal. Steel, locking protective well casings are cemented in at each well. Any variances from NR141 will be reported to the WDNR.

Each well is developed by alternately surging and purging with a clean polyethylene bailer for 20 to 30 minutes to remove fines from the well screen, after which ten well volumes are removed using a submersible pump.

Groundwater level measurements are obtained using an electronic water level indicator. All measurements are recorded to the nearest 0.01-foot. The probe is thoroughly washed between measurements.

At least two rounds of samples are collected using a bottom loading, disposable, polyethylene bailer and disposable polyethylene cord. Approximately four well volumes are purged from each well before collecting

#### samples.

Depending on site conditions and groundwater sampling results, slug tests may be conducted on two or three of the monitoring wells to determine hydrogeologic parameters (hydraulic conductivity, transmissivity, and flow velocity). During the slug test, groundwater in a monitoring well is displaced using a solid plastic slug, while water levels are recorded using a transducer and data logger. Water levels are recorded until the water level in the well returns to equilibrium. Slug test data is evaluated using the Bouwer and Rice method.

## Well Elevation Survey

All wells are surveyed to the nearest 0.01-foot MSL by a qualified surveying company.

## Sample Analysis

Environmental samples are collected to minimize both soil disturbance and exposure of the sample to the air.

Field observations such as soil characteristics, petroleum odors, product sheens, and staining associated with the samples are continuously noted throughout sampling.

The amount of sample taken, the size of the container used, and the type of sample preservation used, will depend on the laboratory contracted and for which parameters the soil samples are analyzed. See Appendix C for LUST Sample Guidelines.

All collected samples are stored in a cooler that maintains a temperature of, at most, 4 degrees Celsius. The coolers are accompanied by a complete chain of custody and are delivered to the laboratory within two days of sampling.

The WDNR document, "LUST Analytical and Quality Assurance Guidance, July 1993" is referenced in determining what parameters in which the soil and water samples will be analyzed, and the amount of duplicates/blanks required.

## Quality Assurance/Quality Control/Waste Management

All drilling and sampling equipment advanced into the subsurface is cleaned between sampling locations. This consists of washing with a biodegradable Alconox solution and rinsing with potable water. Wash and rinse water are disposed of atop an isolated area of asphalt for evaporation or discharged into a local storm sewer. Drill cuttings, field screened as being contaminated, are contained in 55-gallon DOT barrels, characterized, and properly disposed of by METCO and/or client.

Development and purge waters are contained in 55 gallon DOT barrels, characterized, and properly disposed of by METCO and/or the client. Disposal options will depend on the amount of water, type of contaminants, and concentration of contaminants. All wastewater contaminants and disposal activities are recorded with complete documentation submitted to the WDNR.

#### Variances

We are not aware of any variances needed at this time.

## SCHEDULE FOR INVESTIGATION PROJECT

The following is a checklist of activities that have been, or will be completed, concerning the Site Investigation, along with an estimated time frame. A typical Site Investigation takes approximately 2 to 6 months. The investigation may take up to 12 months if bedrock or groundwater is contaminated.

- 1) METCO submits a Site Investigation Project proposal to client (done).
- 2) Proposal acceptance by client. METCO notifies the WDNR that a consultant has been contracted (done).
- 3) Client obtains PECFA Packet and Site Eligibility Letter from PECFA (done).
- 4) METCO submits a Site Investigation Field Procedures Workplan to client and WDNR for review and approval (10/18/16).
- 5) METCO conducts Geoprobe Project (2-4 weeks). More than one field mobilization may be needed to complete project depending on complexity of the site and project (1 month to receive lab results).
- 6) Depending on the results of the investigation, METCO prepares a brief summary report or final report and sends copies to client and WDNR (2 months after lab results are received).

## NOTE: If groundwater is found to be impacted or suspected of being impacted by released contaminants, the WDNR will require a Drilling Project with monitoring wells.

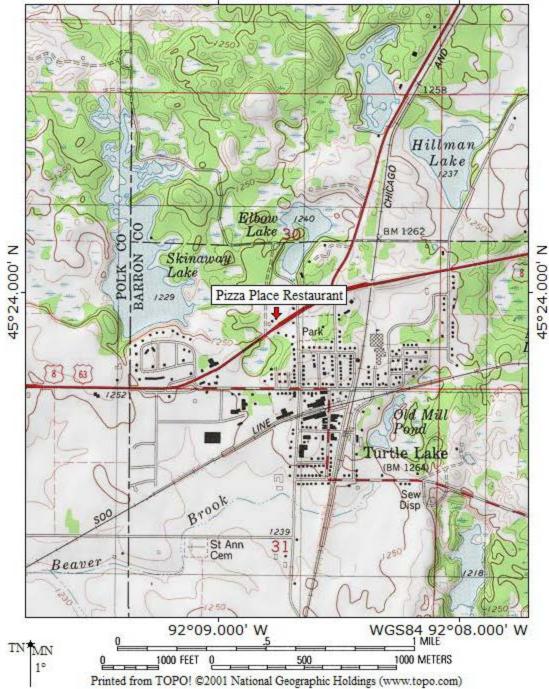
- METCO conducts Drilling Project (2 months). More than one field mobilization may be needed to complete project depending on complexity of the site and project (1 month to receive lab results).
- 8) METCO develops/surveys the installed monitoring wells and collects.

Environmental Consulting, Fuel System Design, Installation and Service Page 10

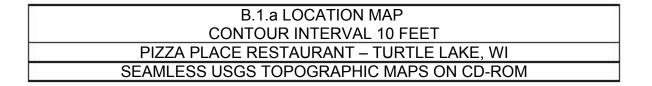
Round 1 groundwater samples for laboratory analysis (1 month to receive lab results).

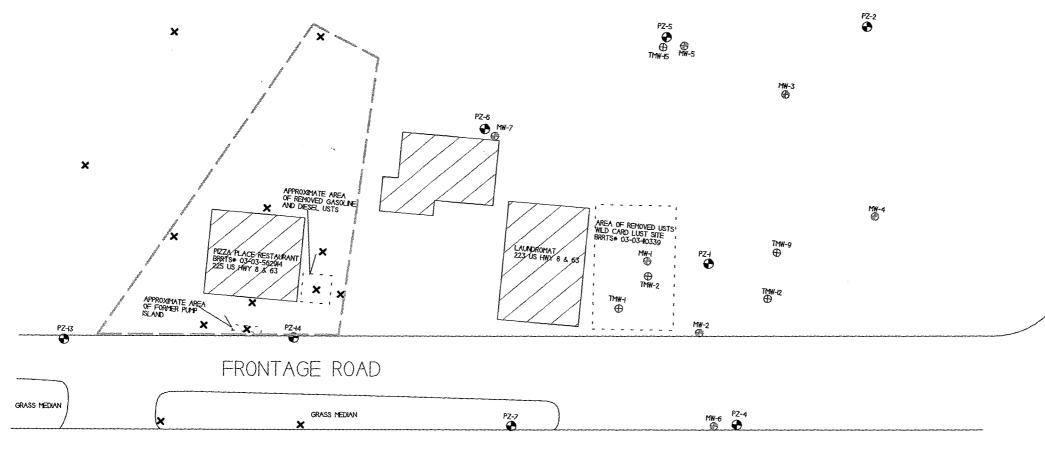
- 9) METCO collects Round 2 groundwater samples for laboratory analysis (1 month to receive lab results).
- 10) METCO completes any additional work that is needed, such as slug tests (1 month).
- 11) METCO prepares a Site Investigation report that contains all collected data and submits to the client and WDNR (3-6 months).
- 12) If no further investigation work is required, METCO will apply for "site closure" with the WDNR. Upon closure, METCO will complete the PECFA Application and submit for reimbursement (reimbursement takes 3 to 6 months).
- 13) If further investigation and/or remediation is required METCO will provide further assistance.

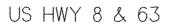
## **APPENDIX A/SITE MAPS**

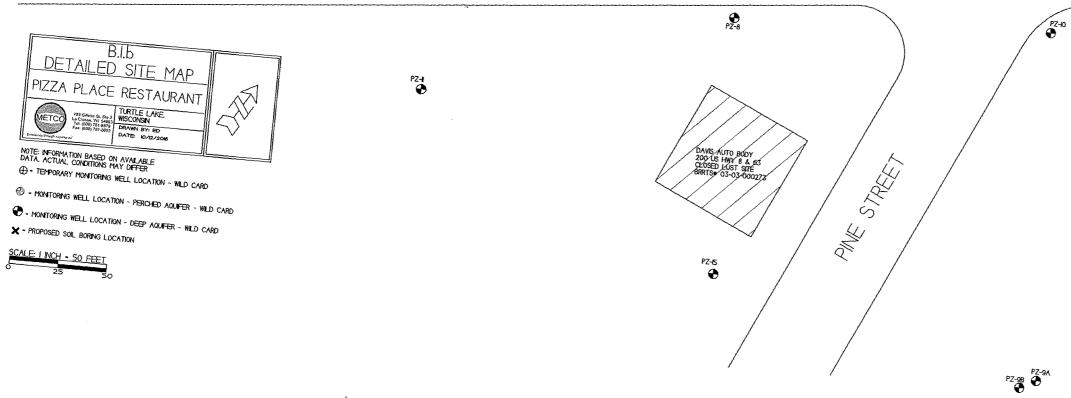


TOPO! map printed on 10/13/16 from "Wisconsin.tpo" and "Untitled.tpg" 92°09.000' W WGS84 92°08.000' W

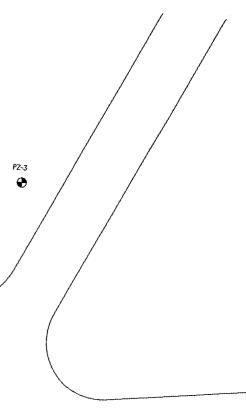








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PZ-12

## **APPENDIX B/INVESTIGATION CHECKLIST**

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#### SITE INVESTIGATION CHECKLIST Revised February 1992 PUBL-SW-115

This checklist was prepared by the Department of Natural Resources. It lists the necessary information to include in a site investigation report, for investigations conducted in accordance with guidelines prepared by the Emergency and Remedial Response Section, of the Bureau of Solid and Hazardous Waste Management, Wisconsin DNR. Sites include those where actions are conducted under the LUST, Spills and Environmental Repair programs. If some of this information is not submitted the report should clearly state why it is omitted. More complete information regarding site investigations is available in the Department's "Guidance on Conducting Environmental Response Actions".

The purpose of the site investigation is to 1) define the extent and degree of contamination and 2) to provide a basis for choosing a remedial action alternative. The narrative portion of the investigation report should clearly address these goals.

The Department strongly recommends that the site investigation report follow the sequence of information listed here. This will allow for a quick completeness check and more timely review of submittals. Incomplete reports will not be reviewed until all the necessary information has been received. The following information should be included in the site investigation, (as appropriate to each case):

- I. INTRODUCTION/COVER LETTER
  - 1. Project title
- Purpose of report and desired department action
- Client(s)
- \_\_\_\_\_4. Author(s), with signatures
- 5. Scope of Services
- Dates the work was performed
- 7. Date of report
  - 8. Subcontractors employed by the consultant
- 11. GENERAL and BACKGROUND INFORMATION
- 1. General Information

A. Identify the owner/operator and/or person(s) responsible: (include all applicable)

- \_ 1. name
- 2. address
- day phone number
- 4. contact person (name)
- 5. address
- \_\_\_\_\_6. phone number
  - verification of ownership: photocopy of deed or exact legal description of property
- B. Specify the site of contamination:
- 1. name
- phone number
  - 3. specific location (street corner, miles from an intersection, etc)
    - a. legal address (street address if applicable, do not supply just a P.O. Box #)
       b. location of impacted properties by latitude and longitude, to an accuracy of
      - seconds, at a minimum (preferred method) or State Plane coordinate system
      - c. location of impacted properties by quarter, quarter, section, township, range, civil township, county, or other locational criteria if site(s) are not within the Public Land Survey system

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- 4. type of operation: gas station, tank farm, private residence, manufacturer, etc.
- C. Site Location Maps
  - 1. General Location Map
    - locate on a USGS topographic base map (include quadrangle name, series and scale) locate on a plat map, if applicable
  - Local Base Map: the map must be drawn to scale and include the following items. Other features may also be needed:
    - a. bar scale
    - b. North arrow
    - c. legend
    - d. location of benchmark used
    - e. origin of horizontal grid system

3. Including Site Specific Features: more than one map may be appropriate, use the local map for the base map (These maps may be used for several purposes.) location of discharge on site or facility, for example, the location of (former) 8. tank and pump islands and piping location of all buildings on site ь. c. locations of public utilities, appropriately marked property boundaries d. location of all soil borings and wells (monitoring wells and potable wells) e. f. location of soil vapor points g. locations of where field screenings and lab confirmation samples were taken h. nearby/neighboring structures and private wells (within 1200 feet) any nearby surface waters (within map scale) i. roads and paved areas, and other access areas j. k. known and potential sources of contamination known and potential receptors 1. m. limits of excavation 2. Site Background Α. General Site Information site description, including features like: 1. - number of tanks/containers - volume/size of tanks/containers - tank/container contents, past and present - tank/container age, installation dates - tank/container construction materials - presence and type of leak detection - presence and type of secondary containment 2. general site construction history 3. any past reports of spills, or other incidents 4. periods of nonoperation 5. proximity of sensitive sites such as schools, homes, private or public wells, etc. В. Description of Discharge Incident type of hazardous substances discharged, known or suspected (released, spilled, lost, etc.) 1. 2. approximate amounts discharged 3. location of impact dates of discharge 4. 5. local problems associated with discharge, e.g. vapors in homes, well contamination, etc. 6. known receptors C. Impacts existing impacts to human health, safety, welfare and the environment 1. 2. any impacts to adjacent or nearby buildings, wells or other structures names and addresses of owners of adjacent properties, if those properties have been 3. adversely impacted by the hazardous substance discharge D. Past Activities, Monitoring and Testing dates of site activities, duration and type and potential amounts of discharges 1. 2. description of emergency actions taken and of interim actions taken, including dates 3. record of activities conducted at the site which had potential to cause contamination 4. inventory record system data 5. summary of monitoring results, including: product monitoring records according to ILHR 10 groundwater monitoring surface water monitoring - soil monitoring - sediment monitoring - atmospheric monitoring 6. records of testing, repair, removal or replacement, including dates 7. tank/container/line integrity testing method testing firm dates results Ε. Hazardous Waste Generation hazardous waste manifest 1.

2. Was hazardous waste ever generated or stored on site?

- Description of Tank/Container and Soil Removal Activities Ε.
- description of soil conditions in the area of the tank/container excavation or in area of 1. discharge
- volume of (contaminated) soils removed from the excavation 2.
- location of stockpiled contaminated soils 3.
- 4. type of impermeable base for stockpiled soils
- 5. type of impermeable cover for stockpiled soils
- if excavation was backfilled, what was used as fill? 6.
- final deposition of soil excavated, where and how were they used? (daily cover, backfill 7. on/off site, roasted, buried, etc.)
  - 8. condition of tanks, lines, pumps (corrosion, visible leaks, etc?)
- 9. product (other than petroleum) or waste delivery or storage systems
- G. Land Use Information
  - current and past land uses of site and neighboring properties 1.
    - 2. description of zoning of property and adjacent properties
- 3. Environmental Analysis
- Ά. Site Historical Significance
  - impacts or potential impacts to significant historical or archeological features due to any 1. response activities or the discharge itself
  - 2. presence of buildings greater than 50 years old on or next to discharge site
- Β. Presence of "Sensitive" Environmental Receptors
- wildlife habitat 1.
- 2. state or federal threatened or endangered species
- 3. sensitive or unique ecosystems or species
- 4. areas of special natural resource interest
- 5. other surface waters and wetlands, as appropriate
- c. Geology (use maps as appropriate)
  - geologic origin, nature and distribution of bedrock 1.
    - geologic origin, nature and distribution of overlying soils 2.
  - thicknesses of various strata (consolidated and unconsolidated) 3.
- 4. depth to bedrock
  - 5. geophysical characteristics
  - soil types and texture 6.
  - soil descriptions to include:
    - structure
    - mottling
    - voids
    - layering
    - lenses
      - geologic origin
        - Unified Soil System Classification
      - grain size distribution, if applicable
      - evidence of secondary permeability
        - odor, if evident
        - staining, if evident
    - 8. bedrock descriptions, if impacted:
      - rock type
        - grain size
          - bedding thickness
          - presence of fractures
          - orientation of fractures
        - sedimentary structures
          - secondary porosity/solutional features
    - other
    - 9. topography 10.
      - site hydrology, including
        - intermittent and ephemeral streams,
        - drain tile systems,
        - surface waters
        - wetlands
        - location of floodway and floodplain (this may be best located on a site map)

Hydrogeology D.

- depth to water table 1.
- 2. flow directions, seasonal variations

3. horizontal and vertical gradients 4. hydraulic characteristics: (define as field test results or non-field estimates) hydraulic conductivity, variation transmissivity storativity 5. aquifer definition: size use presence of aquitards local and regional recharge or discharge area(s) 6. 7. potentiometric surface 8. location, seasonal variation of groundwater divides 9. location and extent of perched groundwater 10. local and regional groundwater quality hydraulic connection between aquifers 11. saturated thickness of aquifer 12. 13. estimates of flow volume passing below the discharge site/facility (include calculations in the appendices) 14. drillers logs which indicated any abnormal drilling difficulties 15. isoconcentration maps 16. other ш. RESULTS 1. Contaminant Migration Pathway and Receptor Assessment Potential Vapor and Product Migration Pathways (include depth of burial and construction material) ۸. 1. sewer lines 2. storm sewers 3. buried power cables buried telephone lines 4. 5. tile lines more permeable soil lenses 6. 7. water lines 8. road beds 9. foundations 10. other в. Potential Receptors of Contamination (description of impacts or potential impacts, if applicable) buildings on site 1. neighboring basements/buildings 2. nearby wells (locations must be provided on a map) 3. nearby surface waters, including wetlands 4. 5. critical habitats endangered species 6. 7. outstanding resource waters 8. exceptional resource waters 9. sensitive or unique ecosystems 10. other Potential Health Impacts danger of explosion 1. contaminated private wells 2. contaminated public water supply wells 3. 4. exposure to vapors 5. dermal exposure 6. other .2. Sampling and Analysis Results (figures and tables should be used, but general trends and the overall evaluation should be in narrative form) Provide units of measurement for all results. Describe or provide the following information for each media impacted: soil chemistry results, per parameter, per location A . 1. field screening results with locations identified 2. laboratory (confirmation) sample results with locations identified 3. any indication of contamination of soils encountered (staining, odor, etc.) B.

groundwater sample results, per parameter, per well, over time

laboratory results 1.

