General Engineering Company
P.O. Box 340
916 Silver Lake Drive
Portage, WI 53901

608-742-2169 (Office)
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gec@generalengineering.net
www.generalengineering.net

Engineers • Consultants • Inspectors

May 6, 2015

RECEIVED
MAY - 8 2015
DNR R & R
SOUTH CENTRAL REGION

Mr. Bill Shane
Wisconsin DATCP UST/AST Specialist
PO Box 82
Juneau, Wisconsin 53039

RE: Underground Storage Tank Site Assessment
Dodgeville Travel Center
1049 Bennett Rd
Dodgeville, Wisconsin

Dear Mr. Shane,

General Engineering Company has performed an underground storage tank site assessment (TSSA) for the Dodgeville Travel Center, located at 1049 Bennett Road, in the City of Dodgeville, Wisconsin. Attached with this letter are the completed Tank System Service Closure Assessment Forms Part A and Part B (Attachment A). A Regional Site Location Map is included in Attachment B.

The property is a rectangular property, located southeast of Bennett Road and State Highway 18, east of the Dodgeville City limits. The main structure on the property was previously utilized as a convenience store, fueling station and restaurant. The gasoline dispensers were located just northeast of the building; and the diesel dispensers were located approximately 80 feet east of the gasoline dispenserS. Four (4) underground storage tanks were located just west of the gasoline dispensers/northwest of the building. A site plan is exhibited on Figure 2, in Attachment B.

On April 8, 2015, four (4) underground storage tanks; one (1) 8,000-gallon gasoline, one (1) 8,000-gallon diesel, one (1) 12,000-gallon gasoline and one (1) 12,000-gallon diesel, were properly cleaned and removed by Schaper Excavating and Petroleum of Portage, Wisconsin. Photographs are included in Attachment C.

General Engineering Company collected site assessment soil samples from the excavation sidewalls, beneath dispensers and beneath the product line. Soil samples were not collected from the bottom of the excavation due to the presence of groundwater in the bottom of the excavation at approximately 9 feet below ground surface. Soil samples were submitted to Synergy Environmental for laboratory analysis of petroleum volatile organic compounds (PVOC) and Naphthalene.

Analytical results from soils sample collected did not indicate the presence of PVOC or Naphthalene above the NR 720 Residual Contaminant Levels, with the exception of diesel dispenser 4, which indicated the presence of naphthalene at a concentration of 9.6 milligrams per kilogram (mg/kg), which is above NR 720 RCL of 5.15 mg/kg. A copy of a site map

exhibiting the sample locations in included in Attachment B. In addition, Table 1, and a copy of the analytical results and Chain of Custody are also included in Attachments D.

Conclusions

General Engineering Company collected soil samples for the tank site assessment at the above referenceD site. Analytical results collected from Diesel Dispenser 4, at a depth of approximately 4 feet below the ground surface, indicated the presence of Naphthalene at concentrations of 9.5 mg/kg, which exceeds the Wisconsin Administrative Code NR 720 RCL of 5.15 cancer (C) RCL. Based on this information, the WDNR shall be notified of a release. If you would like assistance in performing the notification, General Engineering will assist you.

If you have any questions, or need any further information, please contact me at 608-742-2169.

Respectfully Submitted,

GENERAL ENGINEERING COMPANY

Lynn M. Bradley
Environmental Project Manager

Attachments:

A – Tank System Service and Closure Assessment Forms Part A and B
B – Figures
C – Photographs
D – Analytical Results and Chain of Custody Documentation

c: Schaper Excavating and Petroleum, W4396 County Road E, Pardeeville, WI 53954
Denise Nettesheim, WDNR, 3911 Fish Hatchery Road, Fitchburg, WI 53711
James Moser, WDNR, PO Box 7921, Madison, WI 53707-7921
David Lange, Krekeler Strother, S.C., 2901 West Beltline Hwy, Ste. 301, Madison, WI 53713

Attachment A

Tank System Service & Closure Assessment Forms Part A & B

Complete One Form for Each System Service Event

The information you provide may be used for secondary purposes [Privacy Law, s.15.04 (1) (m), Wis. Stats.]

TANK SYSTEM SERVICE AND CLOSURE ASSESSMENT REPORT

CHECK ONE:
☑ UNDERGROUND
☐ ABOVEGROUND

FOR PORTIONS OF THE FORM THAT DO NOT APPLY, CHECK THE 'N/A' BOX

RETURN COMPLETED CHECKLIST TO:
Wisconsin Department of Agriculture, Trade & Consumer Protection
Bureau of Weights and Measures
P.O. Box 7837
Madison, WI 53707-7837

Part A – To be completed by contractor performing repair or closure

A. TYPE OF SERVICE ☒ CLOSURE ☐ REPAIR/UPGRADE ☐ CHANGE-IN-SERVICE

Indicate portion of system being serviced if a repair, upgrade or change-in-service is being performed

☒ Remote fill ☒ Tank ☒ Piping ☐ Transition/containment sump ☒ Spill bucket ☒ Dispenser

B. IDENTIFICATION (Please Print)

1. Facility Name: Dodgeville Travel Center	2. Owner Name: Ozzy Ramadani
Facility Street Address (not P.O. Box): 1049 Bennett Rd	3. Contact Name: " Job Title:
Municipality: Dodgeville	Mailing Address: 1008 Georgene ST
☒ City ☐ Village ☐ Town of:	Post Office: Dodgeville State: Wi Zip Code: 53533
Zip Code: 53533 County: Iowa	County: Iowa Telephone No. (include area code): ( )
4. Primary Service Contractor Section A above: Schaper Oil Petro LLC	Service Contractor Street Address: W4396 Cty E
Service Contractor Telephone No. (include area code): (608) 424-2300	Service Contractor City, State, Zip Code: Pardeeville Wi. 53594

