



MEMORANDUM

DATE: January 23, 2015
TO: File
FROM: Lee Delcore, Hydrogeologist
SUBJECT: PECFA # 53143-6208-04-A DNR BRRTS # 03-30-003487
Drakes Automotive, Inc./David Drake, 8004 22nd Ave., Kenosha

On September 9, 2014, the Department received a Tank System Site Assessment (TSSA) report for 8004 22nd Avenue, Kenosha, WI. The TSSA and removal activities were bid and funded through the PIF Tank Removal Program, administered through the Department. The property is subject to a lien for the tank removal and associated work.

A closed Leaking Underground Storage Tank (LUST) activity identified as Drake Automotive (BRRTS # 03-30-003487, PECFA# 53143-6208-04) exists on the same parcel. That activity was closed on March 8, 2002 and is included on the Department's geographic information system used to notify the public of residual contamination and continuing obligations. PECFA reimbursement was received for some of the activities at the site.

Based on a review of the case file for the closed activity, it is noted that over 4,000 tons of soil were excavated and disposed of at a landfill in 1994 as part of the remediation of the site. Confirmation samples were taken identifying residual contaminant levels. A completely new tank and dispensing system were installed at the site after the excavation and a business operated as a gasoline station at the site until about 2010.

The TSSA report contained soil analytical results identifying contamination above NR 700 Residual Contaminant Levels in the soil at location SS-14, with the sample depth identified as 3 feet below land surface (bls). Comparing the map provided with the TSSA with the post-remediation map from the closed case, soil in the area of SS-14 was excavated and backfilled with clean fill to ~6 feet bls. Based on that result, the contamination at SS-14 is being considered a new release from an ineligible tank system.

The Department will establish a new activity number (BRRTS number) for the new release and an RP letter will be issued to the current owner. Under the current rules, the new release would not be eligible for PECFA Funding. As a Notification for Hazardous Substance Discharge Form was not provided with the TSSA, a form was created with the information provided and the last known address of the Responsible Party. It is recognized that the current owner has essentially abandoned the property, is tax delinquent, and a property transaction is imminent. The prospective property owner should be made aware of the responsibility associated with the newly created LUST case as well as any continuing obligations related to the closed case. The current GIS registry packet includes an unrecorded Declaration of Restriction, which has some substantial errors that will need to be corrected and addressed by the current or future property owner and/or the Department.

4. Hazardous Substance Information

Identify hazardous substance discharged (check all that apply):

- | | | |
|--|---|---|
| <input type="checkbox"/> VOC's | <input type="checkbox"/> Diesel | <input type="checkbox"/> PERC (Dry Cleaners) |
| <input type="checkbox"/> PAH's | <input type="checkbox"/> Fuel Oil | <input type="checkbox"/> RCRA Hazardous Waste |
| <input type="checkbox"/> Metals (specify): _____ | <input checked="" type="checkbox"/> Gasoline | <input type="checkbox"/> Leachate |
| <input type="checkbox"/> Arsenic | <input type="checkbox"/> Hydraulic Oil | <input type="checkbox"/> Fertilizer |
| <input type="checkbox"/> Chromium | <input type="checkbox"/> Jet Fuel | <input type="checkbox"/> Pesticide/Herbicide/Insecticide(s) |
| <input type="checkbox"/> Cyanide | <input type="checkbox"/> Mineral Oil | <input type="checkbox"/> Other (specify): _____ |
| <input type="checkbox"/> Lead | <input type="checkbox"/> Waste Oil | <input type="checkbox"/> Unknown |
| <input type="checkbox"/> PCB's | <input type="checkbox"/> Petroleum-Unknown Type | |

5. Impacts to the Environment Information

Enter "K" for known/confirmed or "P" for potential for all that apply.