2. trends analysis

4

		3.	compliance evaluation with NR 140 groundwater standards, if applicable
	c.	soil vap	or results (define type of survey used)
		1.	by parameter per location
	-	2.	per tocation
	D.	sampling	results from other media impacted by the discharge
		1. 2.	parameters · · · · · · · · · · · · · · · · · · ·
		٤.	
3.	•	Sampling	Methods Used (for each media impacted, lists provided for soil and groundwater only)
	A.	Soils:	
		1.	description of sample collection method
		2.	field screening or analytical instrument type used lamp strength
			calibration
_			operating procedure
		3.	sample container
-		4.	temperature at which the sample was collected
	-	5.	time allowed for PID or FID samples to achieve at least 70° F, and location
	в.	Groundwa	
•	-	1.	method and instruments used to obtain sample
		2. 3.	any indication of contamination noticed in field
		3. 4.	whether the well was purged or not, why and how, and amount removed drilling method used
		4. 5.	monitoring well construction features
		6.	abandonment methods
		•••	a. boreholes
			b. monitoring wells
_	_		c. excavations
		7.	survey methods
	_	8.	sample container size
	<b></b> `	9.	sample description
		••	- turbid - clear
			- sheen
			- free product
		10.	other
	с.	Vanana (	Ambient Air
	ς.	1.	description of sample collection method
		2.	field screening, if conducted
		3.	sample container
		_	
4.	•	Quality	Control and Quality Assurance
	۸.		QA/QC (for all media impacted)
_	<b></b> .	1.	name and address of laboratory
		2.	laboratory certification number
		3.	number of blanks, with results: - field blanks
			- trip blanks
			- lab spikes
			- split samples
			- replicate spikes
		4.	name and training of person collecting the samples (including certification, if applicable)
	в.	Field I	nstrument Quality Control (for all media impacted)
	<u> </u>	1.	instrument make, model and lamp energy
		2.	limitations of field screening instruments
			- temperature changes - humidity changes
	_		- other
-	_	3.	any repairs to the instrument
-		3. 4.	any repairs to the instrument field instrument calibration measures conducted
-			any repairs to the instrument field instrument calibration measures conducted time and frequency or schedule of field instrument calibration
		4. 5. 6.	field instrument calibration measures conducted time and frequency or schedule of field instrument calibration composition of the calibration gas used (calibration product ?)
		4. 5.	field instrument calibration measures conducted time and frequency or schedule of field instrument calibration

	9.	results of any calibration checks
	10.	time of day and ambient temperature when calibrations, calibration curves or calibration
		checks were completed
	11.	time and temperature that samples were equilibrated if the outside temperature is below
		60°F at the time of field analysis
C.	Field S	ampling and Transportation Quality Control and Assurance (for all media impacted)
	1.	sample type
	2.	sample location and associated field and laboratory identification
	-	
	3.	sampling technique used
	4.	sampling techniques used to minimize exposure of samples to the atmosphere
	5.	date and time of sampling
	6.	field preservation performed
	7.	date and time of preservation or extraction
	8.	decontamination procedures used during the site investigation
	9.	deviations from standard operating procedures
	10.	shipping time and technique
D.	Laborat	ory Receipt and Analysis (for all media impacted)
	1.	chain of custody forms (4400-151)
	2.	time and date of receipt of samples by the laboratory
	3.	sample condition on receipt by the laboratory including
<b></b>	э.	
		- the temperature of the samples and
		- whether the samples were properly sealed
	4.	time and date of analysis
	5.	method of analysis
	6.	laboratory detection limit
	7.	sample results with units of measurement
		•
	8.	accuracy and precision of replicate spikes
	9.	results or percent recovery of matrix spikes with every batch of samples not to exceed
		eight hours
		·
5.	Investi	gative Wastes (for all media impacted, to include but which is not limited to contaminated
		rom excavations, borings, purge water, rinse waters from decontamination procedures, extra
	sample)	
	A.	analytical results (hazardous determination, if listed?)
	8.	ultimate disposal
	c.	other
		ourse,
IV.	SUMMARY	AND EVALUATION OF RESULTS (Analysis of Degree and Extent of Contamination)
	1.	degree and extent of soil contamination
	2.	degree and extent of groundwater contamination
	3.	degree and extent of contamination of other media impacted
<del></del>	4.	known or potential impacts to receptors, such as water supply wells
	4.	vapor migration potential
	5.	impacts from seepage into basements, utility lines, surface waters
	6.	difficulties experienced during the investigation
	7.	unanticipated or questionable results
	8.	details needing emphasis
	0.	details neuring employed
۷.	CONCLUS	TONS
	source	and type of release defined
	soil an	d groundwater contamination adequately defined?
		study needed
		remediation needed
<u> </u>		r potential impacts from the release defined?
	clean s	ite, ready for case closure
	other	
vı.	RECOMME	NDATIONS
* 4 *	RECOMPIC	
	• •	
1.		gation Incomplete
	continu	ed monitoring
	additio	nal investigation
2.	Demod: -	l Action Alternatives (provide description of alternatives) e.g.:
		ition method (to be) used for contaminated soil
	I CINECI A	LIVE WELOVE ILV DET USED FOF CONCEMINATED SOFE

remediation method (to be) used for contaminated soil

	soil ver product groundwa insitu b	noval, treatment and disposal nting recovery iter extraction and treatment biological treatment tions (define)
3.	Other	
2.		ns for further action
	•	ition proposals for further action
<u> </u>		udy, other treatability studies
	•	s for further actions
		l permits
		air quality
		wastewater discharge
VII.	FIGURES	
	1.	Site Maps
	· •	- location maps (regional and local)
-		- water table and/or potentiometric surface maps
		- isoconcentration maps
		- surface water depth maps
		- bedrock and soil type and distribution maps
	2.	Flow Cross Sections
	3.	Extent of Contamination in Soil
	4.	Extent of Contamination in Groundwater (Isoconcentration)
	5.	Locations of Potential Receptors
	6.	Geologic Cross-Sections
·····		a. geologic setting
		b. boring location
		c. soil classification
		d. analytical sempling
		e. monitoring well locations
· '		f. water table g. extent of contaminant plume
		h. concentrations at referenced date and point
		i. sampling intervals (for soil and groundwater)
		<li>of excavation walls showing location of field screening and/or analytical results, as appropriate</li>
	7.	Photographs (NO black and white photocopies)
VIII.	TABLES	
	1.	Groundwater Chemistry Results
	2.	Soil Chemistry Results
	3.	Analytical Methods Used
	4. E	Standards for Comparison and Compliance Determinations (Tables with compliance standards should be combined with analytical results for comparison)
—	5. 6.	Geologic and Hydrogeologic Results Groundwater Elevations
	7.	Screening Results
	8.	Other
<u>.</u> 1x.	APPENDIC	CES (up to the author)
	1.	Table giving data for compounds found, such as: Chemical formula, Molecular weight, Ionic potential, Solubility, Vapor pressure, Henry's Law Constant, Kow
	2.	References used to support methods or provide standards methods, including previous reports
	3.	All raw data
	4.	All documentation on forms: (DNR form number)
		a. soil boring logs (4400-122)
		b. monitoring well construction logs (4400-113A)
		c. soil boring/well abandonment forms (3300-58)
		d. chain of custody forms
		e. lab/chemistry results
<del></del>		f. groundwater monitoring well information form (4400-89)
-	_	g. monitoring well development form (4400-113B)

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5. Variances (for well construction, hazardous waste storage requirements, etc.)

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- Well logs of all impacted wells and potentially impacted wells within 1200' of the 6: discharge site (locate wells on a map)
- 7. All calculations and assumptions
- 8. Landfill receipts for disposed soil
- Regional hydrogeological information references used 9.

Other information that may be needed includes: - access

- public information plan - health and safety plan

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## APPENDIX C/LUST SAMPLING GUIDELINES

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#### LUST and Petroleum Analytical and QA Guidence July 1993 Revision

Petroleum Substance Discharged	Analysis of Samples Collected for UST Tank Closure Assessments	Solid Waste Program Requirements for Soils to be landfilled <sup>5</sup>	Site Investigation, Pretreatment and Posttreatment Sample Analysis <sup>11</sup>		
Regular Gasoline	GRO <sup>2</sup>	Free Liquids <sup>6</sup> GRO Benzene <sup>7</sup> Pb <sup>7</sup> Haz. Waste Deter. <sup>8</sup>	GRO VOC/PVOC <sup>15</sup> Pb <sup>12</sup>		
Unleaded Gasoline; Grades 80 100, and 100 LL (Low Lead) Aviation Fuel	GRO <sup>2</sup>	Free Liquids <sup>6</sup> GRO Benzene <sup>7</sup> Pb <sup>7</sup> Haz. Waste Deter. <sup>8</sup>	GRO PVOC		
Diesel; Jet Fuels; and No's 1, 2, and 4 Fuel Oil	DRO <sup>3</sup>	Free Liquids <sup>6</sup> DRO Benzene <sup>7</sup> Haz. Waste Deter. <sup>8</sup>	DRO <sup>3</sup> PVOC PAH <sup>13 14</sup>		
Crude Oil; Lubricating Oils; No. 6 Fuel Oil	DRO <sup>3</sup>	Free Liquids <sup>6</sup> DRO Haz. Waste Deter. <sup>8</sup>	DRO <sup>3</sup> PAH <sup>13</sup> <sup>14</sup>		
Unknown Petroleum	GRO <sup>7</sup> and DRO <sup>3 4</sup>	Free Liquids <sup>6</sup> GRO and DRO Pb, Cd <sup>7</sup> Haz. Waste Deter. <sup>8</sup> CN <sup>19</sup> S <sup>2 10</sup>	GRO and DRO <sup>3 4</sup> VOC/PVOC <sup>15</sup> PAH <sup>13 14</sup> Pb, Cd <sup>12</sup>		
Waste Oil DRO <sup>3</sup>		Free Liquids <sup>6</sup> DRO Pb, Cd <sup>7</sup> Haz. Waste Deter. <sup>8</sup> CN <sup>19</sup> S <sup>2 10</sup>	DRO <sup>3</sup> VOC/PVOC <sup>15</sup> PAH <sup>13</sup> <sup>14</sup> PCBs <sup>16</sup> Pb, Cd <sup>12</sup>		

Abbreviations:

GRO - Gasoline Range Organics, Determined by the Wisconsin Modified GRO Method

DRO - Diesel Range Organics, Determined by the Wisconsin Modified DRO Method

VOC - Volatile Organic Compounds (See Section 11.1 for a list of VOC compounds)

PVOC - Petroleum Organic Compounds (See Section 11.2 for a list of PVOC compounds)

PAH - Polynuclear Aromatic Hydrocarbons (See Section 11.3 for a list of the PAH compounds)

PCBs - Polychlorinated Biphenyls

Pb - Lead

## **SYNERGY ENVIRONMENTAL LAB – Sample Bottle Requirements**

## TABLE 1 SAMPLE & PRESERVATION REQUIREMENTS FOR WATER and DRINKING WATER SAMPLES

Test	Original Sample Container	Preserved	Holding Time to Analysis	
WET CHEMISTRY			······································	
Alkalinity SM2320B/EPA 310.2	250 mL HDPE	4°C	14 days	
Ammonia EPA 350.1	250 mL HDPE	4°C, pH<2 with H <sub>2</sub> SO <sub>4</sub>	28 days	
BOD, cBOD SM5210B	500 ml HDPE	4°C	48 hrs.	
COD EPA 410.4	500 ml HDPE	4°C, pH<2 with H <sub>2</sub> SO <sub>4</sub>	28 days	
Chloride EPA 300.0/EPA 325.2	250 mL HDPE	4°C	28 days	
Cyanide SW846 9012A/SM4500-CN-C	1000 mL HDPE	4°C, pH>12 with NaOH	14 days	
Flashpoint SW846 1010	250 mL HDPE	4°C	28 days	
Fluoride EPA 300.0	250 mL HDPE	4°C	28 days	
Hardness SW846 6010B	250 mL HDPE	4°C, pH<2 with HNO <sub>3</sub>	180 days	
TKN EPA 351.2	1 Liter HDPE	4°C, pH<2 with H <sub>2</sub> SO <sub>4</sub>	28 days	
Nitrate EPA 300.0	250 mL HDPE	4°C	48 hours	
Nitrate+Nitrite EPA 300.0	250 mL HDPE	4°C, pH<2 with H <sub>2</sub> SO <sub>4</sub>	28 days	
Nitrite EPA 300.0	250 mL HDPE	4°C	48 hours	
Oil & Grease EPA 1664	1 Liter Glass	4°C, pH<2 with H₂SO₄	28 days	
Organic Carbon SW846 9060/ EPA 415.1	40 ml Glass	4°C, pH<2 with H₂SO₄ or HCL	28 days	
Phenol, Total EPA 420.1	1 Liter Glass	4°C, pH<2 with H <sub>2</sub> SO <sub>4</sub>	28 days	
Phosphorus, Total EPA 365.3	250 mL HDPE	$4^{\circ}$ C, pH<2 with H <sub>2</sub> SO <sub>4</sub>	28 days	
Sulfate EPA 300.0	250 mL HDPE	4°C	28 days	
Total Dissolved Solids EPA 160.1	250 mL HDPE	4°C	7 days	
Total Solids EPA 160.3	250 ml HDPE	4°C	7 days 7 days	
Total Suspended Solids EPA 160.2	250 mL HDPE	4°C	7 days	
VETALS			<u>  / uuyo</u>	
Metals	250 mL HDPE	4°C, pH<2 with HNO <sub>3</sub>	6 months	
Mercury SW8467470/EPA 245.1	250 mL HDPE	4°C, pH<2 with HNO <sub>3</sub>	28 days	
DRGANICS	<u>1</u>	<u>, o, pri 2 martino</u> ,	<u>20 dayo</u>	
Semivolatiles SW846 8270C	1 Liter amber glass, collect 2 for one of the samples submitted .	4°C	7 days extr. 40 days following ext	
PAH SW846 8270C	1 Liter amber glass, collect 2 for one of the samples submitted	4°C	7 days extr. 40 days following ext	
PCB SW846 8082	1 Liter amber glass, collect 2 for one of the samples submitted.	4°C	7 days extr. 40 days following extr	
DRO, Modified DNR Sep 95	1 Liter amber glass with Teflon lined cap	4°C, 5 mL 50% HCI	7 days extr. 40 days following extr	
VOC'S SW846 8260B/EPA524.2	(3) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl, No Headspace	14 days	
GRO/VOC	(4) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days	
GRO, Modified DNR Sep 95	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days	
GRO/PVOC	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCl prior to adding sample to jar	14 days	
PVOC	(2) 40 mL glass vials with Teflon lined septum caps	4°C, 0.5 mL 50% HCI prior to adding sample to jar	14 days	

All samples are to be cooled to 4°C until tested. HDPE = High Density Polyethylene.

## **SYNERGY ENVIRONMENTAL LAB – Sample Bottle Requirements**

	Original		Holding Times from Date and Time of Collection							
Test	Sample Container	Preserved	Solvent Addition	Shipping	Extraction	Analysis				
METALS				7.						
Metals	2 oz glass or soil cup	4°C	NA	NA	NA	180 days				
Mercury SW846 7471	2 oz glass or soil cup	4°C	NA	NA	NA	28 days				
Chromium Hexavalent SM3500-Cr	2 oz glass or soil cup	4°C	NA	NA	NA	24 hours				
ORGANICS					i an Andre .					
Any combinations of GRO, VOC, PVOC	1- tared VOC vial with 10 mls methanol, 13 grams of soil collected with syringe	4°C, 1:1 with methanol	Immediately	4 days	21 days	21 days				
DRO, Modified	1- tared VOC vial, 13 grams of soil collected with syringe jar	4°C, Hexane	10 days	4 days	47 days	47 days				
PAH, SW846 8270C	2 oz glass untared	4°C	NA	NA	14 days	40 days				
Semivolatile SW846 8270C	2 oz glass untared	4°C	NA	NA	14 days	40 days				
PCB SW846 8082	2 oz glass untared	4°C	NA	NA	14 days	40 days				

# TABLE 2 SAMPLE & PRESERVATION REQUIREMENTS FOR SOIL SAMPLES

All samples are to be cooled to 4°C until tested.

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## APPENDIX D/WDNR DOCUMENTS

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# <u>Residual Contaminant Levels Protective of Groundwater Quality</u> (Soil-to-Groundwater Scenario Results from: http://epa-prgs.ornl.gov/cgi-bin/chemicals/csl\_search)

NR140 Substance	NR 140 CAS	Fed MCL (ug/l) (If Red, MCL>ES)	NR 140 ES (ug/l)	RCL-gw (mg/kg) DF=1	Use 2, or input the calculated site-specific DF 2.00	INPUT NUMERIC Site Flag E = Data Max Individual (mg/kg) Exceedancet	Type BRRTS No. Here (If Known). ssess groundwate levels separately.
Acetochlor	34256-82-1	-	7	5.58E-03	1.12E-02		
Acetone	67-64-1	-	9000	1.85E+00	3.69E+00		
Alachior	15972-60-8	2	2	1.65E-03	3.30E-03		
Aldicarb	116-06-3	3	10	2.49E-03	4.99E-03		
Aluminum	7429-90-5	-	200	3.01E+02	6.01E+02		
Antimony	7440-36-0	6	6	2.71E-01	5.42E-01		
Anthracene	120-12-7	-	3000	9.84E+01	1.97E+02		
Arsenic	7440-38-2	10	10	2.92E-01	5.84E-01		
Atrazine, total chlorinated residues	1912-24-9	3	3	1.95E-03	3.90E-03	· · · · · · · · · · · · · · · · · · ·	
Barium	7440-39-3	2000	2000	8.24E+01	1.65E+02	in the second	
Bentazon	25057-89-0	-	300	6.59E-02	1.32E-01		
Benzene	71-43-2	5	5	2.56E-03	5.12E-03		
Benzo(a)pyrene (PAH)	50-32-8	0.2	0.2	2.35E-01	4.70E-01		
Benzo(b)fluoranthene (PAH)	205-99-2	-	0.2	2.40E-01	4.80E-01		
Beryllium	7440-41-7	4	4	3.16E+00	6.32E+00	h. A thread the second	
Boron	7440-42-8	-	1000	3.20E+00	6.40E+00		
Bromodichloromethane (THM)	75-27-4	80	0.6	1.63E-04	3.26E-04		
Bromoform (THM)	75-25-2	80	4.4	1.17E-03	2.33E-03		
Bromomethane	74-83-9	-	10	2.53E-03	5.06E-03		
Butylate	2008-41-5		400	3.88E-01	7.76E-01		
Cadmium	7440-43-9	5	5	3.76E-01	7.52E-01		
Carbaryl	63-25-2	-	40	3.64E-02	7.27E-02		
Carbofuran	1563-66-2	40	40	1.56E-02	3.12E-02		
Carbon disulfide	75-15-0	-	1000	2.97E-01	5.93E-01		
arbon tetrachloride	56-23-5	5	5	1.94E-03	3.88E-03		
hloramben	133-90-4	-	150	3.63E-02	7.27E-02		
hlorodifluoromethane	75-45-6	-	7000	2.89E+00	5.79E+00		
Chloroethane	75-00-3	-	400	1.13E-01	2.27E-01		
hloroform (THM)	67-66-3	80	6	1.67E-03	3.33E-03		
hlorpyrifos	2921-88-2	-	2	2.95E-02	5.90E-02		
hloromethane	74-87-3	-	30	7.76E-03	1.55E-02		
hromium (total)	7440-47-3	100	100	1.80E+05	3.60E+05	Re-	assess if Cr-VI present
hrysene (PAH)	218-01-9	-	0.2	7.25E-02	1.45E-01		·
obalt	7440-48-4	-	40	1.81E+00	3.62E+00		
opper	7440-50-8	1300	1300	4.58E+01	9.16E+01		
yanazine	21725-46-2	-	1	4.68E-04	9.37E-04		
, yanide, free	57-12-5	200	200	2.02E+00	4.04E+00		
acthal (DCPA)	1861-32-1	-	70	8.56E-02	1.71E-01		
2-Dibromoethane	106-93-4	0.05	0.05	1.41E-05	2.82E-05		
romochloromethane (THM)	124-48-1	80	60	1.60E-02	3.20E-02		
Dibromo-3-chloropropane (DBCP)	96-12-8	0.2	0.2	8.64E-05	1.73E-04		
butyl phthalate	84-74-2	-	1000	2.52E+00	5.04E+00	COMPACT AND A CONTRACT AND A CONTRACT A CONTRACT AND A CONTRACT	
camba	1918-00-9	-	300	7.76E-02	1.55E-01		
-Dichlorobenzene	95-50-1	600	600	5.84E-01	1.17E+00		
-Dichlorobenzene	541-73-1	-	600	5.76E-01	1,15E+00		
-Dichlorobenzene	106-46-7	75	75	7.20E-02	1.44E-01		
hlorodifluoromethane	75-71-8	-	1000	1.54E+00	3.08E+00		
I-Dichloroethane	75-34-3	-	850	2.42E-01	4.84E-01		
2-Dichloroethane	107-06-2	5	5	1.42E-03	2.84E-03		
-Dichloroethylene	75-35-4	7	7	2.51E-03	5.02E-03		
Dichloroethylene (cis)	156-59-2	70	70	2.06E-02	4.12E-02		
Dichloroethylene (trans)	156-60-5	100	100	2.94E-02	5.88E-02		
chlorophenosyacetic acid (2.4-D)	94-75-7	70	70	1.81E-02	3.62E-02		
-Dichloropropane	78-87-5	5	5	1.66E-03	3.32E-03		
thoropropene (cis/vans) (Yelone)	542-75-6		0.4	1.43E-04	2.85E-04		
-ethylhexyl) phihalate	117-81-7	6	6	1.44E+00	2.88E+00		
nethoate	60-51-5	-	2	4.51E-04	9.02E-04		
	121-14-2	-	0.05	6.76E-05	1.35E-04		
-Dinitrotoluene	606-20-2	-	0.05	6.88E-05	1.38E-04		
-Dinitrotoluene -Dinitrotoluene	L. L	_	0.05	6.89E-05	1.38E-04		
-Dinitrotoluene	25321-14-6				1.23E-01		
-Dinitrotoluene	25321-14-6 88-85-7	7	7	0.136-07	1.204-01	<ul> <li>Construction and the second secon second second sec</li></ul>	
-Dinitrotoluene otoluene, Total Residues oseb	88-85-7	7	7	6.15E-02 6.18E-04	1 245-03		
-Dinitrotoluene <sup>otoluene, Total Residues</sup> Oseb Dioxane (p-dioxane)	88-85-7 123-91-1	-	3	6.18E-04	1.24E-03 3.00E-05		
-Dinitrotoluene otoluene, Total Residues oseb Dioxane (p-dioxane) cin (2,3,7,8-TCDD)	88-85-7 123-91-1 1746-01-6	- 0	3 0	6.18E-04 1.50E-05	3.00E-05		
-Dinitrotoluene otoluene, Total Residues Oseb Dioxane (p-dioxane) kin (2,3,7,8-TCDD) Irin	88-85-7 123-91-1 1746-01-6 72-20-8	-	3 0 2	6.18E-04 1.50E-05 8.08E-02	3.00E-05 1.62E-01		
-Dinitrotoluene otoluene, Total Residues oseb Dioxane (p-dioxane) kin (2,3,7,8-TCDD) Irin ΓC	88-85-7 123-91-1 1746-01-6 72-20-8 759-94-4	- 0 2 -	3 0 2 250	6.18E-04 1.50E-05 8.08E-02 1.32E-01	3.00E-05 1.62E-01 2.64E-01		
-Dinitrotoluene otoluene, Total Residues oseb Dioxane (p-dioxane) kin (2,3,7,8-TCDD) Irin FC ylbenzene	88-85-7 123-91-1 1746-01-6 72-20-8 759-94-4 100-41-4	- 0	3 0 2 250 700	6.18E-04 1.50E-05 8.08E-02 1.32E-01 7.85E-01	3.00E-05 1.62E-01 2.64E-01 1.57E+00		
-Dinitrotoluene otoluene, Total Residues oseb Dioxane (p-dioxane) trin (2,3,7,8-TCDD) Irin FC ylbenzene Elher (Diethyl Elher)	88-85-7 123-91-1 1746-01-6 72-20-8 759-94-4 100-41-4 60-29-7	- 0 2 -	3 0 2 250 700 1000	6.18E-04 1.50E-05 8.08E-02 1.32E-01 7.85E-01 2.24E-01	3.00E-05 1.62E-01 2.64E-01 1.57E+00 4.47E-01		
-Dinitrotoluene otoluene, Total Residues oseb Dioxane (p-dioxane) kin (2,3,7,8-TCDD) Irin FC ylbenzene	88-85-7 123-91-1 1746-01-6 72-20-8 759-94-4 100-41-4	- 0 2 -	3 0 2 250 700	6.18E-04 1.50E-05 8.08E-02 1.32E-01 7.85E-01	3.00E-05 1.62E-01 2.64E-01 1.57E+00		