C. TANK SYSTEM DETAIL (Complete for all service activities)

a	b	c	d	e	f	g		h	
Tank ID #	Type of Closure[1]	Tank Material of Construction	Piping Material of Construction	Tank Capacity (gallons)	Contents[2]	Release - System Integrity Compromised (e.g. holes, cracks, loose connection, etc)?		If "Yes" to "g", Then Specify Source & Cause of Release[5]	
								Source of Release[3]	Cause of Release[4]
398133	P	FG	FG	8,000	DL	☐Y	☐N		
						☐Y	☐N		
398134	P	FG	FG	8,000	UG	☐Y	☐N		
398135	P	FG	FG	12,000	DS	☐Y	☐N		
398136	P	FG	FG	12,000	DL	☐Y	☐N		
						☐Y	☐N		

1. Indicate type of closure: P = Permanent, TOS = Temporarily Out-of-Service, CIP = Closure In-Place
2. Indicate type of product: DL = Diesel, LG = Leaded Gasoline, UG = Unleaded Gasoline, FO = Fuel Oil, GH = Gasohol, AF = Aviation Fuel, K = Kerosene, PX = Premix, WO = Waste/Used Motor Oil, FCHZW = Flammable/Combustible Hazardous Waste, OC = Other Chemical (indicate the chemical name(s):

CAS number(s):

3. Source of release: T = tank, P = piping, D = dispenser, STP = submersible turbine pump, DP = delivery problem, O = other, UNK = Unknown
4. Cause of release: S = spill, O = overfill, POMD = physical or mechanical damage, C = corrosion, IP = installation problem, O = other, UNK = Unknown
5. Has release been reported to the Department of Natural Resources? ☐ Yes ☐ No ☐ Release not evident at this time

D. CLOSURES (Check applicable box at right in response to all statements in section D)

Written notification was provided to the local agent 5 days in advance of closure date. ☒Y ☐N
All local permits were obtained before beginning closure. ☒Y ☐N ☐NA
☒ UST Form ERS-7437 or ☐ AST Form ERS-8731 filed by owner with the DSPS indicating closure. ☒Y ☐N ☐NA
NOTE: TANK INVENTORY FORM ERS-7437 or ERS-8731 SIGNED BY THE OWNER MUST BE SUBMITTED WITH EACH CLOSURE or CHANGE-IN-SERVICE CHECKLIST

D.1 ☐ TEMPORARILY OUT-OF-SERVICE

1. Product removed.	Remover Verified	Inspector Verified	NA
a. Product lines drained into tank (or other container) and liquid removed, and	☐Y ☐N	☐Y ☐N	☐
b. All product removed to bottom of suction line, OR	☐Y ☐N	☐Y ☐N	☐
c. All product removed to within 1" of bottom.	☐Y ☐N	☐Y ☐N	☐
2. Fill pipe, gauge pipe, tank truck vapor recovery fittings, and vapor return lines capped.	☐Y ☐N	☐Y ☐N	☐
3. All product lines at the islands or pumps located elsewhere are removed and capped, OR	☐Y ☐N	☐Y ☐N	☐

4. Dispensers/pumps left in place but locked and power disconnected.	☐Y ☐N	☐Y ☐N	☐
5. Vent lines left open.	☐Y ☐N	☐Y ☐N	☐
6. Inventory form filed indicating temporarily out-of-service (TOS) closure.	☐Y ☐N	☐Y ☐N	☐

D.2. ☒ CLOSURE BY REMOVAL OR IN-PLACE

1. General Requirements

a. Product from piping drained into tank (or other container).	☒Y ☐N	☐Y ☐N	☐
b. Piping disconnected from tank and removed.	☒Y ☐N	☐Y ☐N	☐
c. All liquid and residue removed from tank using explosion-proof pumps or hand pumps.	☒Y ☐N	☐Y ☐N	☐
d. All pump motors and suction hoses bonded to tank or otherwise grounded.	☒Y ☐N	☐Y ☐N	☐
e. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed.	☒Y ☐N	☐Y ☐N	☐
f. Vent lines left connected until tanks purged.	☒Y ☐N	☐Y ☐N	☐
g. Tank openings temporarily plugged so vapors exit through vent.	☒Y ☐N	☐Y ☐N	☐
h. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section E.	☒Y ☐N	☐Y ☐N	☐

2. Specific Closure-by-Removal Requirements

a. Tank removed from excavation after **PURGING/INERTING**; placed on level ground and blocked to prevent movement.	☒Y ☐N	☐Y ☐N	☐
b. Tank cleaned before being removed from site.	☒Y ☐N	☐Y ☐N	☐
c. Tank labeled in 2" high letters after removal but before being moved from site.	☐Y ☐N	☐Y ☐N	☒
NOTE: **COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE.**			
d. Tank vent hole (1/8" in uppermost part of tank) installed prior to moving the tank from site.	☐Y ☐N	☐Y ☐N	☒
e. Site security is provided while the excavation is open.	☒Y ☐N	☐Y ☐N	☐

3. Specific Closure-In-Place Requirements

NOTE: **CLOSURES IN-PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF SAFETY AND PROFESSIONAL SERVICES (DSPS) OR LOCAL AGENT.**

a. Tank properly cleaned to remove all sludge and residue.	☐Y ☐N	☐Y ☐N	☐
b. Solid inert material (sand, cyclone boiler slag, or pea gravel recommended) introduced and tank filled.	☐Y ☐N	☐Y ☐N	☐
c. Vent line disconnected or removed.	☐Y ☐N	☐Y ☐N	☐
d. Inventory form filed by owner with the DSPS indicating closure in-place.	☐Y ☐N	☐Y ☐N	☐

E. ☐ REPAIR, UPGRADE OR CHANGE-IN-SERVICE

Written notification was provided to the local agent 5 days in advance of service date.	☐ Y	☐ N	☐ NA
All local permits were obtained before beginning service.	☐ Y	☐ N	☐ NA
Form ERS-7437 or ☐ ERS-8731 filed by owner with the DSPS indicating change-in-service.	☐ Y	☐ N	☐ NA

F. METHOD OF VAPOR FREEING OF TANK

☒ Displacement of vapors by eductor or diffused air blower.
Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of 12 feet above ground.
Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.