- | | | |
|---|--|--|
| <input type="checkbox"/> Air Contamination | <input type="checkbox"/> Sanitary Sewer Contamination | <input checked="" type="checkbox"/> Soil Contamination |
| <input type="checkbox"/> Co-Contamination (Petroleum & Non-Petroleum) | <input type="checkbox"/> Contamination in Right of Way | <input type="checkbox"/> Storm Sewer |
| <input type="checkbox"/> Contamination Within 1 Meter of Bedrock | <input type="checkbox"/> Fire Explosion Threat | <input type="checkbox"/> Surface Water Contamination |
| <input type="checkbox"/> Contaminated Private Well | <input type="checkbox"/> Free Product | <input type="checkbox"/> Within 100 ft of Private Well |
| <input type="checkbox"/> Contaminated Public Well | <input type="checkbox"/> Groundwater Contamination | <input type="checkbox"/> Within 1000 ft of Public Well |
| <input type="checkbox"/> Contamination in Fractured Bedrock | <input type="checkbox"/> Off-Site Contamination | |
| | <input type="checkbox"/> Other (specify): _____ | |

Contamination was discovered as a result of:

- Tank closure assessment Site assessment Other - Describe: _____
Date Date Date

Lab results: Lab results will be faxed upon receipt Lab results are attached

Additional Comments: Include a brief description of immediate actions taken to halt the release and contain or cleanup hazardous substances that have been discharged.

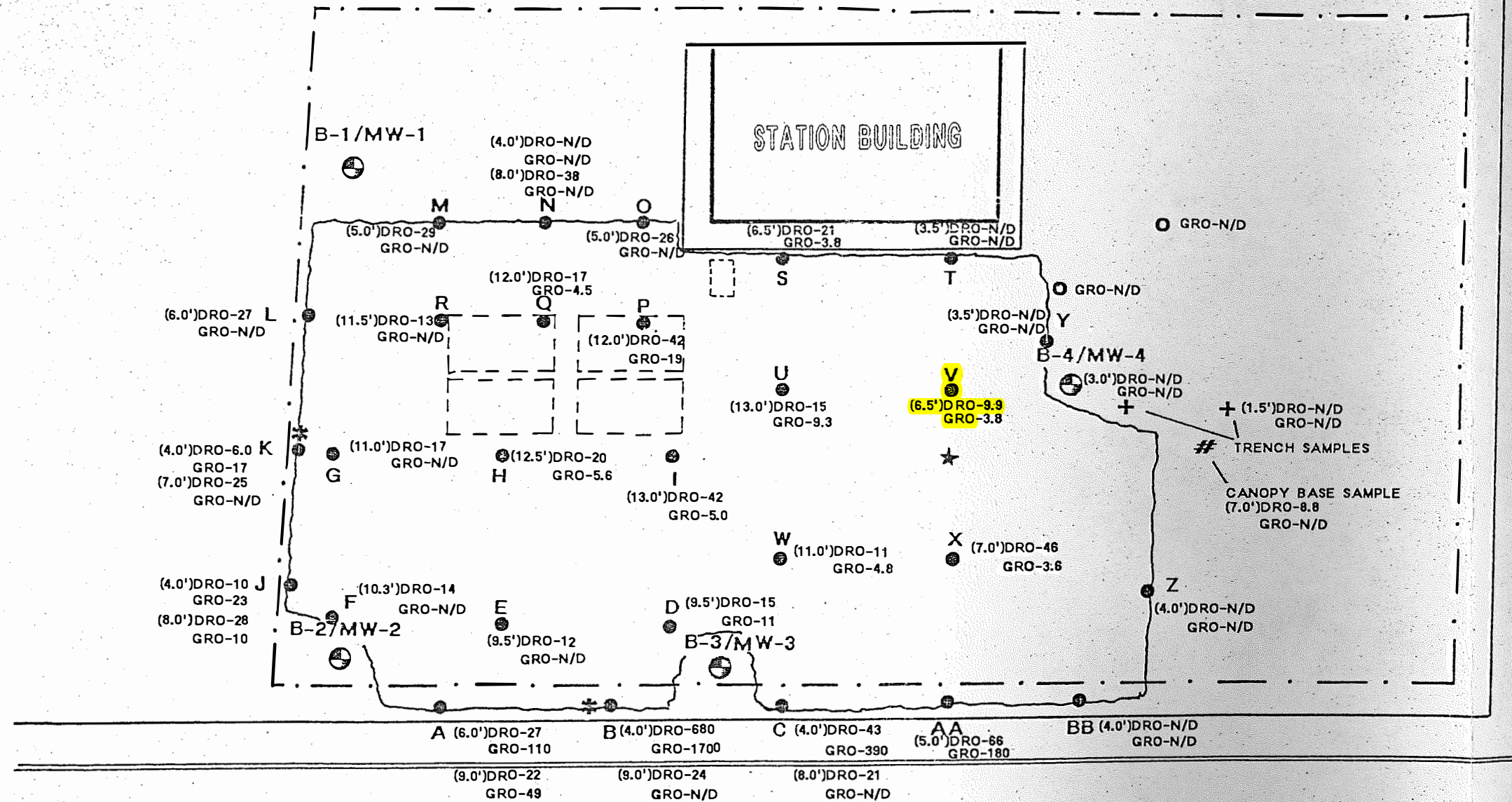
6. Federal Energy Act Requirements (Section 9002(d) of the Solid Waste Disposal Act (SWDA))