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#### Residual Contaminant Levels Protective of Groundwater Quality (Soil-to-Groundwater Scenario Results from: http://epa-prgs.ornl.gov/cgi-bin/chemicals/csl\_search)

NR140 Substance		Fed MCL (ug/l) (If Red, MCL>ES)	NR 140 ES (ug/l)	RCL-gw (mg/kg) DF≃1	Use 2, or input the calculated site-specific DF >	2.00	INPUT NUMERIC Site Flag E = Data Max Individual (mg/kg) Exceedance!	Type BRRTS No. Here (If Known). Assess groundwater levels separately.
Fluoride	7782-41-4	4000	4000	6.01E+02		1.20E+03		
Fluorotrichloromethane	75 <b>-</b> 69-4	-	3490	2.23E+00		4.47E+00		
Formaldehyde	50-00-0	-	1000	2.02E-01		4.04E-01		
Heptachlor	76-44-8	0.4	0.4	3.31E-02		6.62E-02		
Heptachlor epoxide	1024-57 <b>-</b> 3	0.2	0.2	4.08E-03		8.16E-03		
Hexachlorobenzene	118-74-1	1	1	1.26E-02		2.52E-02		-
n-Hexane	110-54-3	-	600	4.22E+00		8.44E+00		
Lead	7439-92-1	15	15	1.35E+01		2.70E+01		
Lindane	58-89-9	0.2	0.2	1.16E-03		2.32E-03		
Manganese	7439-96-5	-	300	1.96E+01		3.91E+01		
Mercury	7439-97-6	2	2	1.04E-01		2.08E-01		
Methanol	67-56-1	-	5000	1.01E+00		2.03E+00		
Methoxychlor	72-43-5	40	40	2.16E+00		4.32E+00		
•	75-09-2	40 5	5	1.28E-03		4.32C+00 2.56E-03		
Methylene chloride		5	4000	8.39E-01				
Methyl ethyl ketone (MEK)	78-93-3					1.68E+00		- -
Methyl isobulyl kelone (MIBK)	108-10-1	-	500	1.13E-01		2.26E-01		
Methyl tert-butyl ether (MTBE)	1634-04-4	-	60	1.35E-02		2.70E-02		
Metolachior/s-Metolachior	51218-45-2	-	100	1.17E-01		2.34E-01		
Metribuzin	21087-64-9	-	70	2.14E-02		4.28E-02		
Molybdenum	7439-98-7	-	40	8.08E-01		1.62E+00		
Monochlorobenzene	108-90-7	100	100	6.79E-02		1.36E-01		
Vaphthalene	91-20-3	-	100	3.29E-01		6.59E-01		
Nickel	7440-02-0	*	100	6.50E+00		1.30E+01		
I-Nitrosodiphenylamine (NDPA)	86-30-6	-	7	3.82E-02		7.64E-02		
entachlorophenol (PCP)	87-86-5	1	1	1.01E-02		2.02E-02	and a second	
Phenol	108-95-2	-	2000	1.15E+00		2.30E+00		
Picloram	1918-02-1	500	500	1.39E-01		2.78E-01		
olychlorinaled biphenyls (PCBs)	1336-36-3	0.5	0.03	4.69E-03		9.38E-03		
Prometon	1610-18-0	-	100	4.75E-02		9.49E-02		
Propazine	139-40-2		10	8.86E-03		1.77E-02		
Vrene (PAH)	129-00-0		250	2.72E+01		5.45E+01		
Pyridine	110-86-1	-	10	3.44E-03		6.87E-03	al an	
elenium	7782-49-2	50	50	2.60E-01		5.20E-01		
ilver	7440-22-4	-	50	4.25E-01		8.50E-01		
imazine	122-34-9	4	4	1.97E-03		3.94E-03		
tyrene	100-42-5	100	100	1.10E-01	······································	2.20E-01		
•	75-65-0	100	12	2.45E-03		4.90E-03		
ertiary Butyl Alcohol (TBA)		-		2.67E-02				
1,1,2-Tetrachloroethane	630-20-6	-	70			5.33E-02	가슴 가지 않는다.	
1,2,2-Tetrachloroethane	79-34-5	-	0.2	7.80E-05		1.56E-04		
trachloroethylene (PCE)	127-18-4	5	5	2.27E-03		4.54E-03		
etrahydrofuran	109-99-9	-	50	1.11E-02		2.22E-02		
hallium	7440-28-0	2	2	1.42E-01		2.84E-01		
bluene	108-88-3	1000	800	5.54E-01		1.11E+00		
oxaphene	8001-35-2	3	3	4.64E-01		9.28E-01		
2,4-Trichlorobenzene	120-82-1	70	70	2.04E-01		4.08E-01	and a state of the second s	
1,1-Trichloroethane	71-55-6	200	200	7.01E-02		1.40E-01		
1,2-Trichloroethane	79-00-5	5	5	1.62E-03		3.24E-03		
chloroethylene (TCE)	79-01-6	5	5	1.79E-03	:	3.58E-03	and the second	
Incrimentationary statute (17 4 5-1975/1-4-)	93-72-1	50	50	2.75E-02		5.50E-02		
,3-Trichloropropane	96-18-4	-	60	2.60E-02		5.20E-02		
ifluralin	1582-09-8		7.5	2.48E-01		4.95E-01		
	63-6 / 108-67-8		480	6.90E-01		.38E+00		
nadium	7440-62-2			5.002 01				
		2	0.2	6.90E-05		1.38E-04		
nyl chloride	75-01-4		1					
nes (m-, o-, p- combined)	1330-20-7	10000	2000	1.97E+00		3.94E+00		

Residential setting. Not-To-Exceed D-C RCLs from web-calculator at: http://epa-prgs.ornl.gov/cgi-bin/chemicals/csl\_search (Chicago as climatic zone). = cancer; nc = non-cancer; Csat = soil saturation concentration; ceiling = 10%.

-----> If web-calculator result or Csat exceeds 10% by weight (the ceiling limit concentration defined in RSL Users Guide), Not-to-Exceed D-C RCL defaults to 100,000 ppm.

1. Enter data in yellow cells. Numeric only values under "INPUT Site Data." For ND, use detection limit. Do not type '-', 'NA' nor 'space bar.' Leave purple cells "as is."

2. After completing data entry, See Summary in Row 872.

#### Site Name:

Sample ID:

							Comparison / Hazard Index / Cumulative Cancer			
Martin and M			1			i de précision de parti- printipations (1919-1919) précision de parti-			Target CR used: 1:00E-06	
				the second se						
		NC RCL	CRCL	Not-To-Exce		INPUT Site Data	Flag E =	Hazard Quotient (HQ)	Cancer Risk (CR) fron	
Gontaminant	CAS Number	(mg/kg)	(mg/kg)	RCL (mg/kg		(mg/kg)	Exceedance		Data	
Benzene	71-43-2	111	1.49	1.49	са					
Ethylbenzene	100-41-4	4220	7.47	7.47	са					
Toluene	108-88-3	5300	-	818	Csat					
Xylenes	1330-20-7	890		258	Csat					
Methyl tert-Butyl Ether (MTBE)	1634-04-4	23800	59.4	59.4	са					
Dichloroethane, 1,2-	107-06-2	46.7	0.61	0.61	са					
Dibromoethane, 1,2-	106-93-4	107	0.05	0.05	са			1 LEGMENTS		
Trimethylbenzene, 1,2,4-	95-63-6	89.8		89.8	nc			2.30.20		
Trimethylbenzene, 1,3,5-	108-67-8	782		182	Csat					
Naphthalene	91-20-3	188	5,15	5,15	са					
Benzo[a]pyrene	50-32-8	-	0.01	0.01	са					
Acenaphthene	83-32-9	3440		3440	nc					
Anthracene	120-12-7	17200	-	17200	nc			an a		
Benz[a]anthracene	56-55-3		0,15	0.15	са					
Benzo(j)fluoranthene	205-82-3	_	0.38	0.38	ca				an a	
Benzo[b]fluoranthene	205-99-2	· _	0.15	0.15	ca					
Benzo[k]fluoranthene	207-08-9	2	1.48	1.48	са					
Chrysene	218-01-9	1.1	14.8	14.8	ca					
Dibenz[a,h]anthracene	53-70-3		0.01	0.01	ca					
Dibenzo(a,e)pyrene	192-65-4		0.01	0.04	ca					
Dimethylbenz(a)anthracene, 7,12-	57-97-6	en de la composición de la composición La composición de la c	0	0	ca					
Fluoranthene	206-44-0	2290	0	2290	nc					
luorene	86-73-7	2290		2290	nc					
ndeno[1,2,3-cd]pyrene	193-39-5	-	0.15	0.15	са			<u></u>		
	90-12-0	4010	15.6	15.6						
Aethylnaphthalene, 1-	<ul> <li>And the constraint section in the con-</li> </ul>	en en angeneren er	15.6	the second second second second	са					
Aethylnaphthalene, 2-	91-57-6	229	-	229	nC					
litropyrene, 4-	57835-92-4	11	0.38	0.38	са			<u> 22 - 22 - 12 - 1</u>		
yrene	129-00-0	1720	-	1720	nC					
									<u> 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997</u>	
ead and Compounds	7439-92-1	400	- :	400	nC			<u></u>		
	, 							en e		
3-14-563925			Exceedanc	e Count / Haza	ard Index / Cu	mulative Cancer Risk:	<u>q</u>	0.00 <b>E</b> +00	0.0 = +00	
				To Pas	s, data must r	neet all these criteria:	Exceedance I Count = 0	HI ≤ C 1.00E+00	Cumulative CR ≤ 1e-05	
				<b>6</b> // · · ·		-				
				Bottom-Line:		S	oil Data Entry N	leeded!		

## Site-specific

Resident Screening Levels (RSL) for Soil

ca=Cancer. nc=Noncancer, ca\* (Where nc SL < 100 x ca SL), ca\*\* (Where nc SL < 10 x ca SL), max=SL exceeds ceiling limit (see User's Guide), sat=SL exceeds csat, Smax=Soil SL exceeds ceiling limit and has been substituted with the max value (see User's Guide), Ssat=Soil inhalation SL exceeds csat and has been substituted with the csat

				Ingestion		Inhalation					
	CAS			SF	SFO	Unit Risk	IUR	Chronic RfD	Chronic RfD	Chronic RfC	Chronic RfC
Chemical	Number	Mutagen?	VOC?	(mg/kg-day) <sup>-1</sup>	Ref	(ug/m ³)-1	Ref	(mg/kg-day)	Ref	( <b>mg</b> /m ³)	Ref
Benzene	71-43-2	No	Yes	5.50E-02	I	7.80E-06	1	4.00E-03	÷ 1	3.00E-02	1
Dibromoethane, 1,2-	106-93-4	No	Yes	2.00E+00	1	6.00E-04	1	9.00E-03	I	9.00E-03	I
Dichloroethane, 1,2-	107-06-2	No	Yes	9.10E-02	1	2.60E-05	I	6.00E-03	S	7.00E-03	P
Ethylbenzene	100-41-4	No	Yes	1.10E-02	С	2.50E-06	С	1.00E-01	1	1.00E+00	1
Lead and Compounds	7439-92-1	No	No	-		-				-	
Methyl tert-Butyl Ether (MTBE)	1634-04-4	No	Yes	1.80E-03	С	2.60E-07	С	-		3.00E+00	1
Acenaphthene	83-32-9	No	Yes	-		-		6.00E-02	1	-	
Anthracene	120-12-7	No	Yes	**		-		3.00E-01	I	-	
Benz[a]anthracene	56-55-3	Yes	Yes	7.30E-01	W	1.10E-04	С	-		-	
Benzo(j)fluoranthene	205-82-3	No	No	1.20E+00	С	1.10E-04	С	-		-	
Benzo[a]pyrene	50-32-8	Yes	No	7.30E+00	ł	1.10E-03	С	~		-	
Benzo[b]fluoranthene	205-99-2	Yes	No	7.30E-01	W	1.10E-04	С	-		-	
Benzo[k]fluoranthene	207-08-9	Yes	No	7.30E-02	W	1.10E-04	С	-		-	
Chrysene	218-01-9	Yes	No	7.30E-03	W	1.10E-05	С	-		-	
Dibenz[a,h]anthracene	53-70-3	Yes	No	7.30E+00	W	1.20E-03	С	-		-	
Dibenzo(a,e)pyrene	192-65-4	No	No	1.20E+01	С	1.10E-03	С	-		-	
Dimethylbenz(a)anthracene, 7,12-	57 <b>-</b> 97-6	Yes	No	2.50E+02	С	7.10E-02	С	-		-	
Fluoranthene	206-44-0	No	No	-		-		4.00E-02	I	-	
Fluorene	86-73-7	No	Yes	-		-		4.00E-02	I	-	
Indeno[1,2,3-cd]pyrene	193-39-5	Yes	No	7.30E-01	W	1.10E-04	С	-		-	
Methylnaphthalene, 1-	90-12-0	No	Yes	2.90E-02	Ρ	-		7.00E-02	А	-	
Methylnaphthalene, 2-	91-57-6	No	Yes	-		-		4.00E-03	1	-	
Naphthalene	91-20-3	No	Yes	-		3.40E-05	С	2.00E-02	ł	3.00E-03	1
Nitropyrene, 4-	57835-92-4	No	No	1.20E+00	С	1.10E-04	С	-		-	
Pyrene	129-00-0	No	Yes	-		-		3.00E-02	I	-	
Toluene	108 <b>-</b> 88-3	No	Yes	-		~		8.00E-02	I	5.00E+00	) (
Trimethylbenzene, 1,2,4-	95-63-6	No	Yes	~		-		-		7.00E-03	P
Trimethylbenzene, 1,3,5-	108-67-8	No	Yes	-		-		1.00E-02	S	-	
Xylenes	1330-20-7	No	Yes	-		-		2.00E-01	I	1.00E-01	1

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# Site-specific

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**Resident Screening Levels (RSL) for Soil** ca=Cancer. nc=Noncancer, ca\* (Where nc SL < 100 x ca SL). ca\*\* (Where nc SL < 10 x ca SL), max=SL exceeds ceiling limit (see User's Guide), sat=SL exceeds csat, Smax=Soil SL exceeds ceiling limit and has been substituted with the max value (see User's Guide). Ssat=Soil inhalation SL exceeds csat and has been substituted with the csat

Chemical	GIABS	ABS RBA	Volatilization Factor (m³/kg)	Soil Saturation Concentration (mg/kg)	Particulate Emission Factor (m³/kg)	Ingestion SL TR=1.0E-6 (mg/kg)	Dermal SL TR=1.0E-6 (mg/kg)	SL	Carcinogenic SL TR=1.0E-6 (mg/kg)
Benzene	1	- 1	5.10E+03	1.82E+03	1.56E+09	1.26E+01	-	1.84E+00	1.60E+00
Dibromoethane, 1,2-	1	- 1	1.25E+04	1.34E+03	1.56E+09	3.48E-01	-	5.84E-02	5.00E-02
Dichloroethane, 1,2-	1	- 1	6.60E+03	2.98E+03	1.56E+09	7.64E+00	-	7.13E-01	6.52E-01
Ethylbenzene	1	- 1	8.18E+03	4.80E+02	1.56E+09	6.32E+01	-	9.19E+00	8.02E+00
Lead and Compounds	1	- 1	-	-	1.56E+09	_	_	5.152.100	0.022+00
Methyl tert-Butyl Ether (MTBE)	1	- 1	7.08E+03	8.87E+03	1.56E+09	3.86E+02	_	- 7.64E+01	- 6.38E+01
Acenaphthene	1	0.13 1	2.03E+05	-	1.56E+09	-	_	7.042401	0.300+01
Anthracene	1	0.13 1	7.56E+05	-	1.56E+09	-		-	-
Benz[a]anthracene	1	0.13 1	6.37E+06	-	1.56E+09	2.10E-01	- 6.29E-01	- 5.85E+01	
Benzo(j)fluoranthene	1	0.13 1	-	-	1.56E+09	5.79E-01	1.58E+00	3.98E+04	1.57E-01
Benzo[a]pyrene	1	0.13 1	-	-	1.56E+09	2.10E-02	6.29E-02	3.96E+04 1.44E+03	4.24E-01
Benzo[b]fluoranthene	1	0.13 1	-	-	1.56E+09	2.10E-02 2.10E-01	6.29E-02	1.44E+03 1.44E+04	1.57E-02
Benzo[k]fluoranthene	1	0.13 1	-	-	1.56E+09	2.10E+00	6.29E+00	1.44E+04 1.44E+04	1.57E-01
Chrysene	1	0.13 1	-	-	1.56E+09	2.10E+00	6.29E+00		1.57E+00
Dibenz[a,h]anthracene	1	0.13 1	-	-	1.56E+09	2.10E-01	6.29E+01	1.44E+05	1.57E+01
Dibenzo(a,e)pyrene	1	0.13 1	-	-	1.56E+09	5.79E-02	0.29E-02 1.58E-01	1.32E+03	1.57E-02
Dimethylbenz(a)anthracene, 7,12-	1	0.13 1	_	-	1.56E+09	6.13E-02	1.84E-01	3.98E+03	4.24E-02
Fluoranthene	1	0.13 1	-	-	1.56E+09	0.101-04	1.646-03	2.23E+01	4.59E-04
Fluorene	1	0.13 1	4.06E+05	-	1.56E+09	-	-	-	-
Indeno[1,2,3-cd]pyrene	1	0.13 1	-	-	1.56E+09	- 2.10E-01	- 6.29E-01	-	-
Methylnaphthalene, 1-	1	0.13 1	8.46E+04	3.94E+02	1.56E+09	2.40E+01	6.55E+01	1.44E+04	1.57E-01
Methylnaphthalene, 2-	1	0.13 1	8.37E+04	-	1.56E+09	2.400701	0.555+01	-	1.76E+01
Naphthalene	1	0.13 1	6.69E+04	-	1.56E+09	-	-	-	-
Nitropyrene, 4-	1	0.13 1	-		1.56E+09		-	5.52E+00	5.52E+00
Pyrene	1	0.13 1	3.43E+06	_	1.56E+09	5.79E-01	1.58E+00	3.98E+04	4.24E-01
Toluene	1	- 1	6.19E+03	8.18E+02		-	-	-	-
Trimethylbenzene, 1,2,4-	1	- 1	1.14E+04	2.19E+02	1.56E+09	-	~	-	-
Trimethylbenzene, 1,3,5-	1	- 1	9.54E+03	1.82E+02	1.56E+09	-	-	-	-
Xylenes	1	- 1	9.34E+03 8.28E+03		1.56E+09	**	-	-	-
-	,	- 1	0.202703	2.60E+02	1.56E+09	-	-	-	-