☐ Inert gas using dry ice or liquid carbon dioxide.

☐ Inert gas using CO_2 or N_2 **NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE. LEL METERS MAY NOT FUNCTION ACCURATELY. THE TANK MAY NOT BE ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT.**
Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank opposite the vent.
Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing device grounded.

☒ Readings of 10% or less of the lower flammable range (LEL) or 0% oxygen obtained before removing tank from ground.

☒ Tank atmosphere monitored for flammable or combustible vapor levels prior to and during cleaning and cutting.

☒ Calibrate combustible gas indicator and/or oxygen meter prior to use. Drop tube removed prior to checking atmosphere. Tank space monitored at bottom, middle and upper portion of tank.

G. REMOVER/CLEANER INFORMATION

Remover/Cleaner Name (print)	Remover/Cleaner Signature	Certification No.	Date Signed
Jan Bradley			4/8/2015

I attest that the procedures and information which I have provided as the tank closure contractor are correct and comply with Comm 10.

Company expected to perform soil contamination assessment General Engineering Portage

H. INSPECTOR INFORMATION

Inspector Name (print)	Inspector Signature	Inspector Cert #	LPO Agency #:

FDID # For Location Where Inspection Performed	Inspector Telephone Number	Date Signed

Part B – To be completed by environmental professional

Submit original Part B to the WDNR along with a copy of Part A

I. TANK-SYSTEM SITE ASSESSMENT (TSSA)

Site Name: Dodgeville Travel Center

Address: 1049 Bennett Rd Dodgeville, Wisc

Note: Site name and address must match with Part A Section 1.

To determine if a TSSA is required, see Comm 10 and section II part B of *ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.*

If a TSSA is required, then follow the procedures detailed in *ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.*

1. Site Information

a. Has there been a previously documented release at this site? ☐ Y ☒ N

If yes, provide the DSPS # _____, or DNR BRRT's # _____.

b. Number of active tanks[1] at facility prior to completion of current services USTs 4 ASTs _____.

(NOTE 1: Do not include previously closed systems or system components.)

c. Excavation/trench dimensions (in feet). (Photos must be provided.)

EXCAVATION/TRENCH #	LENGTH	WIDTH	DEPTH
1	50	60	12'
2 (product line)	80	3	4'

2. Visual Excavation/Trench Inspection (Photos must be provided for "Yes" responses, except item b.)

Do any of the following conditions exist in or about the excavation(s)?

a. Stained soils: ☐ Y ☐ N b. Petroleum odor: ☐ Y ☐ N c. Water In excavation/trench: ☐ Y ☐ N

d. Free product in the excavation/trench: ☐ Y ☐ N e. Sheen or free product on water: ☐ Y ☐ N

3. Geology/Hydrogeology

a. Depth to groundwater 9 feet b. Indicate type of geology[2] SLT S GR

(Note 2: Use these symbols individually or in combination as appropriate: C = Clay, SLT = Silt, S = Sand, Gr = Gravel)

4. Receptors

a. Water supply well(s) within 250 feet of the facility? ☐ Y ☒ N If yes, specify _____

b. Surface water(s) within 1000 feet of the facility? ☐ Y ☒ N If yes, specify _____

5. Sampling

a. Follow the procedures detailed in *ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.*

b. Complete Tables 1 and 2 as appropriate. (Attach chain-of-custody and laboratory analytical reports.)

c. Attach a detailed map of site features and sample locations.

J. NOTE RELEVANT OBSERVATIONS, SPECIFIC PROBLEMS OR CONCERNS BELOW

- Obvious staining beneath dispenser 4 (North Disp)

Pea gravel to north of the tanks - could not collect native sample without jeopradizing the canopy.

TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
1	Gas Dispenser line	☒	☐	☐	☐	4	0	N/A	N/A
2	North Diesel Dispenser line	☒	☐	☐	☐	4	0		
3	Diesel Dispenser Piping	☒	☐	☐	☐	4	0		
4	Gas Dispenser 1 Piping	☒	☐	☐	☐	4	0		
5	Gas Dispenser 2 piping	☒	☐	☐	☐	4	0		
6	S piping run	☒	☐	☐	☐	4	0		
7	Center piping run	☒	☐	☐	☐	4	0		
8	North Piping run	☒	☐	☐	☐	4	0		
9	Gas Dispenser 2 piping	☒	☐	☐	☐	4	0		
10	Gas Dispenser 3 South	☒	☐	☐	☐	4	2.2		
11	Diesel Dispenser 4	☒	☐	☐	☐	4	45		
12	Diesel Dispenser 3 center	☒	☐	☐	☐	4	4		
13	Diesel Dispenser 6	☒	☐	☐	☐	4	12		
14	SS-1 9'	☒	☐	☐	☐	9' bgs	0		

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
1	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
2	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
3	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
4	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
5	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
6	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
7	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
8	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
9	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
10	<0.025	0.025	<0.025	<0.025	1.05	<0.14	0.139
11	<0.05	0.085J	0.12	<0.05	2.26	0.417	9.5
12	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	0.132
13	<0.25	1.71	3.2	<0.25	18.1	10.2	4.7
14	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

☐ As a tank-system site assessor certified under Wis. Admin. Code section Comm 5.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.