For all confirmed releases from UST's occurring after 9/30/2007 please provide the following information:

- | | <u>Source</u> | <u>Cause</u> |
|--|---|--|
| <input type="checkbox"/> Does not apply. | <input type="checkbox"/> Tank | <input type="checkbox"/> Spill |
| | <input checked="" type="checkbox"/> Piping | <input type="checkbox"/> Overfill |
| | <input checked="" type="checkbox"/> Dispenser | <input type="checkbox"/> Corrosion |
| | <input type="checkbox"/> Submersible Turbine Pump | <input type="checkbox"/> Physical or Mechanical Damage |
| | <input type="checkbox"/> Delivery Problem | <input type="checkbox"/> Installation Problem |
| | <input type="checkbox"/> Other (specify): _____ | <input type="checkbox"/> Other (does not fit any of above) |
| | | <input checked="" type="checkbox"/> Unknown |

Contact information to report non-emergency releases in DNR's five regions are as follows:

- Northeast Region (FAX: 920-662-5197); Attention -- R&R Program Associate: DNRRRNER@wisconsin.gov**
Brown, Calumet, Door, Fond du Lac (except City of Waupun - see South Central Region), Green Lake, Kewaunee, Manitowoc, Marinette, Marquette, Menominee, Oconto, Outagamie, Shawano, Sheboygan, Waupaca, Waushara, Winnebago counties
- Northern Region (FAX: 715-623-6773); Attention -- R&R Program Associate: DNRRRNOR@wisconsin.gov**
Ashland, Barron, Bayfield, Burnett, Douglas, Forest, Florence, Iron, Langlade, Lincoln, Oneida, Polk, Price, Rusk, Sawyer, Taylor, Vilas, Washburn counties
- South Central Region (FAX: 608-273-5610); Attention -- R&R Program Associate: DNRRRSCR@wisconsin.gov**
Columbia, Dane, Dodge, Fond du Lac (City of Waupun only), Grant, Green, Iowa, Jefferson, Lafayette, Richland, Rock, Sauk, Walworth counties
- Southeast Region (FAX: 414-263-8550); Attention -- R&R Program Associate: DNRRRSER@wisconsin.gov**
Kenosha, Milwaukee, Ozaukee, Racine, Washington, Waukesha counties
- West Central Region (FAX: 715-839-6076); Attention -- R&R Program Associate: DNRRRWCR@wisconsin.gov**
Adams, Buffalo, Chippewa, Clark, Crawford, Dunn, Eau Claire, Jackson, Juneau, LaCrosse, Marathon, Monroe, Pepin, Pierce, Portage, St. Croix, Trempealeau, Vernon, Wood counties