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## Site-specific

**Resident Screening Levels (RSL) for Soil** ca=Cancer, nc=Noncancer, ca\* (Where nc SL < 100 x ca SL). ca\*\* (Where nc SL < 10 x ca SL), max=SL exceeds ceiling limit (see User's Guide), sat=SL exceeds csat, Smax=Soil SL exceeds ceiling limit and has been substituted with the max value (see User's Guide). Ssat=Soil inhalation SL exceeds csat and has been substituted with the csat

Chemical	Ingestion SL Child THQ=1 (mg/kg)	Dermal SL Child THQ=1 (mg/kg)	Inhalation SL Child THQ=1 (mg/kg)	Noncarcinogenic SL Child THI=1 (mg/kg)	Ingestion SL Adult THQ=1 (mg/kg)	Dermal SL Adult THQ=1 (mg/kg)	Inhalation SL Adult THQ=1 (mg/kg)	Noncarcinogenic SL Adult THI=1 (mg/kg)	Screening Level (mg/kg)
Benzene	3.13E+02	(mg/kg)	1.60E+02	1.06E+02	3.34E+03	-	1.60E+02	1.52E+02	1.60E+00.ca*
Dibromoethane, 1,2-	7.04E+02	-	1.17E+02	1.00E+02	7.51E+03	-	1.17E+02	1.15E+02	5.00E-02.ca
Dichloroethane, 1,2-	4.69E+02	-	4.82E+01	4.37E+01	5.01E+03		4.82E+01	4.77E+01	6.52E-01 ca*
Ethylbenzene	7.82E+03	-	8.53E+03	4.08E+03	8.34E+04	_	8.53E+03	7.74E+03	8:02E+00.ca
Lead and Compounds	7.020100	_	-	4.002.003	-	_	-	-	4.00E+02 nc.
Methyl tert-Butyl Ether (MTBE)	_	-	2.21E+04	2.21E+04	_	_	2.21E+04	2.21E+04	6.38E+01 ca
Acenaphthene	4.69E+03	1 52E+04		3.59E+03	5.01E+04	9 12E+04		3.23E+04	3 59E+03 nc
Anthracene	2.35E+04		-	1.79E+04	2.50E+05		-	1.62E+05	1.79E+04 nc.
Benz[a]anthracene	2.332.01	-	-	-		-	-	-	1.57 <b>E-</b> 01 ca
Benzo(j)fluoranthene	-	~	-	-	-	-	-	-	4.24E-01 ca
Benzo(a)pyrene	_	_	~	-	-	-	-	-	1.57E-02 ca
Benzo[b]fluoranthene	-	-	-	-	-	-	-	-	1.57E-01 ca
Benzo[k]fluoranthene	-	-	-	-	-	-	-	-	1.57E+00 ca
Chrysene	-	-	-	-	-	-	-	-	1.57E+01 ca
Dibenz[a,h]anthracene	-	-	-	-	-	-	-	~	1.57E-02 ca
Dibenzo(a,e)pyrene	-	-	-	-	-	-	-	~	4.24E-02/ca
Dimethylbenz(a)anthracene, 7,12-	-	-	-	-	-	-	-	-	4.59E-04 ca
Fluoranthene	3.13E+03	1.01E+04	-	2.39E+03	3.34E+04	6.08E+04	-	2.15E+04	2.39E+03 nc
Fluorene	3.13E+03	1.01E+04	-	2.39E+03	3.34E+04	6.08E+04	-	2.15E+04	2.39E+03 nc
Indeno[1,2,3-cd]pyrene	-	-	-	-	-	-	-	-	1.57E-01 ca
Methylnaphthalene, 1-	5.48E+03	1.77E+04	-	4.18E+03	5.84E+04	1.06E+05	~	3.77E+04	1.76E+01 ca
Methylnaphthalene, 2-	3.13E+02	1.01E+03	-	2.39E+02	3.34E+03	6.08E+03	-	2.15E+03	2.39E+02 nc
Naphthalene	1.56E+03	5.07E+03	2.09E+02	1.78E+02	1.67E+04	3.04E+04	2.09E+02	2.05E+02	5.52E+00 ca*
Nitropyrene, 4-	-	-	-	-	-	-	-	-	4.24E-01 ca
Pyrene	2.35E+03	7.61E+03	-	1.79E+03	2.50E+04	4.56E+04	- +	1.62E+04	1.79E+03 nc
Toluene	6.26E+03	-	3.23E+04	1 5.24E+03	6.67E+04	-	3.23E+04	1 2.18E+04	5.24E+03.sat
Trimethylbenzene, 1,2,4-	-	-	8.34E+0	1 8.34E+01	-	-	8.34E+01	1 8.34E+01	8.34E+01 nc
Trimethylbenzene, 1,3,5-	7.82E+02	-	-	7.82E+02	8.34E+03	-	-	8.34E+03	7.82E+02 sat
Xylenes	1.56E+04	-	8.64E+02	2 8.18E+02	1.67E+05	-	8.64E+02	2 8.59E+02	8:18E+02 sat

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#### NR 140.05

(22) "Wastewater and sludge storage or treatment lagoon" means a natural or man-made containment structure, constructed primarily of earthen materials for the treatment or storage of wastewater or sludge, which is not a land disposal system. wastewater or sludge, which is not a faild disposal system. History: Cr. Register, September, 1985, No. 357, eff. 10-1-85; cr. (1m), am. (7), (17) and (18), Register, October, 1988, No. 394, eff. 11-1-88; am. (6), cr. (20h) and (20m), Register, March. 1994, No. 459, eff. 4-1-94; cr. (1s), (10e), (10s), (20k), r. and recr. (12), (13), Register, August. 1995, No. 476, eff. 9-1-95; cr. (14m), Register. October. 1996, No. 490, eff. 11-1-96; am. (20), Register, December. 1998, No. 516, eff. 1-1-99; correction in (9) made under s. 13,93 (2m) (b) 7, Stats, Register, April, 2001, No. 544; CR 02-134; cr. (1u), (1w), (1y) and (20s) Register June 2003 No. 570, eff. 7-1-03; correction in (20) made under s. 13,92 (4) (b) 6., Stats, Register January 2012 No. 673.

#### Subchapter II --- Groundwater Quality Standards

NR 140.10 Public health related groundwater standards. The groundwater quality standards for substances of public health concern are listed in Table 1.

Note: For all substances that have carcinogenic, mutagenic or teratogenic proper-ties or interactive effects, the preventive action limit is 10% of the enforcement stan-dard. The preventive action limit is 20% of the enforcement standard for all other substances that are of public health concern. Enforcement standards and preventive action limits for additional substances will be added to Table 1 as recommendations are developed pursuant to ss. 160.07, 160.13 and 160.15, Stats.

Enforcement Standard (micrograms Preventive Action Limit (micrograms				
Substance	per liter – except as noted)	per liter – except as noted)		
Acetochlor	7	0.7		
Acetochlor ethane sulfonic acid + oxanilic acid (Acetochlor – ESA + OXA)	230	46		
Acetone	9 mg/1	1.8 mg/1		
Alachlor	2	0.2		
Alachlor ethane sulfonic acid (Alachlor – ESA)	20	4		
Aldicarb	10	2		
Aluminum	200	40		
Ammonia (as N)	9.7 mg/l	0.97 mg/l		
Antimony	6	1.2		
Anthracene	3000	600		
Arsenic	10	1		
Asbestos	7 million fibers per liter (MFL)	0.7 MFL		
Atrazine, total chlorinated residues	32	0.3 <sup>2</sup>		
Bacteria, Total Coliform	03	03		
Barium	2 milligrams/liter (mg/l)	0.4 mg/l		
Bentazon	300	60		
Benzene	5	0.5		
enzo(b)fluoranthene	0.2	0.02		
enzo(a)pyrene	0.2	0.02		
eryllium	4	0.4		
oron	1000	200		
romodichloromethane	0.6	0.06		
romoform	4.4	0.44		
romomethane	10	1		
utylate	400	· 80		
admium	5	0.5		
arbaryl	40	4		
arbofuran	40	8		
arbon disulfide	1000	200		
arbon tetrachloride	5	0.5		
loramben	150	30		
hlordane	2	0.2		
nlorodifluoromethane	7 mg/l	0.7 mg/l		
loroethane	400	80		
aloroform	6	0.6		
lorpyrifos	2	0.4		
loromethane	30	3		
aromium (total)	100	10		
nonnuni (totai)	100	10		

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Table 1

#### DEPARTMENT OF NATURAL RESOURCES

NR 140.10

ru	blic Health Groundwater Quality Standa	
Substance <sup>1</sup>	Enforcement Standard (micrograms per liter – except as noted)	Preventive Action Limit (microgram per liter – except as noted)
Cobalt	40	8
Copper	1300	130
Cyanazine	1	0.1
Cyanide, free <sup>4</sup>	200	40
Dacthal	70	14
1,2-Dibromoethane (EDB)	0.05	0.005
Dibromochloromethane	60	6
1,2-Dibromo-3-chloropropane (DBCP)	0.2	0.02
Dibutyl phthalate	1000	100
Dicamba	300	60
1,2-Dichlorobenzene	600	60
1,3-Dichlorobenzene	600	120
1,4–Dichlorobenzene	75	15
Dichlorodifluoromethane	1000	200
I,I-Dichloroethane	850	85
1,2-Dichloroethane	5	0.5
I,I-Dichloroethylene	7	0.7
1,2-Dichloroethylene (cis)	70	7
	100	20
1,2-Dichloroethylene (trans) 2,4-Dichlorophenoxyacetic Acid (2,4-D)	70	20
	5	0.5
1,2-Dichloropropane		
1,3-Dichloropropene (cis/trans)	0.4	0.04
Di (2-ethylhexyl) phthalate	6	0.6
Dimethenamid/Dimethenamid-P	50	5
Dimethoate	2	0.4
2,4-Dinitrotoluene	0.05	0.005
2,6-Dinitrotoluene	0.05	0.005
Dinitrotoluene, Total Residues <sup>5</sup>	0.05	0.005
Dinoseb	7	1.4
,4-Dioxane	3	0.3
Dioxin (2, 3, 7, 8-TCDD)	0.00003	0.000003
Endrin	2	0.4
PTC	250	50
Ethylbenzene	700	140
thyl ether	1000	100
thylene glycol	14 mg/l	2.8 mg/l
luoranthene	400	80
luorene	400	80
luoride	4 mg/l	0.8 mg/l
luorotrichloromethane	3490	698
ormaldehyde	1000	100
eptachlor	0.4	0.04
eptachlor epoxide	0.2	0.02
exachlorobenzene	1	0.1
-Hexane	600	120
	30	6
ydrogen sulfide		
ead	15	1.5
ndane	0.2	0.02
anganese	300	60
ercury	2	0.2

# Table 1 - Continued

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#### WISCONSIN ADMINISTRATIVE CODE

Public Health Groundwater Quality Standards				
Enforcement Standard (micrograms         Preventive Action Limit (microgra           Substance <sup>1</sup> per liter – except as noted)         per liter – except as noted)				
Methanol	5000	1000		
Methoxychlor	40	4		
Methylene chloride	5	0.5		
Methyl ethyl ketone (MEK)	4 mg/i	0.8 mg/l		
Methyl isobutyl ketone (MIBK)	500	50		
Methyl tert-butyl ether (MTBE)	60	12		
Metolachlor/s-Metolachlor	100	10		
Metolachlor ethane sulfonic acid + oxanilic acid (Metolachlor - ESA + OXA)	1.3 mg/l	0.26 mg/l		
Metribuzin	70	14		
Molybdenum	40	8		
Monochlorobenzene	100	20		
Naphthalene	100	10		
Nickel	100	20		
Nitrate (as N)	10 mg/l	2 mg/l		
Nitrate + Nitrite (as N)	10 mg/l	2 mg/l		
Nitrite (as N)	l mg/l	0.2 mg/l		
N-Nitrosodiphenylamine	7	0.7		
Pentachlorophenol (PCP)	I	0.1		
Perchlorate	1	0.1		
Phenol	2 mg/l	0.4 mg/l		
Picloram	500	100		
Polychlorinated biphenyls (PCBs)	0.03	0.003		
Prometon	100	20		
Propazine	10	2		
<sup>o</sup> yrene	250	50		
Pyridine	10	2		
Selenium	50	10		
Silver	50	10		
Simazine	4	0.4		
Styrene	100	10		
Fertiary Butyl Alcohol (TBA)	12	1.2		
,1,1,2-Tetrachloroethane	70	7		
,1,2,2-Tetrachloroethane	0.2	0.02		
etrachloroethylene	5	0.5		
etrahydrofuran	50	10		
Thallium	2	0.4		
oluene	800	160		
oxaphene	3	0.3		
,2,4–Trichlorobenzene	70	14		
, I, I – Trichloroethane	200	40		
1,2–Trichloroethane	5	0.5		
richloroethylene (TCE)	5			
4,5-Trichlorophenoxy-propionic acid (2,4,5-TP)	50	0.5 5		
2,3–Trichloropropane	60	12		
ifluralin	7.5	0.75		
imethylbenzenes	480	96		
	00	20		
(1,2,4- and 1,3,5- combined)	20	,		
anadium	30	6		

# Table I - Continued

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# Table 1 - Continued Public Health Groundwater Quality Standards

Substance <sup>1</sup>	Enforcement Standard (micrograms per liter – except as noted)	Preventive Action Limit (micrograms per liter – except as noted)
Vinyl chloride	0.2	0.02
Xylene <sup>6</sup>	2 mg/l	0.4 mg/l

Appendix 1 contains Chemical Abstract Service (CAS) registry numbers, common synonyms and trade names for most substances listed in T able 1.

<sup>2</sup> Total chlorinated atrazine residues includes parent compound and the following metabolites of health concern: 2-chloro-4-amino-6-isopropylamino-s-triazine (formerly deethylatrazine), 2-chloro-4-amino-6-ethylamino-s-triazine (formerly deisopropylatrazine) and 2-chloro-4,6-diamino-s-triazine (formerly diaminoatriazine).

<sup>3</sup> Total coliform bacteria may not be present in any 100 ml sample using either the membrane filter (MF) technique, the presence-absence (P-A) coliform test, the minimal medium ONPG-MUG (MMO-MUG) test or not present in any 10 ml portion of the 10-tube multiple tube fermentation (MTF) technique.

4 "Cyanide, free" refers to the simple cyanides (HCN, CN") and /or readily dissociable metal-cyanide complexes. Free cyanide is regulatorily equivalent to cyanide quantified by approved analytical methods for "amenable cyanide" or "available cyanide".

<sup>5</sup> Dinitrotoluene, Total Residues includes the dinitrotoluene (DNT) isomers: 2,3-DNT, 2,4-DNT, 2,5-DNT, 2,6-DNT, 3,4-DNT and 3,5-DNT.

"Xylene includes meta-, ortho-, and para-xylene combined.

History: Cr. Register, September, 1985, No. 357, eff. 10–1–85; am, table 1, Register, October, 1988, No. 394, eff. 11–1–88; am, table 1, Register, September, 1990, No. 417, eff. 10–1–90; am, Register, January, 1992, No. 433, eff. 2–1–92; am, Table 1, Register, March, 1994, No. 459, eff. 4–1–94; am, Table 1, Register, August, 1995, No. 476, eff. 9–1–95; am, Table 1, Register, December, 1998, No. 516, eff. 12–31–99; am, Table 1, Register, December, 1998, No. 516, eff. 12–31–99; am, Table 1, Register, March, 2000, No. 531, eff. 4–1–00; CR 03–063; am Table 1, Register February 2004 No. 578, eff. 3–1–04; CR 02–095; am, Table 1, Register November 2006 No. 611, eff. 12–1–06; reprinted to correct errors in Table 1, Register January 2007 No. 613; CR 07–034; am, Table 1, Register January 2008 No. 625, eff. 2–1–08; CR 09–102; am, Table 1, Register December 2010 No. 660, eff. 1–1–11.

NR 140.12 Public welfare related groundwater standards. The groundwater quality standards for substances of public welfare concern are listed in Table 2.

Note: For each substance of public welfare concern, the preventive action limit is 50% of the established enforcement standard.

Table 2 Public Welfare Groundwater Quality Standards

Substance	Enforcement Standard (milligrams per liter – except as noted)	Preventive Action Limit (milligrams per liter – except as noted)
Chloride	250	125
Color	15 color units	7.5 color units
Foaming agents MBAS (Methylene-Blue Active Substances)	0.5	0.25
Iron	0.3	0.15
Manganese	0.05	0.025
Odor	3	1.5
	(Threshold Odor No.)	(Threshold Odor No.)
Sulfate	250	125
Zinc	5	2.5

History: Cr. Register, September, 1985, No. 357, eff. 10-1-85; am. table 2, Register, October, 1990, No. 418, eff. 11-1-90; am. Table 2, Register, March, 1994, No. 459, eff. 4-1-94.

**NR 140.14 Statistical procedures. (1)** If a preventive action limit or an enforcement standard for a substance listed in Table 1 or 2, an alternative concentration limit issued in accordance with s. NR 140.28 or a preventive action limit for an indicator parameter established according to s. NR 140.20 (2) is attained or exceeded at a point of standards application:

(a) The owner or operator of the facility, practice or activity at which a standard is attained or exceeded shall notify the appropriate regulatory agency that a standard has been attained or exceeded; and

(b) The regulatory agency shall require a response in accordance with the rules promulgated under s. 160.21, Stats. No response shall be required if it is demonstrated to the satisfaction of the appropriate regulatory agency that a scientifically valid determination cannot be made that the preventive action limit or enforcement standard for a substance in Table 1 or 2 has been attained or exceeded based on consideration of sampling procedures or laboratory precision and accuracy, at a significance level of 0.05.

(2) The regulatory agency shall use one or more valid statistical procedures to determine if a change in the concentration of a substance has occurred. A significance level of 0.05 shall be used for all tests. (3) In addition to sub. (2), the following applies when a preventive action limit or enforcement standard is equal to or less than the limit of quantitation:

(a) If a substance is not detected in a sample, the regulatory agency may not consider the preventive action limit or enforcement standard to have been attained or exceeded.