☐ Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of $10 and a maximum of $5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Tank-System Site Assessor Name (print) | Tank-System Site Assessor Signature | Certification Number #

Tank-System Site Assessor Telephone Number | Date | Signed | Comp | any Name

TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
15	SS-2 8'	☒	☐	☐	☐	8' bgs	0	N/A	N/A
16	SS-3 NW	☒	☐	☐	☐	8' bgs	0		
17	SS-4 NE	☒	☐	☐	☐	8' bgs	0		
18	SS-5 SE	☒	☐	☐	☐	8' bgs	0		
19	SS-6 SW	☒	☐	☐	☐	8' bgs	0		
20	SS-7 W/SW	☒	☐	☐	☐	8' bgs	0		
		☐	☐	☐	☐				
		☐	☐	☐	☐				
		☐	☐	☐	☐				
		☐	☐	☐	☐				
		☐	☐	☐	☐				
		☐	☐	☐	☐				
		☐	☐	☐	☐				
		☐	☐	☐	☐				

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
15	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
16	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
17	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
18	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
19	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
20	<0.025	<0.025	<0.025	<0.025	<0.050	<0.075	<0.025
		<0.025	<0.025	<0.025	<0.050	<0.075	<0.025

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

☐ As a tank-system site assessor certified under Wis. Admin. Code section Comm 5.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.

☒ Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of $10 and a maximum of $5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Tank-System Site Assessor Name (print)	Tank-System Site Assessor Signature	Certification Number #
Lynn Bradley	Lynn Bradley	242016
Tank-System Site Assessor Telephone Number	**Date Signed**	**Company Name**
608-742-2169	5/6/15	General Engineering

TDID#:
Reg Obj #:

UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Information Required By Section 101.142, Wis. Stats.

Send Completed Form To:
Department of Commerce
Bureau of Petroleum Products and Tanks
P.O. Box 7837
Madison, WI 53707-7837

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? ☒ Yes ☐ No If yes, are you correcting/updating information only? ☒ Yes ☐ No

Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

This registration applies to a tank status that is (check one):
☐ In Use ☐ Newly Installed ☐ Abandoned with Product ☐ Abandoned without Product (empty)
☒ Closed - Tank Removed ☐ Closed - Filled with Inert Materials ☐ Abandon with Water ☐ Temporarily Out of Service - Provide Date: _____
☐ Ownership Change (Indicate new owner name in block 2)

Fire Department providing fire coverage where tank is located:
☒ City ☐ Village ☐ Town of: Dodgeville 2508

A. IDENTIFICATION (Please Print)

1. Tank Site Name	Site Street Address		Site Telephone Number
Dodgeville Travel Center	1049 Bennett Rd.		(608)
☒ City ☐ Village ☐ Town of: Dodgeville	State: WISCONSIN	Zip Code: 53533	County: Iowa
2. Tank Owner Name: Ozzy Ramadani	Mailing Address: 1008 Georgene St		Telephone Number: ( )
☒ City ☐ Village ☐ Town of: Dodgeville	State: Wi	Zip Code: 53533	County: Iowa
3. Property Owner Name (if different than tank owner)	Property Owner Address if different than #1		

B. Site ID #: 398135 **Facility ID #:** 69911 **Customer ID #:** 1107305

C. Tank Capacity (gallons): 12,000 Tank Age (age or date installed): 1/6/1995 Vehicle fueling: ☒ Yes ☐ No

D. LAND OWNER TYPE (check one) Refer to back
☐ County ☐ State ☐ Federal Leased ☐ Federal Owned ☐ Tribal Nation ☐ Municipal ☐ Other Government ☒ Private

E. OCCUPANCY TYPE (check one) Refer to back
☒ Retail Fuel Sales ☐ Bulk Storage ☐ Terminal Storage ☐ Mercantile/Commercial ☐ Industrial ☐ Residential ☐ School
☐ Agricultural (crop or livestock production) ☐ Backup or Emergency Generator ☐ Gov't Fleet ☐ Utility ☐ Other (specify:)

F. Tank Construction:
☐ Bare Steel ☐ Coated Steel ☐ Stainless steel ☐ Steel – Fiberglass Reinforced Plastic Composite
☒ Fiberglass ☐ Unknown ☐ Other (specify): _____ ☐ Lined (date): _____

Overfill Protection? ☒ Yes ☐ No
Spill Containment? ☒ Yes ☐ No

G. Tank Cathodic Protection: ☐ Sacrificial Anodes ☐ Impressed Current ☒ N/A
Tank Double Walled? ☐ Yes ☒ No

H. Primary Tank Leak Detection Method:
☒ Automatic tank gauging ☐ Interstitial monitoring ⇨ Electronic: ☐ Yes ☐ No ☐ Inventory control and tightness testing
☐ Manual tank gauging (only for tanks of 1,000 gallons or less) ☐ Statistical Inventory Reconciliation (SIR) ☐ Unknown

I. Piping Construction:
☐ Bare Steel ☐ Coated Steel ☐ Stainless Steel ☒ Fiberglass ☐ Flexible ☐ Copper ☐ Unknown ☐ NA ☐ Other _____

J. Piping Cathodic Protection: ☐ Sacrificial Anodes ☐ Impressed Current ☒ N/A
Pipe Double Walled? ☐ Yes ☒ No

K. Primary Piping System Type: ☒ Pressurized piping with ⇨ A. ☐ auto shutoff; B. ☐ alarm, or C. ☒ flow restrictor ☐ Unknown
☐ Suction piping with check valve at tank ☐ Suction piping with check valve at pump and inspectable ☐ Not needed if waste oil