80TH STREET

22ND AVENUE

- ⊕ - MONITORING WELL LOCATION
- ⊠ - FORMER UST LOCATION
- - SOIL SAMPLE LOCATION
- ~~~~~ - EXCAVATION BOUNDARY

- ★ - GEOPHYSICAL SAMPLE LOCATION
- * - MICROBIAL SAMPLE LOCATION
- # - CANOPY BASE SAMPLE
- - PIPING SAMPLE LOCATION



Moraine Environmental, Inc.
Environmental Management Services

SCALE: 1" = 20'	APPROVED BY:	DRAWN BY: CAV
DATE: 11-18-94		REVISED:
DRAKE'S AUTOMOTIVE, INC. 8004 22nd AVE. KENOSHA, WI.		
SAMPLE LOCATION MAP		DRAWING NUMBER FIGURE 3

**TABLE 3
OVEREXCAVATION LABORATORY AND ORGANIC VAPOR METER (OVM) SCREENING
RESULTS
DRAKE'S AUTOMOTIVE SERVICE, INC.**

Sample ID Date	Location	Depth Below Ground Surface	OVM Value (ppm)	GRO (mg/kg)	DRO (mg/kg)	Benzene ug/kg	Ethyl Benzene ug/kg	Methyl-Tert Butyl Ether ug/kg	Toluene ug/kg	1,2,4-Trimethyl Benzene ug/kg	1,3,5-Trimethyl Benzene ug/kg	Xylenes ug/kg	Lead mg/kg	1,2 DCA ug/kg
1 10-11-94	A-EAST WALL	6'	216	110	27	4200	23,000	ND	ND	9900	2800	37000	17	ND
2 10-11-94	A-EAST WALL	9'	279	49	22	46,000	ND	ND	ND	ND	ND	ND	9.7	NA
3 10-11-94	B-EAST WALL	4'	464	1700	680	ND	18,000	ND	3800	73,000	25,000	74,000	15	ND
4 10-11-94	B-EAST WALL	9'	178	ND	24	160	6.5	3.9	5.4	5.9	2.0	15.5	5.2	NA
5 10-11-94	C-EAST WALL	4'	454	390	43	ND	3200	ND	400	8500	3500	10,000	7.7	ND
6 10-11-94	C-EAST WALL	8'	ND	ND	21	2.5	1.7	ND	1.7	ND	ND	2.1	11	NA
7 10-11-94	MEOH BLANK	---	---	ND	NA	ND	ND	ND	ND	ND	ND	ND	NA	NA
8 10-11-94	D-BASE	9.5'	ND	11	15	1.2	ND	ND	ND	1.9	ND	2.8	11	ND
9 10-11-94	E-BASE	9.5'	ND	ND	12	5.0	1.8	ND	ND	ND	ND	3.9	10	NA
10 10-11-94	F-BASE	10'3"	ND	ND	14	18	5.8	ND	ND	3.8	ND	17	11	ND
1 10-12-94	G-BASE	11'	ND	ND	17	ND	ND	ND	ND	ND	ND	ND	12	ND
2 10-12-94	H-BASE	12.5'	1.0	5.6	20	15	ND	ND	ND	3.4	1.7	2.9	12	NA
3 10-12-94	J-SOUTH WALL	4'	151	23	10	ND	89	ND	ND	130	290	160	9.3	NA
4 10-12-94	J-SOUTH WALL	8'	106	10	28	9700	6.3	ND	ND	1.2	ND	35	11	1.4
5 10-12-94	K-SOUTH WALL	4'	39	17	6.0	5.3	ND	ND	ND	ND	ND	23	19	ND
6 10-12-94	K-SOUTH WALL	7'	ND	ND	25	ND	ND	ND	ND	ND	ND	ND	11	NA
7 10-12-94	MEOH BLANK	---	---	ND	NA	ND	ND	ND	ND	ND	ND	ND	NA	NA
8 10-12-94	L-SOUTH WALL	6'	ND	ND	27	ND	ND	ND	ND	ND	ND	ND	11	ND

KEY:
 ppm - parts per million
 mg/kg - milligrams/kilogram (equivalent to ppm)
 ug/kg - micrograms/kilogram (equivalent to parts per billion)
 NA - Not Analyzed
 ND - No Detection
 OVM results in ppm - "instrument units as isobutylene"
 Shaded - Concentrations above the NR 720 Interim Cleanup Guidelines

TABLE 3 (continued)
OVEREXCAVATION LABORATORY AND ORGANIC VAPOR METER (OVM) SCREENING
RESULTS
DRAKE'S AUTOMOTIVE SERVICE, INC.

Sample ID Date	Location	Depth	OVM	GRO (mg/kg)	DRO (mg/kg)	Benzene ug/kg	Ethyl Benzene ug/kg	Methyl-Tert Butyl Ether ug/kg	Toluene ug/kg	1,2,4-Trimethyl Benzene ug/kg	1,3,5-Trimethyl Benzene ug/kg	Xylene ug/kg	Lead mg/kg	1,2 DCA ug/kg
9 10-12-94	M-WEST WALL	5'	ND	ND	29	ND	ND	ND	ND	ND	ND	ND	8.9	ND
10 10-12-94	N-WEST WALL	4'	ND	ND	ND	ND	ND	ND	ND	1.2	ND	1.5	ND	NA
11 10-12-94	N-WEST WALL	8'	ND	ND	38	ND	ND	ND	ND	ND	ND	ND	9.3	ND
12 10-12-94	O-WEST WALL	5'	ND	ND	26	ND	ND	ND	ND	ND	ND	ND	9.6	ND