(b) If the preventive action limit or enforcement standard is less than the limit of detection, and the concentration of a substance is reported between the limit of detection and the limit of quantitation, the regulatory agency shall consider the preventive action limit or enforcement standard to be attained or exceeded only if:

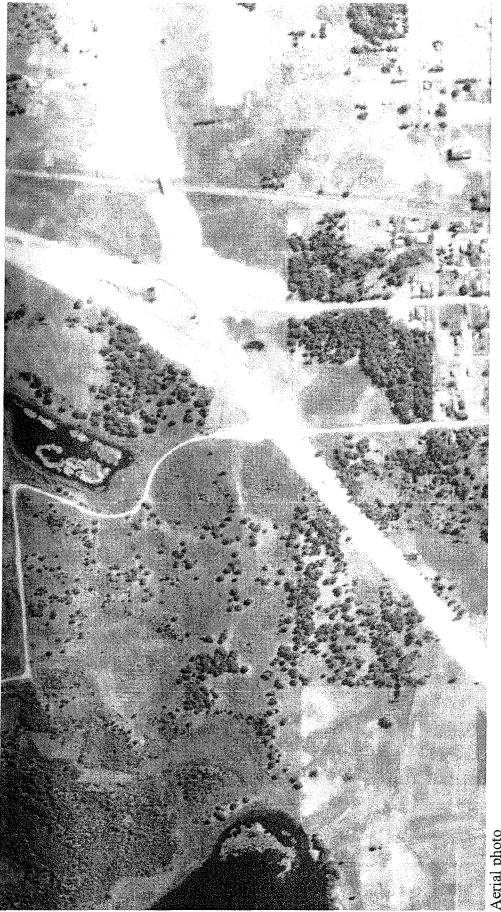
1. The substance has been analytically confirmed to be present in the same sample using an equivalently sensitive analytical method or the same analytical method, and

2. The substance has been statistically confirmed to be present above the preventive action limit or enforcement standard, determined by an appropriate statistical test with sufficient samples at a significance level of 0.05.

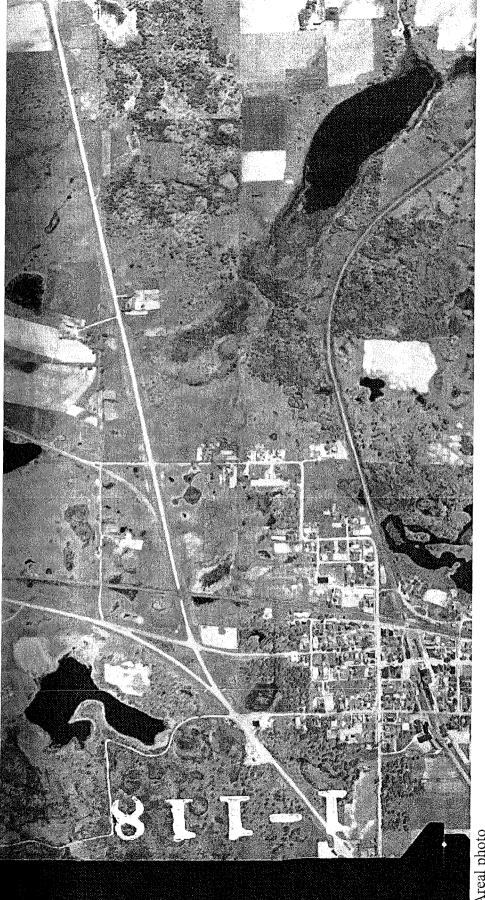
(c) If the preventive action limit or enforcement standard is between the limit of detection and the limit of quantitation, the regulatory agency shall consider the preventive action limit or

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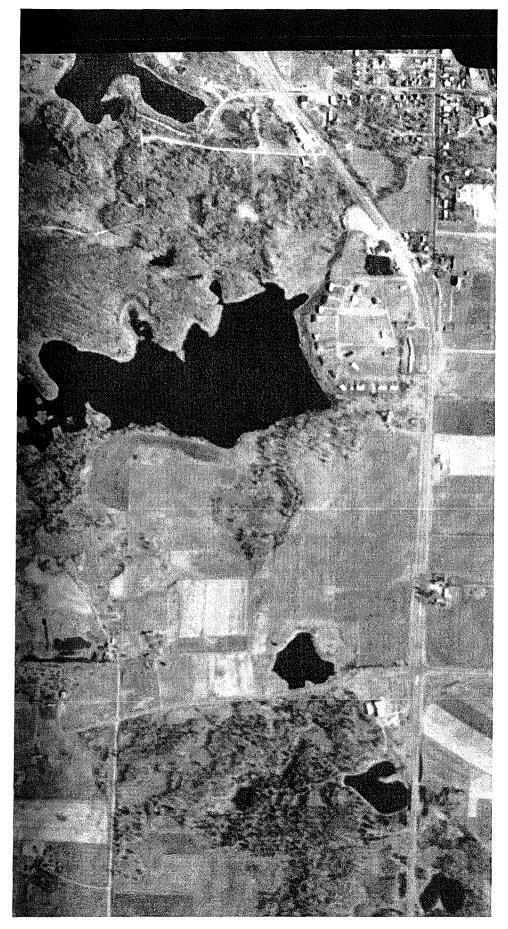
### **APPENDIX E/PROJECT DOCUMENTS**



Aerial photo August 17, 1938 Wisconsin Historic Aerial Image Finder



Areal photo June 2, 1947 USGS Earth Explorer



Areal photo November 2, 1975 USGS Earth Explorer

	UNDERGROUND
	PETROLEUM PRODUCT
19	TANK INVENTORY

Site # 0309 - 65483

RO # 253535

Send Completed Form To: Safety & Buildings Division P.O. Box 7969 Madison, WI 53707 Telephone (608) 267-5280

This form is to be completed pursuant to Section 101.142, Wis. Stats., to register all underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (included piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner.

2.     Abandoned With Product     6.     A       3.     Abandoned No Product (empty)     In or With Water     7.     0	bandoned - Tank Removed bandoned - Filled With ert Material ut of Service	Fire Department Providing Fire Coverage Where Tank Located: Turtle Lake Fire Dept:
A. IDENTIFICATION: (Please Print)	2 Mailing Name if Differ	ent.Than #1
D+17 SPorts		
Installation Street Address RT·J Box 319A	Mailing Address if Diff	erent Thạn #1
City Village Town of:		Village
Turtle Lake W.		
State ZipCode County Wis 54889 Barronl	) <sup>2</sup> State	Zi Alore Count?
3 Name of Contact Person Dowglas Potvin	4. Owner Name If Differ	ent Than #3
Street Addresd	Street Address	and a second
Xanne	$ \langle   \rangle$	ž 3
City Town State Zip Code	Coty Toylo	State State
County Telephone No. (include area code)	Village of:	
County Telephone No. (include area code) 7/5 - 986 - 7736	County	Telephone No. (inditide area code)
5. Tank Age (date installed, if known: or years old) 6. Tank Capacity / / / / / / / / / / / / / / / / / / /	(gallons) 7. Tank Manufact	urer's Name (if known)
B. TYPE OF USER (check one):		
1. Image: Station     2. Image: Bulk Storage       5. Image: Station     6. Image: Government       9. Image: Station     10. Image: Other (specify): Image: Station	3. Utility 7. School	4. 🛄 Mercantile 8. 🔲 Residential
3.     Coated Steel     4.     Fiberglass       6.     Relined     7.     Steel - Fiberglass Reinforced	d Plastic Composite	snodes or 🔲 Impressed Current) 5. 🛄 Other (specify):
Is tank UL Approved? Yes 🗌 No	Is Tank Double Walle	ed? 🖸 Yes 🕰 No
Overfill Protection Provided? Yes Wo If yes, identify type:		
D. PIPING CONSTRUCTION         1. If Bare Steel       2. Cathodically Protected Steel         4. Fiberglass       5. Other (specify):	el (With Coating? 🔲 Yes 🔲	No) 3. 🗌 Coated Steel 6. 🗍 Unknown
Cathodic Protection By: Sacrificial Anodes or Impressed Curre	nt UL Approved?	es 🗌 No. 🛛 Double Walled 🔲 Yes 🗔 No
E. TANK CONTENTS	an interneting having a particular and a second	
1.     Diesel     2.     2.     Leaded.       5.     Gasohol     6.     Other       9.     Unknown     10.     Premix       13.     Chemical *	3.  Unleaded 7. Empty 11.  Waste Oil 14.  Kerosene	4. 🛄 Fuel Oil 8. 🔄 Sand/Gravel/Slutry 12. 🔄 Propane 15. 🔄 Aviation
* If # 13 is checked, indicate the chemical name(s) or number(s) of the ch	· · · ·	
If Tank Abandoned, Give Date (morday/yr) 4-17-89	Has Clean Closure Status I	Been verified? (see reverse side for details) ₽ Yes □Ng/LCLUCA 890705
If installation of a new tank is being reported, indicate who performed the           1.         Eire Department         2.         DILHR	e installation inspection: 3. 🔲 Other (identify)	
Signature of Person Completing Report:	Dates	Signed:
Ameslas Potoin	7	-3-89
\$8D.7437 (\$ 08/88)	L/	

) Site # 0309 - 65483 RO # 253536 Pt	UNDERGROUND ETROLEUM PRODUCT TANK INVENTORY	Send Completed Form To: Safety & Buildings Division P.O. Box 7969 Madison, WI 53707 Telephone (608) 267-5280
This form is to be completed pursuant to Section 101.14 have stored or currently store petroleum or regulated on this program. An underground storage tank is defir (included piping) located below ground level. A separ to the agency designated in the top right corner.	substances. Please see the ned as any tank with at lea	reverse side for additional information st 10 percent of its total volume
This registration applies to a tank that is (check one):       1       1       4       2         1       In Use       4       2       4       2       4 <t< td=""><td>Abandoned - Filled With Inert Material</td><td>Fire Department Providing Fire Coverage Where Tank Located: Turtle Lake Fire Dept</td></t<>	Abandoned - Filled With Inert Material	Fire Department Providing Fire Coverage Where Tank Located: Turtle Lake Fire Dept
A. IDENTIFICATION: (Please Print) 1. Installation Name $D \neq D$ S Ports	2. Mailing Name if Diff	erent Than #1
Installation Street Address RT. J. BOX 319A	Mailing Address if Di	
Turtle Lake Town of:	City	Village Town of:
State Zip Code County (21) 54889 Barnon	03 State	Ziptode County ;
3. Name of Contact Person Dog glas POTVIN Street Address	4. Owner Name if Diff Street Address	
City Town State Zip Code	Cyty Town	State Zip Code
County Telephone No. (include area code) 7/5-986-213/-	County	Telephone No. (include area code)
5. Tank Age (date installed, if known: or years old) 6. Tank Capa		cturer's Name (if known)
B.         TYPE OF USER (check one):           1.	3. 🗌 Utility 7. 🗍 School	4. 🛄 Mercantile 8. 🔲 Residential
3. Coated Steel 4. Fiberglass	d and Coated Steel ( 📋 Sacrificial	Anodes or Dimpressed Current) 5. Diff. Other (specify):
Is tank UL Approved? Yes 🗆 No	is Tank Double Wa	Iled? Yes KNo
Overfill Protection Provided? Yes ANO If yes, identify t	type:	an a
4. Fiberglass 5. Other (specify):	J Steel (With Coating? 🔲 Yes	6. Unknown
Cathodic Protection By: Sacrificial Anodes or Impressed C E. TANK CONTENTS	Current UL Approved?	Yès 🗋 No 🛛 Double Walled 🔲 Yes 🗌 No
1.       Diesel       2.       Leaded         5.       Gasohol       6.       Other         9.       Unknown       10.       Premix         13.       Chemical *	3. 🎢 Unleaded 7. 🗋 Empty 11. 🗌 Waste Oil 14. 🔲 Kerosene	4. EFuel Oil 8. Sand/Gravel/Slurry 12. Propane 15. Aviation
* If # 13 is checked, indicate the chemical name(s) or number(s) of th	ne chemical or waste.	
If Tank Abandoned, Give Date (mo/day/yr): 890417 4-17-89	Has Clean Closure Statu	s Been verified? (see reverse side for details) Ø Yes 🗆 No Alcluech 890705
If installation of a new tank is being reported, indicate who performe         1.       Fire Department       2.       DILHR	d the installation inspection: 3. 📋 Other (identify	( 03093 - 49)
Signature of Person Complexing Report: Outplas fotwin, SBD. 7437 (R 08/88)		Signed: - 3 - 89

\* • • • • • •

### Site # 3205 - 166171 RO # 446614

. .....

### UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Send Completed Form To: Safety & Buildings Division P.O. Box 7969 Madison, WI 53707 Telephone (608) 267-5280

This form is to be completed pursuant to Section 101.142, Wis. Stats., to register all underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (included piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner.

2.     Abandoned With Product     6.     Aban       3.     Abandoned No Product (empty)     Inert	Idoned - Tank Removed Idoned - Tank Removed Idoned - Filled With Material If Service				
A. IDENTIFICATION: (Please Print) 1. Installation Name Dチル タアッドTS	2. Mailing Name if Different Than #1				
Installation Street Address KT.J. BOK 319A	Mailing Address if Different Than #1				
Turtle Lake, Wi	City Village Town of:				
State ZipCode County Gi 54889 Barron	State Zip Code County				
3. Name of Contact Person DOU.9 (3-5 Potvin	4. Owner Name if Different Than #3				
Street Address	Street Address				
City Town State Zip Code	City Town State Zip Code				
County Telephone No. (include area code) 715-986-4957	County Telephone No. (include area code)				
5. Tank Age (date installed, if known: or years old) 6. Tank Capacity (gallons) 7. Tank Manufadurer's Name (if known) Not Known 1000 Not Known					
B.         TYPE OF USER (check one):           1.         Gas Station         2.         Bulk Storage           5.         Industrial         6.         Government           9.         Agricultural         10.         Other (specify):	3.     Utility     4.     Mercantile       7.     School     8.     Residential				
C. TANK CONSTRUCTION:         1. Bare Steel       2. Cathodically Protected and Coat         3. Coated Steel       4. Fiberglass         6. Relined       7. Steel - Fiberglass Reinforced Place	ated Steel (  Sacrificial Anodes or  Impressed Current)  S.  Other (specify);  astic Composite				
Is tank UL Approved?  Ves Vo	Is Tank Double Walled? 🗌 Yes 🛃 🕅 Yo				
Overfill Protection Provided? Yes Avo If yes, identify type:					
D. PIPING CONSTRUCTION         1. Bare Steel       2. Cathodically Protected Steel (V         4. Fiberglass       5. Other (specify):	Vith Coating? [] Yes [] No) 3. [] Coated Steel 6. [] Unknown				
Cathodic Protection By:  Sacrificial Anodes or Impressed Current	UL Approved?  Yes No Double Walled Yes No				
E. TANK CONTENTS         1.       Diesel         2.       Leaded         5.       Gasohol       6.         9.       Unknown       10.         13.       Chemical*	3.       Unleaded       4.       Fuel Oil.         7.       Empty       8.       Sand/Gravel/Slurry         11.       Waste Oil       12.       Propane         14.       Kerosene       15.       Aviation         cal or waste.       10.       10.       10.				
If Tank Abandoned, Give Date (mo/day/yr):	Has Clean Closure Status Been verified? (see reverse side for details)				
4-12-88	C Yes @No				
If installation of a new tank is being reported, indicate who performed the ins           1.         Fire Department         2.         DILHR	itallation inspection: 3.  Other (identify)				
Signature of Person Completing Report: Jourglas John SBD: 7437 (R (8:88)	Date Signed: 45-89				

REPO	DRT	OF	LABORATORY	ANALYSIS
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pace laboratories, 📾 Offices: Minneapolis, Minnesota Tampa, Florida Coralville, Iowa Novato, California Leawood, Kansas

Leisz Excavating Route 2, Box 319A Turtle Lake, WI 54889 May 16, 1989 PACE Project Number:

890417511

Attn: Mr. Tim Leisz

Date Sample(s) Collected: 04/17/89, 04/20/89 Date Sample(s) Received: 04/17/89, 04/20/89

PACE Sample Number:			118350 North End	118360 South End	118370
Paraméter	Units		Tank #1	Iank #1	North End Tank #2
ORGANIC ANALYSIS			and a second	and a second sec	an a set
INDIVIDUAL PARAMETERS Moisture content	%	1.0	19.7	16.7	22.8
VOLATILE PETROLEUM RELATED CMPDS IN SOIL Total Hydrocarbons as gasoline	mg/kg	1.0	ND	ND	ND

MDL Method Detection Limit ND Not detected at or above the MDL.

1710 Douglas Drive North - Minneapolis, MN 55422 - Phone (612) 544-5543

an equal opportunity employer

PACE aboratories, no Mr. Tim Leisz Page 2	REPORT OF LA	Offices: Minneapolis, Minnesota Tampa, Florida Coralville, Iowa Novato, California Leawood, Kansas				
PACE Sample Number: Parameter		Units	_ MDL	118380 South End Tank #2	118390 Mid. Reg. Supply	118400 Mid. Unleaded Sunnly
ORGANIC ANALYSIS						
INDIVIDUAL PARAMETERS Moisture content		2	1.0	17.2	7.7	8.3
VOLATILE PETROLEUM RELA Total Hydrocarbons as g		mg/kg	1.0	ND	ND	ND

۰

MDLMethod Detection LimitNDNot detected at or above the MDL.

.

REPORT OF LABORATORY ANALYSIS

Offices:

Minneapolis, Minnesota Tampa, Florida Coralville, Iowa Novato, California Leawood, Kansas

Mr. Tim Leisz Page 3

laboratories, na

Dace

May 16, 1989 PACE Project Number:

890417511

PACE Sample Number:			118410	118420 Unleaded	124100
Parameter	Units	MDL	Reg. Gas <u>Pump (1)</u>	Gas Pump	Reg. Gas <u>Pump (2)</u>
ORGANIC ANALYSIS					
INDIVIDUAL PARAMETERS Moisture content	*	1.0	8.6	8.0	8.8
VOLATILE PETROLEUM RELATED CMPDS IN SOIL Benzene Toluene Ethyl benzene Xylene Total Hydrocarbons as gasoline	mg/kg mg/kg mg/kg mg/kg mg/kg	0.12 0.12 0.12 0.12 1.0		- - 2500	ND ND ND ND ND

MDL Method Detection Limit

a.

Not detected at or above the MDL. ND

\*\*

1710 Douglas Drive North Minneapolis, MN 55422 Phone (612) 544-5543

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aboratories, n	REPORT OF LAB	ORATORY	ANALY	SIS	Offices: Minneapolis, Minnesota Tampa, Florida Coralville, Iowa Novato, California Leawood, Kansas				
Mr. Tim Leisz Page 4		May 16, 1989 PACE Project Number: 8904							
PACE Sample Number:				124110 Unleaded Gas					
Parameter ORGANIC ANALYSIS		Units	MOL	Pump (2)					
INDIVIDUAL PARAMETERS Moisture content		7.	1.0	8.5					
VOLATILE PETROLEUM RELA Benzene Toluene Ethyl benzene Xylene Total Hydrocarbons as g		mg/kg mg/kg mg/kg mg/kg mg/kg	0.12 0.12 0.12 0.12 0.12 1.0	ND ND ND ND ND					

MDL Method Detection Limit ND Not detected at or above the MDL.

The analyses of soil samples were performed 'as received' and do not reflect analyses on a dry weight basis unless indicated.

The data contained in this report were obtained using EPA or other approved methodologies. All analyses were performed by me or under my direct supervision.

- Reegen

Dennis R. Seeger <sup>V</sup> Organic Chemistry Manager

an equal opportunity employer

Mr. John Robinson

Re: Tank removal Lake Country Pizza Turtle Lake WI 54889

Dear Mr. Robinson,

I have located the excavator that did the work at 225 US Hwy 8 in Turtle Lake WI in 1989. The tanks were removed, soil samples were taken with no contamination found. A small amount of soil by the island was tested and found contaminated. This small amount, less than one half yard was removed and taken to a local asphalt plant where it was disposed of. This was witnessed by the property owner, the prospective buyer and an inspector who was on site. This procedure was consistent with the regulations at that time, which are the same as now. There was no further contamination so no report was made to the DNR, per DNR regulations.

This person has a very vivid memory of this project. He is willing to have a phone conversation or make a written statement.

With this and all other information provided, we believe that anything that is detected now did not originate from this site, and we are not held responsible.