L. Piping Leak Detection Method: ☐ Interstitial monitoring ⇨ Electronic: ☐ NO ☐ YES ⇨ Sump sensor ☐ Yes ☐ No
☒ Tightness testing ☐ Electronic line leak monitor ☐ SIR ☐ Not required ☐ Unknown

M. Vapor Recovery/Stage II ☐ Fiberglass ☐ Flexible ☐ Other: _____ CARB #: _____
☐ Operational - Provide Date (mo./day/yr.): _____ ☐ Non-Operational - Provide Date (mo./day/yr.): _____

N. TANK CONTENTS (Current, or previous product (if tank now empty))
☐ Leaded ☒ Unleaded ☐ Gasohol ☐ E85 ☐ Diesel ☐ Bio-diesel ☐ Aviation ☐ Premix ☐ Fuel Oil ☐ Kerosene ☐ New Oil
☐ Waste/Used Motor Oil ☐ Hazardous Waste* ☐ Unknown ☐ Empty* ☐ Sand/Gravel/Slurry* ☐ Other (specify): _____
☐ Chemical* Name _____ CAS #: _____

* NOT PECFA eligible.

Geo Latitude: **Geo Longitude:**

O. If Tank Closed, Abandoned or Out of Service
Give date (mo/day/yr): 4/8/2015

Has a site assessment been completed? (see reverse side for details)
☒ Yes ☐ No

Tank Owner Name (please print):
Ozzy Ramadani

Tank Owner Signature (Note: By signing, signer is accepting legal and financial responsibility for the storage tank system.) **Date** 4/8/2015

ERS-7437 (R 11/10) **Note: Refer to comments on reverse side of form.**

TDID#:
Reg Obj #:

UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Information Required By Section 101.142, Wis. Stats.

Send Completed Form To:
Department of Commerce
Bureau of Petroleum Products and Tanks
P.O. Box 7837
Madison, WI 53707-7837

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? ■ Yes ☐ No If yes, are you correcting/updating information only? ☒ Yes ☐ No

Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

This registration applies to a tank status that is (check one):
☐ In Use ☐ Newly Installed ☐ Abandoned with Product ☐ Abandoned without Product (empty)
■ Closed - Tank Removed ☐ Closed - Filled with Inert Materials ☐ Abandon with Water ☐ Temporarily Out of Service - Provide Date: _____
☐ Ownership Change (Indicate new owner name in block 2)

Fire Department providing fire coverage where tank is located:
■ City ☐ Village ☐ Town of: Dodgeville 2508

A. IDENTIFICATION (Please Print)

1. Tank Site Name	Site Street Address		Site Telephone Number
Dodgeville Travel Center	1049 Bennett Rd.		(608)
■ City ☐ Village ☐ Town of: Dodgeville	State: WISCONSIN	Zip Code: 53533	County: Iowa
2. Tank Owner Name: Ozzy Ramadani	Mailing Address: 1008 Georgene St		Telephone Number: ( )
■ City ☐ Village ☐ Town of: Dodgeville	State: Wi	Zip Code: 53533	County: Iowa
3. Property Owner Name (if different than tank owner)	Property Owner Address if different than #1		

B. Site ID #: 398136 **Facility ID #:** 69911 **Customer ID #:** 1107305

C. Tank Capacity (gallons): 12,000 Tank Age (age or date installed): 1/6/1995 Vehicle fueling: ■ Yes ☐ No

D. LAND OWNER TYPE (check one) Refer to back
☐ County ☐ State ☐ Federal Leased ☐ Federal Owned ☐ Tribal Nation ☐ Municipal ☐ Other Government ■ Private

E. OCCUPANCY TYPE (check one) Refer to back
■ Retail Fuel Sales ☐ Bulk Storage ☐ Terminal Storage ☐ Mercantile/Commercial ☐ Industrial ☐ Residential ☐ School
☐ Agricultural (crop or livestock production) ☐ Backup or Emergency Generator ☐ Gov't Fleet ☐ Utility ☐ Other (specify:)

F. Tank Construction:
☐ Bare Steel ☐ Coated Steel ☐ Stainless steel ☐ Steel – Fiberglass Reinforced Plastic Composite
■ Fiberglass ☐ Unknown ☐ Other (specify): _____ ☐ Lined (date): _____

Overfill Protection? ☒ Yes ☐ No
Spill Containment? ■ Yes ~~☐ No~~

G. Tank Cathodic Protection: ☐ Sacrificial Anodes ☐ Impressed Current ■ N/A
Tank Double Walled? ☐ Yes ■ No

H. Primary Tank Leak Detection Method:
■ Automatic tank gauging ☐ Interstitial monitoring ⇨ Electronic: ☐ Yes ☐ No ☐ Inventory control and tightness testing
☐ Manual tank gauging (only for tanks of 1,000 gallons or less) ☐ Statistical Inventory Reconciliation (SIR) ☐ Unknown

I. Piping Construction:
☐ Bare Steel ☐ Coated Steel ☐ Stainless Steel ■ Fiberglass ☐ Flexible ☐ Copper ☐ Unknown ☐ NA ☐ Other _____

J. Piping Cathodic Protection: ☐ Sacrificial Anodes ☐ Impressed Current ■ N/A
Pipe Double Walled? ☐ Yes ■ No

K. Primary Piping System Type: ■ Pressurized piping with ⇨ A. ☐ auto shutoff; B. ☐ alarm, or C. ■ flow restrictor ☐ Unknown
☐ Suction piping with check valve at tank ☐ Suction piping with check valve at pump and inspectable ☐ Not needed if waste oil