13 10-12-94	I-BASE	13'	ND	5.0	42	ND	ND	ND	ND	2.1	ND	3.3	11	ND
14 10-12-94	P-BASE	12'	140	19	42	16,000	ND	ND	ND	ND	ND	ND	9.5	ND
15 10-12-94	Q-BASE	12'	3.0	4.5	17	26	ND	ND	ND	1.6	1.5	2.3	9.9	NA
16 10-12-94	R-BASE	11.5'	ND	ND	13	ND	ND	ND	ND	ND	ND	ND	9.4	NA
1 10-13-94	S-WEST WALL	6.5'	0.5	3.8	21	ND	ND	ND	ND	ND	ND	ND	9.8	ND
2 10-13-94	T-WEST WALL	3.5'	7.0	ND	ND	ND	ND	ND	ND	ND	ND	ND	5.2	NA
3 10-13-94	U-BASE	13'	1.0	9.3	15	ND	ND	ND	ND	1.9	ND	3.3	10	ND
4 10-13-94	V-BASE	6.5'	ND	3.8	9.9	1.2	ND	2.4	ND	ND	ND	1.2	9.9	NA
5 10-13-94	W-BASE	11'	ND	4.8	11	ND	ND	ND	ND	ND	ND	ND	9.5	NA
6 10-13-94	X-BASE	7'	ND	3.6	46	ND	ND	ND	ND	ND	ND	ND	9.2	ND
7 10-13-94	MEOH BLANK	---	---	ND	NA	ND	ND	ND	ND	ND	ND	ND	NA	NA
1 10-14-94	Y-NORTH WALL	3.5'	17.0	ND	ND	ND	ND	ND	ND	ND	ND	1.4	13	NA
2 10-14-94	Z-NORTH WALL	4'	5.0	ND	ND	ND	9.4	ND	ND	1.7	2.7	2.9	4.0	ND
3 10-14-94	AA-EAST WALL	5'	425.0	180	66	790	9800	ND	ND	24,000	6300	32,000	8.0	NA
4 10-14-94	BB-EAST WALL	4'	103.0	ND	ND	ND	73	ND	ND	ND	ND	5.0	ND	ND
5 10-14-94	MEOH BLANK	---	---	ND	NA	ND	ND	ND	ND	ND	ND	ND	NA	NA

KEY:

ppm - parts per million
mg/kg - milligrams/kilogram (equivalent to ppm)
ug/kg - micrograms/kilogram (equivalent to parts per billion)
NA - Not Analyzed
ND - No Detection
OVM results in ppm - "instrument units as isobutylene"
Shaded = Concentrations above the NR 720 Interim Cleanup Guidelines

DRAWING FILE: P:\16700-6799\6754 - SGS U.S. PETROLEUM\DWG\6754-SITE.DWG LAYOUT: SITE PLOTTED: Aug 19, 2014 - 3:19pm PLOTTED BY: TODDW



LEGEND

0 30
 SCALE: 1" = 30'

+ SOIL SAMPLE
 -P- UNDERGROUND PRODUCT PIPING
 -SS- SANITARY SEWER LINE

U.S. PETROLEUM, INC.
 8004 22nd AVENUE
 KENOSHA, WISCONSIN

REI Engineering, INC.

FIGURE 2 : SITE MAP

PROJECT NO.	DRAWN BY:	DATE:
6754	TAW	8/19/2014

TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
SS-1	Tank Bed / 3/8" Stone	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2' BLS	0.2		
SS-2	Tank Bed / 3/8" Stone	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2' BLS	0.8		
SS-3	Tank Bed / 3/8" Stone	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2' BLS	3.5		
SS-4	Tank Bed / Brown Silty Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3' BLS	1.5		
SS-5	Tank Bed / Brown Silty Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2' BLS	0		
SS-6	Tank Bed / Brown Silty Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2' BLS	1.4		
SS-7	Tank Bed / Brown Silty Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2' BLS	1.4		
SS-8	Tank Bed / Brown Silty Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2' BLS	1.8		
SS-9	Piping Trench / Brown Silty Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3' BLS	3.3		
SS-10	Piping Trench / Brown Silty Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3' BLS	2.7		
SS-11	Piping Trench / Brown Silty Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3' BLS	1.9		
SS-12	Piping Trench / Brown Silty Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3' BLS	2.6		
SS-13	Piping Trench / Brown Silty Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3' BLS	10.6		