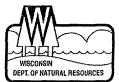
Sincerely,

Mike Schradle Lake Country Pizza Turtle Lake WI 54889

Please reply that you receive this

State of Wisconsin DEPARTMENT OF NATURAL RESOURCES Northern Region Headquarters 107 Sutliff Ave Rhinelander, WI 54501

Scott Walker, Governor Cathy Stepp, Secretary Telephone 715-365-8900 FAX 715-365-8932 TTY Access via relay - 711



August 12, 2015

Douglas Potvin 2475 Polk Barron Street Cumberland, WI 54829

Subject:

Reported Contamination at the Pizza Place Restaurant, 225 US Highway 8 & 63, Village of Turtle Lake, WI DNR BRRTS Activity # 03-03-562914

Dear Mr. Potvin:

On December 2, 2014, Ken Shimko-Meridian Environmental, on behalf of the Former Wild Card Bar (BRRTS # 03-03-110339), notified the Department of Natural Resources (DNR) that petroleum had been detected at the site described above. Soil sample results from the tank removal on April 17, 1989 revealed total hydrocarbons of 2200 and 2500 mg/kg from the area of the former regular gas pump and unleaded gas pump locations respectively. A copy of the tank removal report was sent to the Department of Safety and Buildings in 1989. The Department of Natural Resources never received a copy of this report until a responsible party letter was sent to Mr. Michael Schradle, the current property owner. Mr. Schradle contacted the Department of Agriculture, Trade and Consumer Protection (DATCP) and a copy of said report was sent to the WDNR. A copy this report is enclosed for your review.

Based on the information that has been submitted to the DNR regarding this site, we believe you are responsible for investigating and restoring the environment at the above-described site under Section 292.11, Wisconsin Statutes, known as the hazardous substances spill law.

This letter describes the legal responsibilities of a person who is responsible under section 292.11, Wis. Stats., explains what you need to do to investigate and clean up the contamination, and provides you with information about cleanups, environmental consultants, possible financial assistance, and working cooperatively with the DNR or the Department of Agriculture, Trade and Consumer Protection (DATCP).

#### Legal Responsibilities:

Your legal responsibilities are defined both in statute and in administrative codes. The hazardous substances spill law, Section 292.11 (3) Wisconsin Statutes, states:

• RESPONSIBILITY. A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

Wisconsin Administrative Code chapters NR 700 through NR 754 establish requirements for emergency and interim actions, public information, site investigations, design and operation of



remedial action systems, and case closure. Wisconsin Administrative Code chapter NR 140 establishes groundwater standards for contaminants that reach groundwater.

#### Steps to Take:

The longer contamination is left in the environment, the farther it can spread and the more it may cost to clean up. Quick action may lessen damage to your property and neighboring properties and reduce your costs in investigating and cleaning up the contamination. To ensure that your cleanup complies with Wisconsin's laws and administrative codes, you should hire a professional environmental consultant who understands what needs to be done. The following information provides the timeframes and required steps to take. Unless otherwise approved by DNR in writing you must complete the work by the timeframes specified.

- 1. Within the next **30 days**, by September 12, 2015, you should submit <u>written</u> verification (such as a letter from the consultant) that you have hired an environmental consultant. If you do not take action within this time frame, the DNR may initiate enforcement action against you.
- 2. Within 60 days, by October 12, 2015, you must submit a work plan for completing the investigation. The work plan must comply with the requirements in the NR 700 Wis. Adm. Code rule series and should adhere to current DNR technical guidance documents.
- 3. You must initiate the site investigation within 90 days of submitting the site investigation work plan. You may proceed with the field investigation upon DNR notification to proceed. If the DNR has not responded within 30 days from submittal of the work plan, you are required to proceed with the field investigation. If a fee for DNR review has been submitted, the field investigation must begin within 60 days after receiving DNR approval.
- 4. Within 60 days after completion of the field investigation and receipt of the laboratory data, you must submit a Site Investigation Report to the DNR or other agency with administrative authority. For sites with agrichemicals contamination, your case will be transferred to the Department of Agriculture, Trade and Consumer Protection for oversight.
- 5. Within 60 days after submitting the Site Investigation Report, you must submit a remedial actions options report.

Sites where discharges to the environment have been reported are entered into the Bureau for Remediation and Redevelopment Tracking System ("BRRTS"), a version of which appears on the DNR's internet site. You may view the information related to your site at any time (<u>http://dnr.wi.gov/botw/SetUpBasicSearchForm.do</u>) and use the feedback system to alert us to any errors in the data.

If you want a formal written response from the department on a specific submittal, please be aware that a review fee is required in accordance with ch. NR 749, Wis. Adm. Code. If a fee is not submitted with your reports, you must complete the site investigation and cleanup to maintain your compliance with the spills law and chapters NR 700 through NR754. The timeframes specified above are required by rule, so do not delay the investigation of your site. We have provided detailed technical guidance to environmental consultants. Your consultant is expected to know our technical procedures and administrative rules and should be able to answer your questions on meeting cleanup requirements. All correspondence regarding this site should be sent to:

Carrie Stoltz Remediation and Redevelopment Program Wisconsin Department of Natural Resources 107 Sutliff Avenue, Rhinelander, W1 54501 <u>Carrie.Stoltz@Wisconsin.gov</u>

Unless otherwise directed, submit one paper copy and one electronic copy of plans and reports. To speed processing, correspondence should reference the BRRTS and FID numbers (if assigned) shown at the top of this letter.

#### Site Investigation and Vapor Pathway Analysis

As you develop the site investigation work plan, we want to remind you to include an assessment of the vapor intrusion pathway. Chapter NR 716, Wisconsin Administrative Code outlines the requirements for investigation of contamination in the environment. Specifically, s. NR 716.11(3) (a) requires that the field investigation determine the "nature, degree and extent, both areal and vertical, of the hazardous substances or environmental pollution in all affected media". In addition, section NR 716.11(5) (g) and (h) contains the specific requirements for evaluating the presence of vapors in the sub-surface as well as in indoor air.

You will need to include documentation with the Site Investigation Report that explains how the assessment was done. If the vapor pathway is being ruled out, then the report needs to provide the appropriate justification for reaching this conclusion. If the pathway cannot be ruled out, then investigation and, if appropriate, remedial action must be taken to address the risk presented prior to submitting the site for closure. The DNR has developed guidance to help responsible parties and their consultants comply with the requirements described above. The guidance includes a detailed explanation of how to assess the vapor intrusion pathway and provides criteria which identify when an investigation is necessary. The guidance is available at: http://dnr.wi.gov/files/PDF/pubs/tr/RR800.pdf.

#### Additional Information for Site Owners:

We encourage you to visit our website at <u>http://dnr.wi.gov/topic/Brownfields/</u>, where you can find information on selecting a consultant, financial assistance and understanding the cleanup process. You will also find information there about liability clarification letters, post-cleanup liability and more.

Information on selecting a consultant and registered PECFA consulting firms is enclosed.

If you have questions, call me at (715) 365-8942 for more information or visit the RR web site at the address above.

Thank you for your cooperation.

Sincerely,

Carrier Holt

Carrie Stoltz Hydrogeologist Remediation & Redevelopment Program /cs

Enclosures: Selecting a Consultant – RR-502

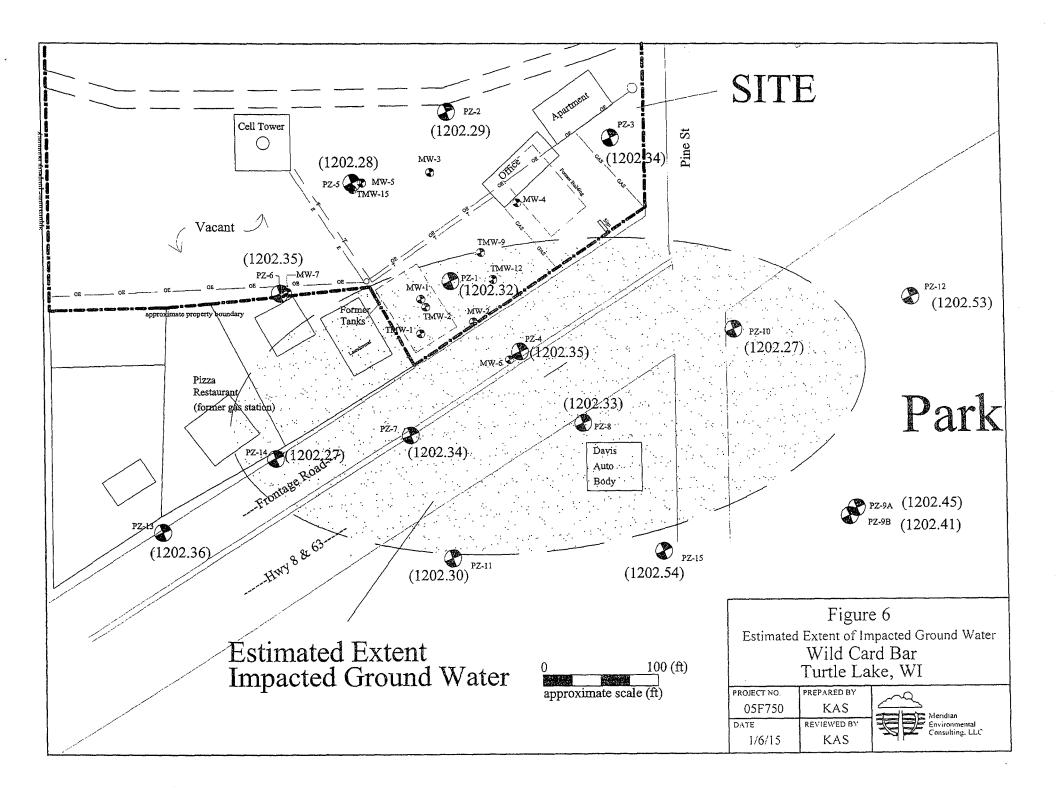
http://dnr.wi.gov/files/PDF/pubs/rr/RR502.pdf

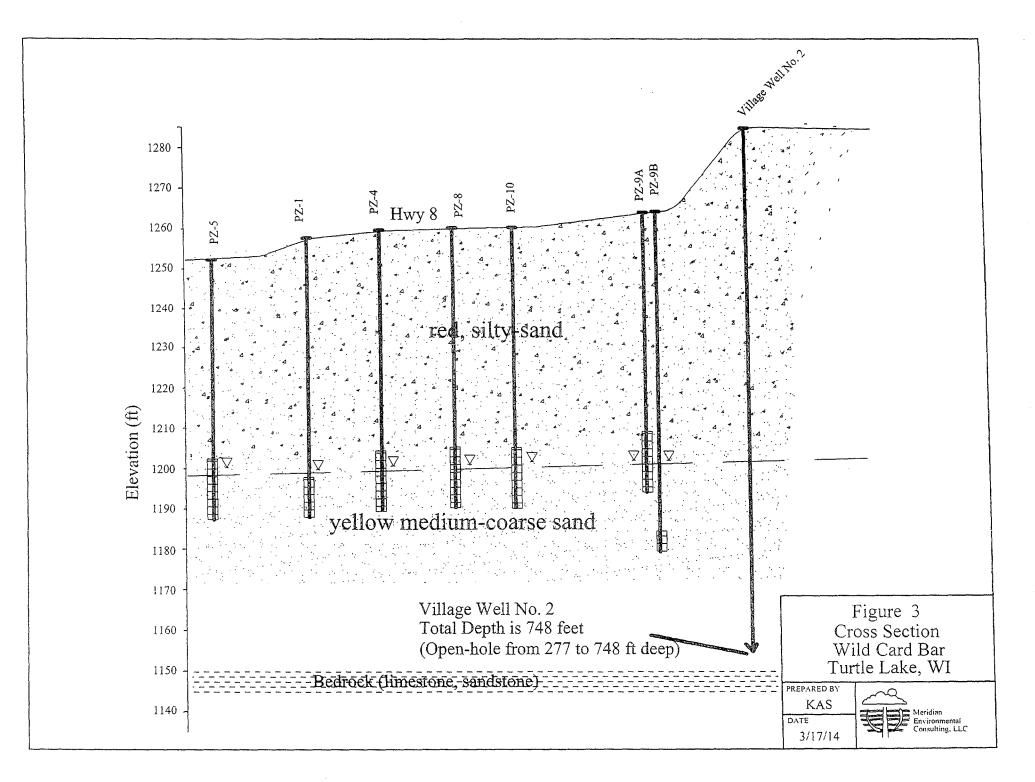
Registered PECFA Consulting Firms http://dnr.wi.gov/files/pdf/pubs/rr/rr993.pdf

1989 Underground Petroleum Product Tank Inventory Report

Cc: Michael Schradle

Ron Anderson-Metco (via email) Ken Shimko-Meridian Environmental (via email)





#### Table 1: Soil Data

Wild Card Bar Turtle Lake, Wisconsin Meridian No. 05F750

	Sample	1,2,4-TMB	1,3,5-TMB	Benzene	Ethylbenzene	m&p-xylene	o-xylene	Total Xylenes	MTBE	Naphthalene	Toluene	DRO
	Units	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg						
	September 24, 2		I COREA	inging	iiig/kg	inging	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
	GP-1: 0-4	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	GP-1: 4-8	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	GP-2: 3-4	0.473	0.671	0.044	0.05	0.086	ND	0.086	ND	ND	ND	155
	GP-2 7-8	1.13	1.84	ND	0.147	0.103	ND	0.103	0,067	1.76	0.075	1060
	GP-3 3-4	ND	0.038	ND	ND	ND	ND	ND	ND	ND	0.039	274
	GP-3 7-8	0.591	0.625	ND	ND	0.075	ND	0.075	0.075	0.728	0.055	678
	GP-4 3-4	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.045	16.1
	GP-5 3-4	ND	ND	ND	ND	ND	ND	ND	0.04	ND	0.042	15
	GP-5 7-8	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	26.8
	GP-6 3-4	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.047	ND
	GP-6 7-8	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.042	ND
· · · · ·	GP-7 3-4	ND	0.043	ND	ND	0.06	ND	0.06	ND	ND	ND	6.88
·· •	GP-7 7-8	0.046	0.087	ND	ND	0.098	0.09	0.188	ND	ND	0.048	ND
	GP-7 15-16	46.8	22.9	ND	3.78	17.9	8.21	26.11	2.16	19.5	ND	2440
	GP-10 3-4	ND	ND	ND	ND	ND	ND	ND	ND	0.043	0.043	ND
	GP-12 7-8	ND	ND	ND	ND	0.055	ND	0.055	ND	ND	0.054	13.2
	March 8, 2010									· · · · · · · · · · · · · · · · · · ·		
	SB-1: 3'	<.013	<.018	<.016	<.018	<.021	<.016	<.021	<.011	<.018	<.017	<5.13
	SB-1: 8'	<.013	<.018	<.016	<.018	<.021	<.016	<.021	<.011	<.018	<.017	<5.00
	SB-1: 13'	<.013	< 018	<.016	<.018	<.021	<.016	<.021	<.011	<.018	<.017	<4.79
	SB-2: 3'	<.013	<.018	<.016	<.018	<.021	<.016	<.021	<.011	<.018	<.017	<5.29
	SB-2: 7'	<.014	<.02	<.018	<.02	<.023	<.012	<.023	<.02	<.018	<.019	<4.91
	SB-2; 15'	<.014	<.02	<.018	<.02	<.023	<.012	<.023	<.02	<.018	<.019	<4.89
	SB-3: 3'	<.013	<.018	<.016	<.018	<.021	<.016	<.021	<.011	<.018	<.017	<4.67
	SB-3: 7'	<.014	<.02	<.018	<.02	<.023	<.012	<.023	<.02	<.018	<.019	<5.00
	SB-3; 15'	<.015	<.021	<.018	<.021	<.024	<.018	<.024	<.013	<.021	<.019	<4.62
	May 11, 2011											
	PZ-4: 5-7	<.013	<.018	<.016	<.018	<.022	<.016	<.022	<.024	<.018	<.021	NA
	PZ-4: 20 - 22	<.013	<.018	<.016	<.018	<.022	<.016	<.022	<.024	<.018	<.021	NA
	PZ-4: 30 - 32	<.013	<.019	<.017	<.019	<.023	<.017	<.023	<.025	<.019	<.022	NA
	July 2014											
	/ 12: 2-4	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA_
12-	12:6-8	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
P2-14	12:10-12	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
$1^{-1}$	12: 15-17	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
4	12: 40-42	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
	/ 13:2-4	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
	13:6-8	< .025	<.025	<.025	<.025	<,05	<.025	<.075	<.025 .	<.025	<.025	NA
DZ-151	13:15-17	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
r- V	13:30-32	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
	14: 4-6	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
	/ 14:6-8	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
22-17 1	14:10-12	0.254	0.073	<.025	0.176	0.116	0.0984	0.214	<,025	0.0767	<.025	NA
1- K	14:15-17	0.108	0.0529	<.025	0.0511	0.172	0.0491	0.221	<.025	0.0306	<.025	NA
1	× 14:30-32	0.0579	<.025	<.025	<.025	<.05	<.025	<.075	<.025	0.034	<.025	NA
PZ-13 72-14 72-14 72-15	15:2-4	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
02.15	15:6-8	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
11-1	15:12-14	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
1 VI	15:15-17	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA
l.	15:30-32	<.025	<.025	<.025	<.025	<.05	<.025	<.075	<.025	<.025	<.025	NA

Regulatory Standards - Soil

Regulatory Start	14143 - 001								
NTEDC*	89.8	182	1.49	7.47	258	59.4	5.15	818	
*Not To Exceed D	irect Contact L		R Webpage						Ì

135

 Bold
 concentration is greater than method detection limit

 Concentration exceeds regulatory standard
 Note:
 GP-1, GP-2, GP-12 converted to Temporary Monitoring Wells (TMW-1, TMW-2, TMW-12)