L. Piping Leak Detection Method: ☐ Interstitial monitoring ⇨ Electronic: ☐ NO ☐ YES ⇨ Sump sensor ☐ Yes ☐ No
■ Tightness testing ☐ Electronic line leak monitor ☐ SIR ☐ Not required ☐ Unknown

M. Vapor Recovery/Stage II ☐ Fiberglass ☐ Flexible ☐ Other: _____ CARB #: _____
☐ Operational - Provide Date (mo./day/yr.): _____ ☐ Non-Operational - Provide Date (mo./day/yr.): _____

N. TANK CONTENTS (Current, or previous product (if tank now empty))
☐ Leaded ☐ Unleaded ☐ Gasohol ☐ E85 ■ Diesel ☐ Bio-diesel ☐ Aviation ☐ Premix ☐ Fuel Oil ☐ Kerosene ☐ New Oil
☐ Waste/Used Motor Oil ☐ Hazardous Waste* ☐ Unknown ☐ Empty* ☐ Sand/Gravel/Slurry* ☐ Other (specify): _____
☐ Chemical* Name _____ CAS #: _____

* NOT PECFA eligible.

Geo Latitude: **Geo Longitude:**

O. If Tank Closed, Abandoned or Out of Service
Give date (mo/day/yr): 4/8/2015

Has a site assessment been completed? (see reverse side for details)
■ Yes ☐ No

Tank Owner Name (please print):
Ozzy Ramadani

Tank Owner Signature (Note: By signing, signer is accepting legal and financial responsibility for the storage tank system.) **Date** 4/8/2015

ERS-7437 (R 11/10) **Note: Refer to comments on reverse side of form.**

TDID#:
Reg Obj #:

UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

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Department of Commerce
Bureau of Petroleum Products and Tanks
P.O. Box 7837
Madison, WI 53707-7837

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? ☒ Yes ☐ No If yes, are you correcting/updating information only? ☒ Yes ☐ No

Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

This registration applies to a tank status that is (check one):
☐ In Use ☐ Newly Installed ☐ Abandoned with Product ☐ Abandoned without Product (empty)
☒ Closed - Tank Removed ☐ Closed - Filled with Inert Materials ☐ Abandon with Water ☐ Temporarily Out of Service - Provide Date: _____
☐ Ownership Change (Indicate new owner name in block 2)

Fire Department providing fire coverage where tank is located:
☒ City ☐ Village ☐ Town of: Dodgeville 2508

A. IDENTIFICATION (Please Print)

1. Tank Site Name	Site Street Address		Site Telephone Number
Dodgeville Travel Center	1049 Bennett Rd.		(608)
☒ City ☐ Village ☐ Town of: Dodgeville	State: WISCONSIN	Zip Code: 53533	County: Iowa
2. Tank Owner Name: Ozzy Ramadani	Mailing Address: 1008 Georgene St		Telephone Number: ( )
☒ City ☐ Village ☐ Town of: Dodgeville	State: Wi	Zip Code: 53533	County: Iowa
3. Property Owner Name (if different than tank owner)	Property Owner Address if different than #1		

B. Site ID #: 398133 **Facility ID #:** 69911 **Customer ID #:** 1107305

C. Tank Capacity (gallons): 8,000 Tank Age (age or date installed): 1/6/1995 Vehicle fueling: ☒ Yes ☐ No

D. LAND OWNER TYPE (check one) Refer to back
☐ County ☐ State ☐ Federal Leased ☐ Federal Owned ☐ Tribal Nation ☐ Municipal ☐ Other Government ☒ Private

E. OCCUPANCY TYPE (check one) Refer to back
☒ Retail Fuel Sales ☐ Bulk Storage ☐ Terminal Storage ☐ Mercantile/Commercial ☐ Industrial ☐ Residential ☐ School
☐ Agricultural (crop or livestock production) ☐ Backup or Emergency Generator ☐ Gov't Fleet ☐ Utility ☐ Other (specify:)

F. Tank Construction:
☐ Bare Steel ☐ Coated Steel ☐ Stainless steel ☐ Steel – Fiberglass Reinforced Plastic Composite
☒ Fiberglass ☐ Unknown ☐ Other (specify): _____ ☐ Lined (date): _____

Overfill Protection? ☒ Yes ☐ No
Spill Containment? ☒ Yes ☐ No

G. Tank Cathodic Protection: ☐ Sacrificial Anodes ☐ Impressed Current ☒ N/A **Tank Double Walled?** ☐ Yes ☒ No

H. Primary Tank Leak Detection Method:
☒ Automatic tank gauging ☐ Interstitial monitoring ⇨ Electronic: ☐ Yes ☐ No ☐ Inventory control and tightness testing
☐ Manual tank gauging (only for tanks of 1,000 gallons or less) ☐ Statistical Inventory Reconciliation (SIR) ☐ Unknown

I. Piping Construction:
☐ Bare Steel ☐ Coated Steel ☐ Stainless Steel ☒ Fiberglass ☐ Flexible ☐ Copper ☐ Unknown ☐ NA ☐ Other _____

J. Piping Cathodic Protection: ☐ Sacrificial Anodes ☐ Impressed Current ☒ N/A **Pipe Double Walled?** ☐ Yes ☒ No

K. Primary Piping System Type: ☒ Pressurized piping with ⇨ A. ☐ auto shutoff; B. ☐ alarm, or C. ☒ flow restrictor ☐ Unknown
☐ Suction piping with check valve at tank ☐ Suction piping with check valve at pump and inspectable ☐ Not needed if waste oil