SS-14	Piping Trench / Brown Silty Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3' BLS	1,504		

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
SS-1	< 25	< 25	< 25	< 25	< 25	< 25	< 25
SS-2	< 25	< 25	< 25	< 25	65.6	< 25	114
SS-3	< 25	< 25	< 25	< 25	26.1J	< 25	< 25
SS-4	< 25	< 25	< 25	50.0J	40.0J	< 25	114
SS-5	< 25	< 25	< 25	< 25	< 25	< 25	< 25
SS-6	< 25	< 25	< 25	< 25	< 25	< 25	< 25
SS-7	< 25	< 25	< 25	< 25	< 25	< 25	< 25
SS-8	< 25	< 25	< 25	< 25	< 25	< 25	< 25
SS-9	< 25	< 25	< 25	< 25	< 25	< 25	< 25
SS-10	< 25	< 25	< 25	< 25	< 25	< 25	< 25
SS-11	< 25	< 25	< 25	< 25	< 25	< 25	< 25
SS-12	< 25	< 25	< 25	< 25	< 25	< 25	< 25
SS-13	< 25	< 25	< 25	< 25	< 25	< 25	< 25
SS-14	< 200	< 200	3,570	501J	55,200	11,030	5,890

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

As a tank-system site assessor certified under Wis. Admin. Code section Comm 5.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.

Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Brian J. Bailey

Tank-System Site Assessor Name (print)

715-675-9784

Tank-System Site Assessor Telephone Number



Tank-System Site Assessor Signature

9/2/14

Date Signed

1279084

Certification Number #

REI Engineering, Inc.

Company Name

TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
U.S. PETROLEUM INC - SABRA REHMAN
8004 22ND STREET
KENOSHA, WI

<i>Date --></i>		8/13/14	8/13/14	8/13/14	8/13/14	8/13/14	8/13/14	8/13/14	8/13/14	8/13/14	8/13/14	8/13/14	8/13/14	8/13/14	8/13/14		
<i>Sample ID --></i>		SS-1	SS-2	SS-3	SS-4	SS-5	SS-6	SS-7	SS-8	SS-9	SS-10	SS-11	SS-12	SS-13	SS-14		
<i>Sample Depth (Feet) --></i>		2	2	2	3	2	2	2	2	3	3	3	3	3	3		
Petroleum VOC's (mg/kg)	Non-Industrial Not-To-Exceed DC RCL	NR 140 Groundwater Pathway Protection (DF=2)															
	Benzene	1.49	0.0051	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.200
Ethylbenzene	7.47	1.57	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	3.57
Toluene	818	1.1072	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.200
Xylenes (Total)	258	3.9400	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	11.03
Methyl tert Butyl Ether	59.4	0.027	<0.025	<0.025	<0.025	0.050 ^J	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.501 ^J
1,2,4-Trimethylbenzene	89.8	NS	<0.025	0.066	0.026 ^J	0.040 ^J	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	41.0
1,3,5-Trimethylbenzene	182	NS	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	14.2
Trimethylbenzenes (Total)	NS	1.3793	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	55.2
Naphthalene	5.15	0.6587	<0.025	<0.025	<0.025	0.114	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	5.89

Notes:

- NR720 Standards Obtained From WDNR Online Excel Database
- RCL - NR 720 Proposed Soil Residual Contaminant Level
- DC - Direct Contact
- < - Concentration below listed laboratory detection limit
- NS - No Standard
- J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

Bold	Exceeds Non-Industrial Not-To-Exceed DC RCL
Outline	Exceeds Industrial Not-To-Exceed DC RCL
<i>Italic</i>	Exceeds NR 140 Groundwater Pathway Protection