	Table 2	: Ground V	Vater Anal	ytical Data	(Page Two)											
		Screen		1		1	]	T	T	1	1	Γ	<u> </u>	T	ŕ	7-7
		Interval	Depth to							{	(		1	{	}	
	Sample	(depth - ft)	Water (it)	Date	1,2,4-TMB	1,3,5-TMB	Total TMB	Benzene	Ethylbenzene	m&p-xylene	o-xvlene	Total Xylenes	MTBE	Naphthalene	Toluene	DRO
	Units			1	UgA	սց1	υg/l	uga	uqA	ug/l	սցի	រព្វវា	ug/l	ug/i	ug/l	ugA
	NR140 En	lorcement Standa	યત	1		1	480	5	700		in an	2000	60	100	800	+
					1		1					<u> </u>	Ì			1 T
	PZ-1	60.70		(installed 6/10/	2009)											
			60,6 61.05	7/20/2009	1.51	0.85	2.36	74.7 5.29	0.522	7.75	7.82	15.57	1.65	NA	0.792	NA
	h		61.29	4/12/2010	<.4	<.44	<.44 <.44	5.29 33.1	<.5 0.969	<.62 0.747	<.77	< <u>77</u> 0.747	2.09	<.138 <.8	<.37	NA
			61.2	7/29/2010	<.4	< 44	<.44	6.68	<.5	0.665	<.77	<.77	0.84	2.09	0.477	NA
7ES Bunzene			58.41	6/10/2011	<.4	<.44	<.44	4.37	<,5	<.62	<.77	<.77	<.3	<2.	<.37	NA
70			56.45	9/23/2011	<,4	<.44	<.44	11.4 14.6	0.525	0.843	<.77	<.77	<.3	<2.	0.376	NA
1 .0			54.19 54.11	6/22/2012 9/24/2012	<.43 <.43	<.40 <.40	<.43 <.43	14.6 13.6	0.68			<1.3	<.38	<.4	<.42	NA
Amer			56,45	7/1/2013	0.33	<.36	0.33	13.6	0.73			<1_3 <1	<.38 <.37	<.4	<.42 <.34	NA NA
524			56.45	10/10/2013	0.5	<.36	0.5	12.1	0,72			1,5	<.37	0.46	<.34	NA
			56.41	7:24/2014	<.42	<.42	<,42	12.1 8.9	0.62			<1.2	<.48	<.42	<.39	NA
- Brance			55.31	10/8/2014	<.42	<.42	<.42	9,2	0.59			<1.2	<,48	<.42	<.39	NA
	PZ-2	58-68		(installed 3/4/10												
			56.66	4/12/2010	1.05	0.481	1.531	1.35	0.715	1.32	<.77	1,32	<.3	3.03	6.65	NA
			56,55	7/29/2010	0.701	<,44	0.701	<.31	<.5	0.939	<.77	0,939	<.3	<.8	0.481	NA
,			53,78	6/10/2011	<.4	<.44	<.44	<.31	<.5	<.62	<.77	<.77	<.3	<2	<.37	NA
	J		51.8	9/23/2011	<.4	<.44	<.44	<.31	<,5	<.62	<.77	<.77	<.3	<2	<.37	NA
7115	<b>⊩</b> −−+		49.64	6/22/2012	<,43	<.4	<.43	<.39	<.41			<1.3	<.38	<.4	<.42	NA
U.	<b>├</b> ───┤		49.58	9/24/2012 7/1/2013	<.43 <.33	<.4 <.36	<.43 <.36	< 39	<,41 <,34			<1.3	<.38 <.37	<.4 <.37	<.42 <.34	NA
			51,91	10/10/2013	<.33	<.36	<.36	<.34	<.34			<1	<.37	<.37	<.34	·
			51.87	7/24/2014	<.42	<.42	<.42	<3	<.39			<1.2	<.48	<.42	<.39	NA
	<u>↓</u>		50.72	10/8/2014	<.42	<.42	<.42	<,4	<.39			<1.2	<.48	<.42	<.39	NA
	PZ-3	65-80		(installed 3/5/10)	<u>,</u>											
	[ <u>[</u>	03.00	64.12	4/12/2010	<.4	<.44	<.44	<.31	<.5	<.62	<.77	<.77	<.3	<.8	<.37	NA
			64	7/29/2010	<.4	<.44	<.44	<.31	<.5	<.62	<.77	677	<.3	<.8	<.37	NA
			61.33	6/10/2011	<.4	<.44	<.44	<.31	<.5	<.62	<.77	<.17	<.3	<.8	<.37	NA
	ļ		59.41	9/23/2011	<.4	<.44	<.44	<.31	<.5	<.62	<.77	<.11	<.3	<.8	<.37	NA
	┣∔	+	57.04	6/22/2012	<.43	<4	<.43	<.39	<.41			<1.3	<.38	<.4	<.42	NA
			57 59,23	9/24/2012 7/1/2013	<.43	<.4	<.43 <.36	<.39	<.41			<1.3	<.38	<.4	<.42	NA
$\sim$	l		59.28	10/10/2013	<.33	<.36	<.36	<.34	<.34			<1	<.37	<.37	<.34	
$\smile$			59.3	7/24/2014	<.42	<.42	<.42	<.4	<.39			<1.2	<.48	<.42	<.39	NA
			58.23	10/6/2014	<,42	<.42	<.42	<,4	<.39			<1.2	<.48	<.42	<.39	NA
	PZ-4	55-70														
	P2-4	33.70	60,74	(installed 5/11/11 6/10/2011	433	138	44	4560	502	2200	805	3005	73.5	161	1290	NA
			58.8	9/23/2011	397	152	571 549	4560 4870	451	2120	730	2850	<30	161 262	960	NA
Benzval			56.41	6/22/2012	<10.8	<9.9	<10.8	2320	143			37.2	35.6	25.1	44	NA
a.a.	└		56.32	9/24/2012	<2.2	3.1	3.1	1110	57.3			14.8	23,1	7.5	20.7	NA
10024-			58,65 58,64	7/1/2013	<3.3	<3.6	< <u>3.6</u> 2	913 574	119 72.6			16.2	28.5	<u>12,9</u> 3.7	35 23.2	
P			56 55	7/24/2014	<2.1	<2.1	<2.1	895	209			7.5	51.7	5,7	14.3	NA
			57.59	10/8/2014	<4.2	<4.2	<4.2	895 773	198			<12.5	55	6.2	13.2	NA
l.	PZ-5	50-65	53.39	(installed 5/12/11		<.44			T		272		<u> </u>		<.37	NA
ŀ			53.39	6/10/2011	<u>0.713</u> <.4	<.44	0,713	<.31	<,5	<.62	<.77	<.77 <.77	<.3	3.18	<.37	NA
1			49.25	6/22/2012	<.43	<.4	<.43	<.39	<.41			<1.3	<.38	<.4	<.42	NA
l			49.21	9/24/2012	<.43	<.4 <.36	<.43	<.39	<.41			<1.3	<.38	<.4	< 42	NA
OK			51.53	7/1/2013	<:33	<.36	<.36	<.34	<.34			<1	<.37	<.37	< 34	
UP I		<u>+</u>	51.54 51.48	10/10/2013	<.33 <.42	<.36	<.36	<.34 <.4	<.34			<1.2	<.37 <.48	<.37	<.34	NA
			50.28	10/8/2014	<.42	<.42	<.42	<.4	<.39			<1.2	<.48	<.42	<.39	NA
ŀ																
	PZ-6	50-65	10	Installed 6/6/11)												
			57.89	6/10/2011	7.25	<.44	7.25		1.02	12.3	29 0.8	41.3	<.3 <.3	3,07	0.657	NA
			55.9 53.65	9/23/2011 6/22/2012	<.4 <,43	< 44	<.44	2.31	<u>&lt;.5</u> <.41	0,844	0.8	<1.3	<.38	<2	<.42	NA
l l			53,62	9/24/2012	<.43	<.4	<.43	<.39	<.41			<1.3	<.38	<.4	<.42	NA
OK			55.B2	7/1/2013	<.33	<,36	<.36	<.34	<.34			<1	<.37	<.37	<.34	
			55,91	10/10/2013	<.33	< 36	<.36	<.34	<.34			<1	<.37	<.37	<.34	
L.			55.91	7/24/2014	<.42	<.42	<.42	- <4	<.39			<1.2	<.48	<.42	<.39	NA
		·····	54.71	10/8/2014	<.42	<.42	<.42	<.4	<.39			<1.2	<.48	<.42	<.39	
Le contra de la co	2.7	50-65		Installed 6/13/12)												
	_ ·		52.51	6/22/2012	394	123	517	345	144			1920	4	41.6		NA
. * ***			52.5	9/24/2012	261	90.4	351,4	345 351 762	340			1240	14.5			NA
Ho, L			54.85	7/1/2013	308	87.8	395.8	762	611			2040 2240	9.8	46.8	612	
1 I I			54.86	10/10/2013	390 81.9	119 44.7	509 126,6	790	629 598			744	5.5 6.8	53.8 34.9	642 469	NA
Hot			54.85	7/24/2014	38.8	41.7	83.8	-647 -399	342			435	5.3	10.7	284	NA
·  -																
<u> </u>																

Table 2: Ground Water Analytical Data (Page Two)

Sample	Screen Interval (depth - ft)	Depth to Water (ft)	Date	1,2,4-TMB	1,3,5-TMB	7 - 4 - 1 740									
Units	(depitt tt)	- trater (iii)	Date	1,2,4~1MD Ug/i	1,3,3-1WB ug/t	Total TMB					Total Xylenes				
	forcement Stand	lud		090	1 199	480	ug/]5	l'pu	ոցկ	ligu	ndy	ug/i	Lon Von	ug/l	Ug
<u>national</u>	The same same					400	2	700			2000	60	100	800	-
	<u> </u>													<b> </b>	<u> </u>
<u>├</u>		+													+
PZ-8	55.70	1	(Installed 6/13/1	2)											1
		57.08	6/22/2012	16.7	6.1	22.8	325	48.8			162	5.7	11.6	262	N/
<u> </u>		56.99	9/24/2012	85.8	35.7	121.5	1200	85.6			703	20.9	26.5	206	NA
l		59,3	7/1/2013	<.83	<.89	<.89	234	4.2			3.9	10.2	4.6	10.3	1
l		59.33	10/10/2013	2	1.1	3.1	218	17.5			47.1	9	1.9	158	
		59.36	7/24/2014	9.3	3.3	12.6	267 528	34.3			59.6	6.9	2.4	177	NA
		58.32	10/5/2014	11.2	6	17.2	528	53.9			65.5	11.7	6.2	275	NA
PZ-9A	54-69	installed have 20													<b> </b>
FZ-JA	54.09	installed June 20 61.2	7/1/2013	<.57	<2.5										<u> </u>
		61,3	10/10/2013	<.33	<.36	<2.5 <.36	3,1	<.5	<.82	<.5	< 82	<.49	<2.5	<.44	1
·····		61.3	7/24/2014	<.42	<.42	<.42		<.34			<1	<.37 <.48	<.37	<.34	NA
		60 41	:0/8/2014	<.42	<.42	<.42	<.4 <.4	<.39			<1.2	<.48	<.42	<.39 <.39	NA
		0041	101012014		5,42			×.39			<1.2	C.90	5.92	<.39	- NA
PZ-98	80-85	installed June 20	13											<u> </u>	
	·····	61.26	7/1/2013	<.57	<2.5	<2.5	<.5	<.5	<.82	<.5	<.82	<.49	<2.5	<.44	1
		61,35	10/10/2013	<.33	<,36	<.36	<.34	<.34			<1	< 37	<.37	< 34	1 ···
		61 49	7/24/2014	<.42	<.42	<.42	<.4	<.39			<1.2	<.48	<.42	<.39	NA
		56 46	10/6/2014	<.42	<.42	<.42	<.4	<.39			<1.2	<.48	<.42	<.39	NA.
PZ-10	54.5-69.5	installed June 20													
		61.77	7/1/2013	<1.4	<6.2	<6.2	321 114	<1.2	<2	<1.2	<2	<1.2	<6.2	<1.1	
		61.84	10/10/2013	<.33	<.36	<.36		<.34			<1	<.37	<.37	<.34	
		61.93	7/24/2014	<.42	<.42	<.42	<.4	<.39			<1.2	<.48	<.42	<.39	NA
		60.82	10/6/2014	<.42	<.42	<.42	<.4	<.39		····	<1.2	<.48	<.42	<.39	NA
PZ-11	52-67	installed June 20	12												
<u>r4-11</u>	32-07	56.04	7/1/2013	<.57	<2.5	<2.5	STATE FOR STATE	2.4	23.4	<.5	23.4	<.49	3.8	0.62	
		56 05	10/10/2013	< 33	12.7	12.7	5.6 6.3	33.6	23.4		104	<.37	27.1	2.4	
		65.98	7/24/2014	<.42	2.1	2.1	<,4	0.72			3.1	<.48	1.2	<.39	NA
		54.91	10/8/2014	<.42	0,71	0.71	<.4	<.39			2.7	<.48	0.94	<.39	NA
					+(										
PZ-12	54-69	installed 7/9/14													
		62 02	7/24/2014	<.5	<.5	<.5	<.5	<.5	<1	<.5 <.5	<1.2	<.17	<2.5	<.5	NA
		61,01	10/8/2014	<.5	<,5	<.5	<.5	<.5	<1	<.5	<1.2	<,17	<2.5	<.5	NA
[		1					-								
PZ-13	47-62	installed 7/10/14													
		52.58	7/24/2014	<.5	<.5	<,5	<.5	<.5	51	<,5	<1,2	<.17	<2.5	<.5	NA
		51.41	10/8/2014	<.5	<.5	<.5	<.5	<.5	<1	<.5	<1.2	<.17	<2.5	<.5	NA
Z-14	17-62	installed 7/11/14											<del> </del>		
	17-02	53,47	7/24/2014	2960	733	3683	6230	3070	12700	5920		20,8	719	8360	NA
	ł	52.33	10/8/2014	2800		3558	6740		12/00			31.1	749	8220	NA
		32.33	10:0/2014	2000	<u> </u>	COMPACT COLORING	ALL ALL AND A		·					BRITER CERTIFICATION OF THE	1973
Z-15	55-70 li	nstailed 7/14/14										+		-	
~ 10	<u> </u>	63.21	6/25.2011	< 5	<.5	<.5	<.5	<.5	<1	<.3	<1.2	<.17	<2.5	<.5	NA
						<.42	<.4	< 39						< 39	NA
		62 55	10/8/2014	<.42	<.42	<.4Z L					<1.2	<.48	<.42		14/4

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#### Table 3: Ground Water Elevation Data (page two of three)

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PZ-1	<u>1                                    </u>	T	PZ-2	1		PZ-3		r —
Surface Elevation (ft)	<u> </u>	1257 75	Surface Elevation (fl)	<u> </u>		Surface Elevation (ft)	<u>}</u>	1260.7
Top of Casing elevation (ft)	†		Top of Casing elevation (ft)	<u> </u>		Top of Casing elevation (fl)	<u> </u>	1260.57
Top of Screen Elevation (ft)		1198	Top of Screen Elevation (ft)			Top of Screen Elevation (ft)		1196
Bottom of Screen Elevation (ft)	f		Bottom of Screen Elevation (ft)			Bottom of Screen Elevation (ft)		1180
Meas. Date	DTW (ft)	GW Elev (ft)	Meas, Date	DTW (fl)			DTW (ff)	GW Elev (ft)
						Medd. Date	0.00	
installed 6/10/2009								
7/20/2009	60.6	1197.03						
10/22/2009	61.05	1196.58	Installed 3/4/2010			installed 3/5/2010		
4/12/2010	61.29	1196.34	4/12/2010	56.66	1196.35	4/12/2010	64.12	1196.45
7/29/2010	61.2	1196.43	7/29/2010	56.55	1196.46	7/29/2010	64	1196.57
6/10/2011	58.41	1199.22	6/10/2011	53.78	1199.23	6/10/2011	61.33	1199.24
9/23/2011	56.45	1201.18	9/23/2011	51.8	1201.21	9/23/2011	59.41	1201.16
6/22/2012	54.19	1203.44	6/22/2012	49.64	1203.37	6/22/2012	57.04	1203.53
9/24/2012	54.11	1203.52	9/24/2012	49.58	1203.43	9/24/2012	57	1203.57
7/1/2013	56.45	1201.18	7/1/2013	51.88	1201.13	7/1/2013	59.23	1201.34
10/10/2013	56.45	1201.18	10/10/2013	51.91	1201.1	10/10/2013	59.28	1201.29
7/24/2014	56.41	1201.22	7/24/2014	51.87	1201.14	7/24/2014	59.3	1201.27
10/8/2014	55.31	1202.32	10/8/2014	50.72	1202.29	10/8/2014	58.23	1202.34

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PZ-4			PZ-5			PZ-6	1	
Surface Elevation (ft)			Surface Elevation (ft)		1252.7	Surface Elevation (ft)		1255
Top of Casing elevation (ft)		1259.94	Top of Casing elevation (ft)		1252.56	Top of Casing elevation (ft)		1257.06
Top of Screen Elevation (ft)			Top of Screen Elevation (ft)		1202	Top of Screen Elevation (ft)		1205
Bottom of Screen Elevation (ft)			Bottom of Screen Elevation (ft)		1188	Bottom of Screen Elevation (ft)		1190
Meas, Date	DTW (ft)	GW Elev (ft)	Meas. Date	DTW (ft)	GW Elev (ft)	Meas. Date	DTW (ft)	GW Elev (ft)
installed 5/11/11			installed 5/12/11			installed 6/6/11		
6/10/2011	60.74	1199.2	6/10/2011	53.39	1199.17	6/10/2011	57.89	1199.17
9/23/2011	58.8	1201.14	9/23/2011	51.4	1201.16	9/23/2011	55.9	1201.16
6/22/2012	56.41	1203.53	6/22/2012	49.25	1203.31	6/22/2012	53.65	1203.41
9/24/2012	56.32	1203.62	9/24/2012	49.21	1203.35	9/24/2012	53.62	1203.44
7/1/2013	58,65	1201.29	7/1/2013	51.53	1201.03	7/1/2013	55.82	1201.24
10/10/2013	58.64	1201.3	10/10/2013	51.54	1201.02	10/10/2013	55.91	1201.15
7/24/2014	58.65	1201.29	7/24/2014	51.48	1201.08	7/24/2014	55.91	1201.15
10/8/2014	57.59	1202.35	10/8/2014	50.28	1202.28	10/8/2014	54.71	1202.35

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PZ-7			PZ-8		
Surface Elevation (ft)		1256.7	Surface Elevation (ft)		1260.7
Top of Casing elevation (ft)			Top of Casing elevation (ft)		1260.65
Top of Screen Elevation (ft)		1206	Top of Screen Elevation (ft)		1206
Bottom of Screen Elevation (ft)		1191	Bottom of Screen Elevation (ft)		1191
Meas, Date	DTW (ft)	GW Elev (ft)	Meas. Date	DTW (ft)	GW Elev (ft)
installed 6/13/12			installed 6/13/12		
6/22/2012	52.51	1203.6	6/22/2012	57.08	1203.57
9/24/2012	52.5	1203.61	9/24/2012	56.99	1203.66
7/1/2013	54.85	1201.26	7/1/2013	59.3	1201.35
10/10/2013	54.86	1201.25	10/10/2013	59.33	1201.32
7/24/2014	54.85	1201.26			1201.29
10/8/2014	53.77	1202.34	10/8/2014	58.32	1202.33
			<u> </u>		

#### Table 3: Ground Water Elevation Data (page three of three)

PZ-9A	I	1	PZ-9B	1		
Surface Elevation (ft)		1262.9	Surface Elevation (ft)		1263	
Top of Casing elevation (ft)		1262.86	Top of Casing elevation (ft)		1262.87	
Top of Screen Elevation (ft)		1209	Top of Screen Elevation (ft)		1183	
Boltom of Screen Elevation (ft)		1194	Bollom of Screen Elevation (ft)		1178	
Meas. Date	DTW (ft)	GW Elev (ft)	Meas. Date	DTW (ft)	GW Elev (ft)	Vertical Gradient
installed 6/3/13			installed 6/3/13			(positive downward)
7/1/2013	61.2	1201.66	7/1/2013	61.26	1201.61	0.002
10/10/2013	61.3	1201.56	10/10/2013	61.35	1201.52	0.002
7/24/2014	61.47	1201.39	7/24/2014	61.49	1201.38	0.000
10/8/2014	60.41	1202.45	10/8/2014	60.46	1202.41	0.002

PZ-10			PZ-11	Γ		PZ-12	[	
Surface Elevation (ft)		1263.2	Surface Elevation (ft)		1257.5	Surface Elevation (ft)		1263.75
Top of Casing elevation (fl)			Top of Casing elevation (ft)		1257.21	Top of Casing elevation (ft)		1263.54
Top of Screen Elevation (ft)		1209	Top of Screen Elevation (ft)		1205.5	Top of Screen Elevation (ft)		1209.75
Bottom of Screen Elevation (ft)		1194	Bottom of Screen Elevation (ft)		1190.5	Bottom of Screen Elevation (ft)		1194.75
Meas. Date	DTW (ft)	GW Elev (ft)	Meas. Date	DTW (ft)	GW Elev (fl)	Meas. Date	DTW (ft)	GW Elev (ft)
installed 6/3/13			installed 6/3/13			installed July 2014		
7/1/2013	61.72	1201.37	7/1/2013	56.04	1201.17			
10/10/2013	61.84	1201.25	10/10/2013	56.05	1201.16			
7/24/2014	61.93	1201.16	7/24/2014	55.98	1201.23	7/24/2014	62.02	1201.52
10/8/2014	60.82	1202.27	10/8/2014	54.91	1202.3	10/8/2014	61.01	1202.53
				~				——————————————————————————————————————
					]			

PZ-13	1		PZ-14	T		PZ-15		
Surface Elevation (ft)		1254	Surface Elevation (ft)		1254.8	Surface Elevation (ft)		1265.25
Top of Casing elevation (ft)		1253.77	Top of Casing elevation (ft)			Top of Casing elevation (ft)		1265.12
Top of Screen Elevation (ft)		1207.5	Top of Screen Elevation (ft)		1208	Top of Screen Elevation (ft)		1210
Bottom of Screen Elevation (ft)		1192.5	Bottom of Screen Elevation (ft)		1193	Bottom of Screen Elevation (ft)		1195
Meas. Date	DTW (ft)	GW Elev (ft)	Meas, Date	DTW (ft)	GW Elev (ft)	Meas. Date	DTW (ft)	GW Elev (ft)
installed July 2014			installed July 2014			installed July 2014		
7/24/2014	52.58	1201.19	7/24/2014	53.47	1201.13	8/26/2014	63.21	1201.91
10/8/2014	51.41	1202.36	10/8/2014	52.33	1202.27	10/8/2014	62.58	1202.54
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# Table 4: Hydraulic Conductivity Tests