L. Piping Leak Detection Method: ☐ Interstitial monitoring ⇨ Electronic: ☐ NO ☐ YES ⇨ Sump sensor ☐ Yes ☐ No
☒ Tightness testing ☐ Electronic line leak monitor ☐ SIR ☐ Not required ☐ Unknown

M. Vapor Recovery/Stage II ☐ Fiberglass ☐ Flexible ☐ Other: _____ CARB #: _____
☐ Operational - Provide Date (mo./day/yr.): _____ ☐ Non-Operational - Provide Date (mo./day/yr.): _____

N. TANK CONTENTS (Current, or previous product (if tank now empty))
☐ Leaded ☐ Unleaded ☐ Gasohol ☐ E85 ☒ Diesel ☐ Bio-diesel ☐ Aviation ☐ Premix ☐ Fuel Oil ☐ Kerosene ☐ New Oil
☐ Waste/Used Motor Oil ☐ Hazardous Waste* ☐ Unknown ☐ Empty* ☐ Sand/Gravel/Slurry* ☐ Other (specify): _____
☐ Chemical* Name _____ CAS #: _____

* NOT PECFA eligible.

Geo Latitude: **Geo Longitude:**

O. If Tank Closed, Abandoned or Out of Service
Give date (mo/day/yr): 4/8/2015

Has a site assessment been completed? (see reverse side for details)
☒ Yes ☐ No

Tank Owner Name (please print):
Ozzy Ramadani

Tank Owner Signature (Note: By signing, signer is accepting legal and financial responsibility for the storage tank system.) **Date** 4/8/2015

ERS-7437 (R 11/10) **Note: Refer to comments on reverse side of form.**

TDID#:
Reg Obj #:

UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Information Required By Section 101.142, Wis. Stats.

Send Completed Form To:
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Bureau of Petroleum Products and Tanks
P.O. Box 7837
Madison, WI 53707-7837

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? ■ Yes ☐ No If yes, are you correcting/updating information only? ☒ Yes ☐ No

Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

This registration applies to a tank status that is (check one):
☐ In Use ■ Closed - Tank Removed ☐ Ownership Change (Indicate new owner name in block 2)
☐ Newly Installed ☐ Closed - Filled with Inert Materials
☐ Abandoned with Product ☐ Abandon with Water
☐ Abandoned without Product (empty) ☐ Temporarily Out of Service - Provide Date: _____

Fire Department providing fire coverage where tank is located:
■ City ☐ Village ☐ Town of:
Dodgeville 2508

A. IDENTIFICATION (Please Print)

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■ City ☐ Village ☐ Town of: Dodgeville	State: WISCONSIN	Zip Code: 53533
		County: Iowa
2. Tank Owner Name	Mailing Address	Telephone Number
Ozzy Ramadani	1008 Georgene St	( )
■ City ☐ Village ☐ Town of: Dodgeville	State: Wi	Zip Code: 53533
		County: Iowa
3. Property Owner Name (if different than tank owner)	Property Owner Address if different than #1	

B. Site ID #: 398134 **Facility ID #:** 69911 **Customer ID #:** 1107305

C. Tank Capacity (gallons): 8,000 Tank Age (age or date installed): 1/6/1995 Vehicle fueling: ■ Yes ☐ No

D. LAND OWNER TYPE (check one) Refer to back
☐ County ☐ State ☐ Federal Leased ☐ Federal Owned ☐ Tribal Nation ☐ Municipal ☐ Other Government ■ Private

E. OCCUPANCY TYPE (check one) Refer to back
■ Retail Fuel Sales ☐ Bulk Storage ☐ Terminal Storage ☐ Mercantile/Commercial ☐ Industrial ☐ Residential ☐ School
☐ Agricultural (crop or livestock production) ☐ Backup or Emergency Generator ☐ Gov't Fleet ☐ Utility ☐ Other (specify:)

F. Tank Construction:
☐ Bare Steel ☐ Coated Steel ☐ Stainless steel ☐ Steel – Fiberglass Reinforced Plastic Composite
■ Fiberglass ☐ Unknown ☐ Other (specify): _____ ☐ Lined (date): _____

Overfill Protection? ☒ Yes ☐ No
Spill Containment? ■ Yes ☐ No

G. Tank Cathodic Protection: ☐ Sacrificial Anodes ☐ Impressed Current ■ N/A
Tank Double Walled? ☐ Yes ■ No

H. Primary Tank Leak Detection Method:
■ Automatic tank gauging ☐ Interstitial monitoring ⇨ Electronic: ☐ Yes ☐ No ☐ Inventory control and tightness testing
☐ Manual tank gauging (only for tanks of 1,000 gallons or less) ☐ Statistical Inventory Reconciliation (SIR) ☐ Unknown

I. Piping Construction:
☐ Bare Steel ☐ Coated Steel ☐ Stainless Steel ■ Fiberglass ☐ Flexible ☐ Copper ☐ Unknown ☐ NA ☐ Other _____

J. Piping Cathodic Protection: ☐ Sacrificial Anodes ☐ Impressed Current ■ N/A
Pipe Double Walled? ☐ Yes ■ No

K. Primary Piping System Type: ■ Pressurized piping with ⇨ A. ☐ auto shutoff; B. ☐ alarm, or C. ■ flow restrictor ☐ Unknown
☐ Suction piping with check valve at tank ☐ Suction piping with check valve at pump and inspectable ☐ Not needed if waste oil

L. Piping Leak Detection Method: ☐ Interstitial monitoring ⇨ Electronic: ☐ NO ☐ YES ⇨ Sump sensor ☐ Yes ☐ No
■ Tightness testing ☐ Electronic line leak monitor ☐ SIR ☐ Not required ☐ Unknown

M. Vapor Recovery/Stage II ☐ Fiberglass ☐ Flexible ☐ Other: _____ CARB #: _____
☐ Operational - Provide Date (mo./day/yr.): _____ ☐ Non-Operational - Provide Date (mo./day/yr.): _____

N. TANK CONTENTS (Current, or previous product (if tank now empty))
☐ Leaded ■ Unleaded ☐ Gasohol ☐ E85 ☐ Diesel ☐ Bio-diesel ☐ Aviation ☐ Premix ☐ Fuel Oil ☐ Kerosene ☐ New Oil
☐ Waste/Used Motor Oil ☐ Hazardous Waste* ☐ Unknown ☐ Empty* ☐ Sand/Gravel/Slurry* ☐ Other (specify): _____
☐ Chemical* Name _____ CAS #: _____

* NOT PECFA eligible.