Wild Card Bar Turtle Lake, Wisconsin Meridian No. 05F750

Well	Date	K (cm/sec)	Soils at Screened Intervall
PZ-1	9/26/2013	1.6 x 10 <sup>-3</sup>	medium sand
PZ-9A	9/26/2013	7.5 x 10 <sup>-4</sup>	fine - medium sand
PZ-9B	9/26/2013	3.4 x 10 <sup>-3</sup>	(no soil samples)
PZ-12	9/17/2014	3.3 X 10 <sup>-2</sup>	fine sand
PZ-13	9/17/2014	4.5X10 <sup>-3</sup>	fine sand
PZ-14	9/17/2014	2.0 X 10 <sup>-2</sup>	fine sand silt (layers)
PZ-15	9/17/2014	9.9 X 10 <sup>-2</sup>	fine sand

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### APPENDIX F/HEALTH AND SAFETY PLAN

### Safety Plan Information

Company Name:	METCO
Contact Information:	Jason Powell 709 Gillette Street, Suite 3 La Crosse, WI 54603 (608) 781-8879
	Site Information
METCO Project #:	C2480
Site Name: Site address:	Pizza Place Restaurant 225 US Hwy 8 & 63 Turtle Lake, WI 54889
County:	Barron
WDNR Contact:	Carrie Stoltz 107 Sutliff Avenue Rhinelander, WI 54501 (715) 365-8942
WDNR BRRTS Case #:	03-03-562914
	Dumpers of Activity (Checkler

### Purpose of Activity (Check all that apply)

Petroleum Release Investigation	X
Ag Chemical Release Investigation	
Install Soil Borings/Monitoring Wells	Х
Tank/Piping Removal	
Tank/Piping Closure Assessment	
Phase 1/Phase 2 Environmental Site Assessment	
Install Remedial System	
Other	

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### Tank Information

Tank Size (Gallons)	Contents	Age	
1000	Diesel	Removed 1988	
1000	Unleaded Gasoline	Removed 1989	
1000	Leaded Gasoline	Removed 1989	

### Potential Health and Safety Hazards (Check all that apply)

Handling/Transfer of Product (Fire, Explosions)		
General Construction (Electrical Hazards, Physical Injury)		
Confined Space Entry (Explosions)		
Heavy Equipment	Х	
Noise	Х	
Underground and Overhead Utilities	X	
Site Traffic	Х	
Oxygen Depletion		
Excavation (Cave Ins, Falls, Slips)		
Poisonous Plants		
Snakes, Insects, Rodents		
Heat, Cold	X	
Other		

## **Evaluation of Chemical Hazards**

Name	Physical State	Route of Entry	TWA/STEL	Symptoms of Exposure
Gasoline	Vapor/Liquid	Inhalation/Skin	300/500 ppm	Irritation, Nausea, Vomiting, Dizziness, Unconsciousness
Diesel	Vapor/Liquid	Inhalation/Skin	100/None ppm	Irritation, Nausea, Vomiting, Dizziness, Unconsciousness

### **On-Site Personnel Responsibilities**

1	Team Member Ron Anderson	Reponsibilites Senior Project Manager
••		
2.	Jason Powell	Site Project Manager
3.	Eric Dahl	Hydrogeologist
4.	Jon Jensen	Staff Scientist
5.	Matt Michalski	Hydrogeologist
6.	Bryce Kujawa	Hydrogeologist

### Method to Control Potential Heath and Safety Hazards

Monitoring Instruments	
Photoionization Detector (PID)	X
Flame Ionization Detector (FID)	
Combustible Gas Indicator	
Four Gas Meter	
Detector Tubes	

<u>Action Levels</u> 0-10% LEL (No Explosion Hazard) Oxygen Deficient (Less Than 21%) Oxygen Deficient (Less Than 19%)

<u>Action</u> None Notify Health & Safety Officer Evacuate

### Personal Protective Equipment

Minimum Requirements:

- 1. Hardhat
- 2. Safety Glasses/Goggles
- 3. Steel Toe Shoes or Boots
- 4. Nitrile Gloves
- 5. Hearing Protection (Muffs or Ear Plugs)

Is additional PPE required? No

Additional Requirements

Uncoated Tyvek Coveralls	
Saranex Tyvek Coveralls	
Rubber Boots	
Overboots	
Surgical Inner Gloves	
Butyl Neoprine/Nitrile Outer Gloves	
Full Face Respirators	
Type of Cartridge:	
SCBA/SAR	
Other	

Level of Protection Designated: D

### Site Control

Work Zones

Support Zone: Beyond a 25 foot radius of drilling or excavation and upwind of operation. Contamination Reduction Zone: Between 15 and 25 foot radius of drilling or excavation. Exclusion Zone: Within 15 foot radius of of drilling or excavation.

Site Entry Procedure: Obtain all approval and instructions from project manager.

Decontamination Procedures:

Personnel: Remove protective equipment and wash hands prior to eating. Equipment: Wash with brush and Alconox soap, rinse with fresh tap water.

Investigation Derived Material Disposal:

Stockpiling: The soils will be placed on and covered with plastic. The client will determine the stockpile location, but will have to be approved by the project manager. Soils will be disposed of by the most efficient and cost effective approved method.

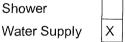
DOT drums: Label drums as to content and date filled. Routinely inspect drums for leakage or spills. Place together in area where movement is at minimum.

Work Limitations: Daylight hours. No eating, drinking, or smoking in the exclusion zone or contamination reduction zone.

Employee Limitations:

Site Resources:

Shower



### **Contingency Planning**

Emergency Contacts	Phone Number
Ambulance: Turtle Lake	911
Hospital Emergency Room: Cumberland Memorial Hospital	(715) 822-2741
Poison Control Center: Milwaukee	(800) 222-1222
Police: Turtle Lake	911
Fire Department: Turtle Lake	911
Hazardous Waste Response Center: Wisconsin	(800) 943-0003
EPA	(800) 424-8802

Location Address: 225 US Hwy 8 & 63, Turtle Lake, WI 54889

Hospital: Cumberland Memorial Hospital 1110 7<sup>th</sup> Avenue Cumberland, WI 54829

#### Emergency Route:

Travel northeast on US Hwy 8/63 0.3 miles. Turn left onto US Hwy 63 and travel north/northeast 11.6 miles to 7<sup>th</sup> Avenue in Cumberland. Turn right onto 7<sup>th</sup> Avenue and travel south 300 feet. Hospital will be on left.

#### **Emergency Procedures:**

If an emergency develops at the site, the discoverer will take the following course of action:

- Notify the proper emergency service (fire, police, etc.) for assistance.
- Notify other personnel on the site. Notify project manager.
- Contact METCO and the client representative to inform them of the incident as soon as possible.
- Prepare a summary report of the incident for METCO and the client representative.

On-Site Organization	Phone Numbers	
METCO Project Manager: Jason Powell	work cell	(608) 781-8879 (608) 385-1467
METCO Safety Officer: Brian Hora	work cell	(800) 236-0448 (608) 604-2933
METCO Corporate Contact: Paul Knower	work cell	(800) 236-0448 (608) 604-2931
Client Contact: Janet Diercks	(715) 736-1981	

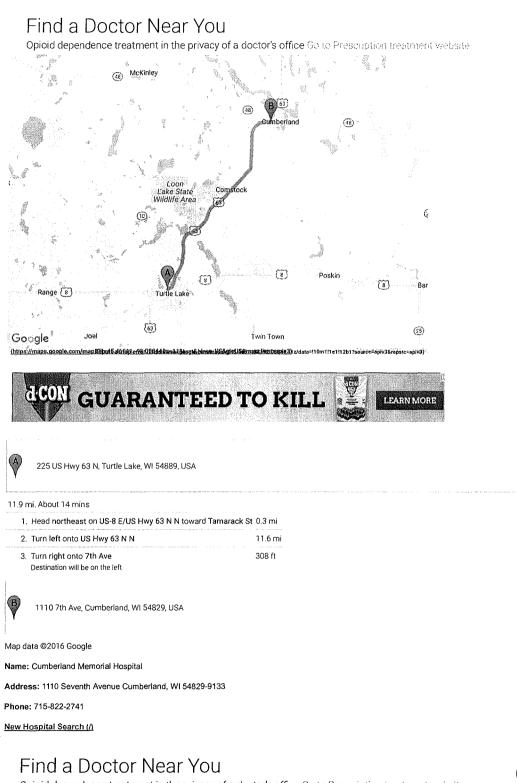
# **Daily Safety Plan Check**

- 1. Hard Hat
- 2. Visible Fire Extinguisher
- 3. Safety Glasses
- 4. Hearing Protection
- 5. No Smoking On Site
- 6. Safety Data Sheet
- 7. Route to Hospital
- 8. Barricades (Cones, Flags, Fences, Vehicle)
- 9. Emergency Phone Numbers
- 10. Know Where the Site Safety Plan Is

#### <u>US Hospital Finder (/)</u>™: Directions

From: 225 US Hwy 63, Turtle Lake, WI

To: Cumberland Memorial Hospital 1110 Seventh Avenue Cumberland, WI 54829-9133



Opioid dependence treatment in the privacy of a doctor's office Go to Prescription treatment website ©2016 US Hospital Finder™. All rights reserved. <u>About us (/abouts) Terms of use (/abouts/#terms) Contact us (/contact/contact)</u>.

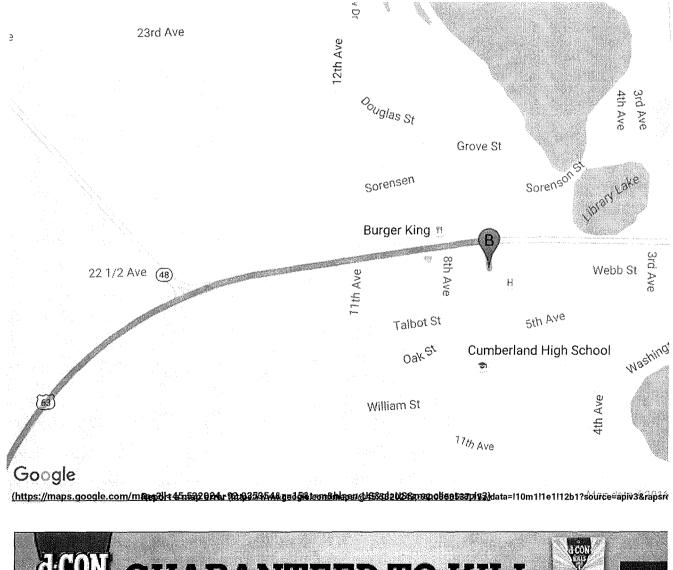
## <u>US Hospital Finder (/)</u>™: Directions

From: 225 US Hwy 63, Turtle Lake, WI

To: Cumberland Memorial Hospital 1110 Seventh Avenue Cumberland, WI 54829-9133

# Find a Doctor Near You

Opioid dependence treatment in the privacy of a doctor's office Go to Prescription trea





225 US Hwy 63 N, Turtle Lake, WI 54889, USA

### **APPENDIX G/QUALIFICATIONS**

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### Ronald J. Anderson, P.G.

#### **Professional Titles**

- Senior Hydrogeologist
- Project Manager

#### Credentials

- · Licensed Professional Geologist in Wisconsin
- · Licensed Professional Geologist in Minnesota
- Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Hydrogeologist
- Certified by State of Wisconsin to conduct PECFA-funded LUST projects
- · Certified tank closure site assessor (#41861) in Wisconsin
- Member of the Wisconsin Groundwater Association
- Member of the Minnesota Groundwater Association
- Member of the Federation of Environmental Technologist, Inc.

#### Education

Includes a BA in Earth Science from the University of Minnesota-Duluth. Applicable courses successfully completed include Hydrogeology, Applied Hydrogeology, Environmental Geology, Geological Field Methods, Geology Field Camp, Geomorphology, Structural Geology, Stratigraphy/Tectonics, Mineralogy/Petrology, Glacial/Quaternary Geology, Geology of North America, Oceanography, General Chemistry, Organic Chemistry, and Environmental Conservation

#### **Post-Graduate Education**

Includes Personnel Protection and Safety, Conducting Comprehensive Environmental Property Assessments, Groundwater Flow and Well Hydraulics, Effective Techniques for Contaminated Groundwater Treatment, and numerous other continuing education classes and conferences.

#### Work Experience

Includes nine months with the Wisconsin Department of Natural Resources Leaking Underground Storage Tank Program regulating LUST sites and since June 1990, with METCO as a Hydrogeologist and Project Manager. Duties have included: managing, conducting, and reporting tank closure assessments; property assessment, LUST investigations; spill investigations; agricultural chemical investigations, dry cleaning chemical investigations, general geotechnical/environmental investigations; Geoprobe projects (soil, groundwater, soil gas sampling); drilling projects (soil boring and monitoring wells); and remedial projects. Since 1989, METCO has sampled/consulted over 1,465 environmental sites.

### Jason T. Powell

#### **Professional Title**

Staff Scientist

#### Credentials

 Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Scientist.

#### Education

Includes a BS in Groundwater Management from the University of Wisconsin- Stevens Point. Applicable courses successfully completed include Hydrogeology, Applied Hydrogeology, Environmental Geology, Hydrogeology-Groundwater Flow Modeling, Groundwater Management, Structural Geology, Mineralogy, Glacial Geology, Soils, Soil Physics, Hydrology, Geochemistry, Water Chemistry, Organic Chemistry, General Chemistry, Environmental Issues.

#### **Post-Graduate Education**

40-hour OSHA Hazardous Materials Safety Training course with 8-hour refresher course.

#### **Work Experience**

With METCO since May 1992 as a Geoprobe Assistant and Geoprobe Operator. In June 1995 to July 1996 as a Environmental Technician. In July 1996 as a Staff Scientist. Duties have included: LUST investigations; general geotechnical/environmental investigations; Geoprobe projects (soil, groundwater sampling); drilling projects (soil boring and monitoring wells); remedial projects (sampling, pilot tests, system operation/maintenance) and project management.

### Eric J. Dahl

#### **Professional Title**

Hydrogeologist

#### Credentials

- Recognized by the State of Wisconsin Department of Natural Resources (Chapter NR712) as a qualified Hydrogeologist.
- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#823519).

#### Education

Includes B.S. in Geology from the University of Wisconsin-Eau Claire. Applicable courses successfully completed include Environmental Geology, Physical Hydrogeology, Chemical Hydrogeology, Computer Modeling in Hydrogeology, Aqueous Geochemistry, Field Geology I and II, Mineralogy and Petrology I and II, Sedimentology and Stratigraphy, Petroleum and Economic Geology, Earth Resources, Earth History, and Structural Geology.

#### **Post-Graduate Education**

40-hour OSHA Hazardous Materials Safety Training course with 8-hour refresher course.

#### Work Experience

With METCO since November 1999 as a Hydrogeologist. Duties have included: Site Investigations, Phase I and Phase II Environmental Site Assessments, Case Closure Requests/GIS Registry, Geoprobe projects (oversight, direction, and sampling), drilling projects/monitoring well installation (oversight, direction, and sampling), soil excavation projects (oversight, direction, and sampling), Geoprobe operation, and operation and maintenance of remedial systems.

### Thomas P. Pignet, P.E.

#### **Professional Titles**

- Chemical Engineer
- Industrial Engineer

#### Credentials

Licensed Professional Engineer in Wisconsin

#### Education

Undergraduate: B.S. in Chemical Engineering from the University of Wisconsin. Applicable courses include the standard chemistry curriculum - basic, physical, organic, etc. - plus engineering transport phenomena, chemical unit operations (e.g. separations), fluid mechanics, etc.

#### **Post-Graduate Education**

Ph.D. in Chemical Engineering from the University of Minnesota - with applicable special training in absorption & catalysis; M.S. in Industrial Engineering from the University of Wisconsin - Milwaukee - with special emphasis on statistical techniques and data analysis. Applicable further training: continuing education, semester-length courses in [1] Understanding Environmental & Safety Regulation; [2] Hazardous & Toxic Waste Management; plus a number of 1-2 day workshops - Fire & Explosion Safety; Small Quantity Generations of Hazardous Waste.

#### Work Experience

Includes ten years as a research chemical engineer with a large chemical manufacturer; one year as process development engineer and demonstration-scale test analyst on a unique coal gasification project; ten years in association with UW-M, teaching and consulting to industry on energy efficiency, waste minimization and productivity improvement. One year working with a small engineering consulting firm on energy, environmental, and process improvement projects, including LUST Investigations and Remediations. With METCO since February 2000. Duties include Remedial Action Plan preparation, pilot test design and performance, remedial systems design and implementation, and general management of METCO's remedial projects.

### Jon Jensen

#### **Professional Title**

Staff Scientist

#### Credentials

 Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#1294924).

#### Education

Includes B.S. in Geography with and Environmental Science minor from University of Wisconsin – La Crosse: Applicable courses successfully completed include Interpretation of Aerial Photographs, Intro to GIS, Advanced Remote Sensing, Fundamentals of Cartography, Biogeography, and Conservation of Global Environments.

#### Work Experience

With METCO since July, 2014 as Staff Scientist. Duties include: soil and groundwater sampling, operation and maintenance of remedial systems, Geoprobe projects (oversight, direction, and sampling), site mapping, data reduction and analysis, and reporting.

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### Matthew C. Michalski

#### **Professional Title**

Hydrogeologist

#### Credentials

- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#1261443).
- Member of the Wisconsin Groundwater Association
- Member of the Minnesota Groundwater Association
- Member of the National Groundwater Association
- · Member of the American Institute of Professional Geologist
- · Member of the Geological Society of America

#### Education

Includes B.S. in Geology with an emphasis in Hydrogeology and Water Chemistry from the University of Wisconsin-Eau Claire, completion of Western Michigan University's Hydrogeology Field Camp, a B.S. In Geography from the University of Wisconsin-La Crosse. Applicable courses successfully completed include Hydrogeology, Contaminant Hydrogeology, Aqueous Geochemistry, Geomorphology and Aerial Photograhy interpretation, Sedimentology and Stratigraphy, Structural Geology, Mineralogy and Petrology, Hazardous Waste Operation and Emergency Response, Surface Geophysics, Principles and Practices of Groundwater Sampling and Monitoring, Principles and Practices of Aquifer Testing, Principles of Well Drilling and Installation, Remediation Design and Implementation, Water Resources, Environmental Hazards and Land Use, and Advanced Map Design.

#### **Post-Graduate Education**

40-hour OSHA Hazardous Materials Safety Training course.

#### **Work Experience**

With METCO since May 2016 as a Hydrogeologist and from August 2012 to August 2014 as a Staff Scientist. Duties have included: soil and groundwater sampling, Site Investigations, Phase I and Phase II Environmental Site Assessments, Case Closure Requests/GIS Registry, Geoprobe projects (oversight, direction, and sampling), drilling projects/monitoring well installation (oversight, direction, and sampling), and operation and maintenance of remedial systems, site mapping, data reduction and analysis, and reporting.

### Bryce Kujawa

#### **Professional Title**

Staff Scientist

#### Credentials

- Registered through the Wisconsin Department of Safety and Professional Services as a PECFA consultant (#17138).
- Member of the Geological Society of America

#### Education

Includes B.S. in Geology from the University of Wisconsin-Eau Claire. Applicable courses successfully completed include Hydrogeology, Contaminant Hydrogeology, Field Geology I and II, Mineralogy and Petrology I and II, Sedimentology and Stratigraphy, Petroleum and Economic Geology, Earth History, Physical Geology, Structural Geology, Computers in Geology, Geographic Informational Systems, Global Environmental Change, and General Chemistry.

#### Work Experience

With METCO since June, 2016 as Staff Scientist. Duties include: soil and groundwater sampling, operation and maintenance of remedial systems, Geoprobe projects (oversight, direction, and sampling), site mapping, data reduction and analysis, and reporting.