Geo Latitude: **Geo Longitude:**

O. If Tank Closed, Abandoned or Out of Service
Give date (mo/day/yr): 4/8/2015

Has a site assessment been completed? (see reverse side for details)
■ Yes ☐ No

Tank Owner Name (please print):
Ozzy Ramadani

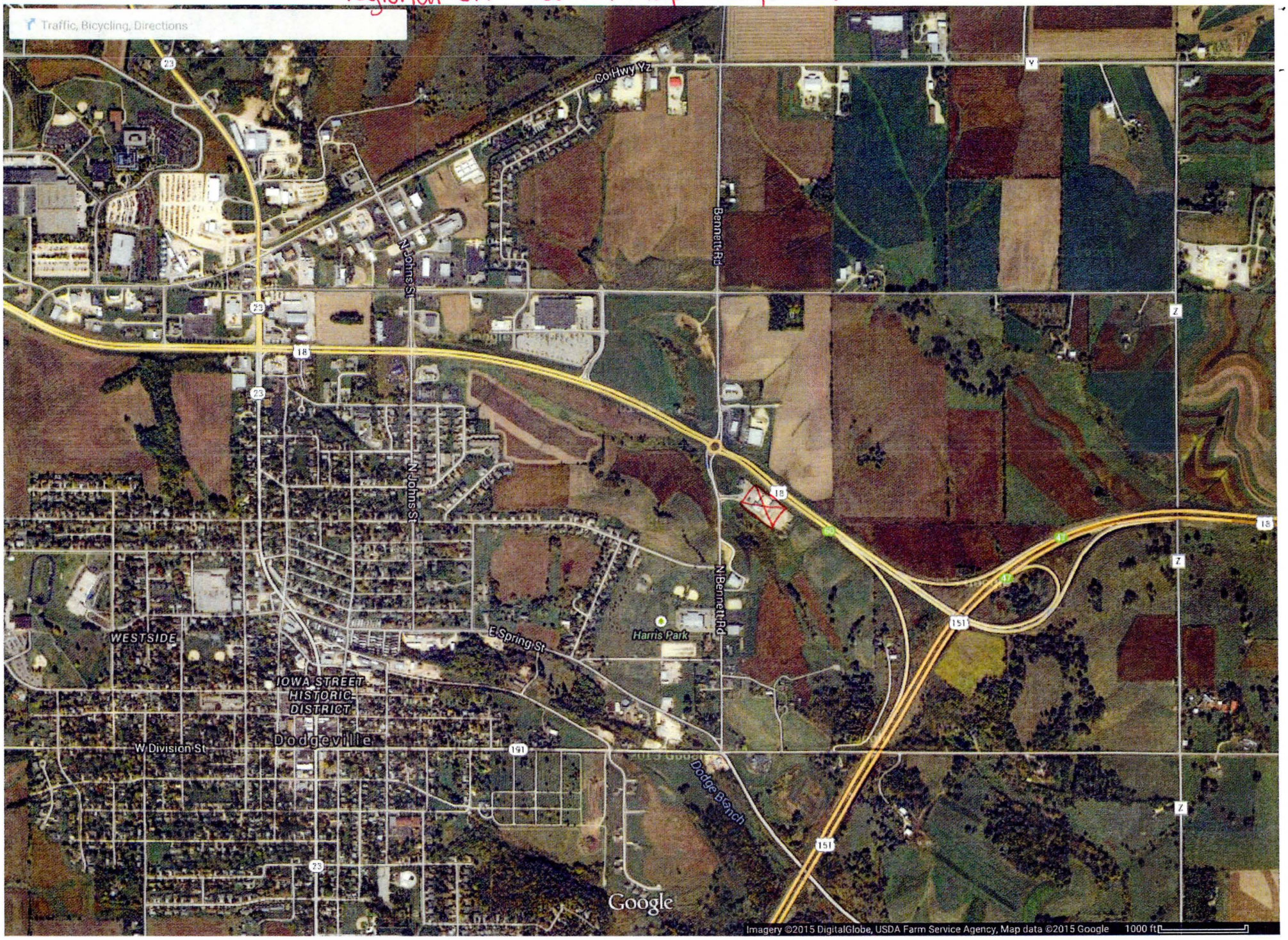
Tank Owner Signature (Note: By signing, signer is accepting legal and financial responsibility for the storage tank system.) **Date** 4/8/2015

Note: Refer to comments on reverse side of form.

Attachment B

Figures

Regional Site Location Map - Dodgeville, WI



⊠ - subject site

Site Plan - Dodgeville, Wisc.

□ - subject site

Site Map w/ Sample Locations - Dodgeville, Wisc

• - Soil sample location

Attachment C

Photographs

PHOTOGRAPHS
UNDERGROUND STORAGE TANK ASSESSMENT
DODGEVILLE TRAVEL CENTER–1049 BENNETT ROAD
DODGEVILLE, WI

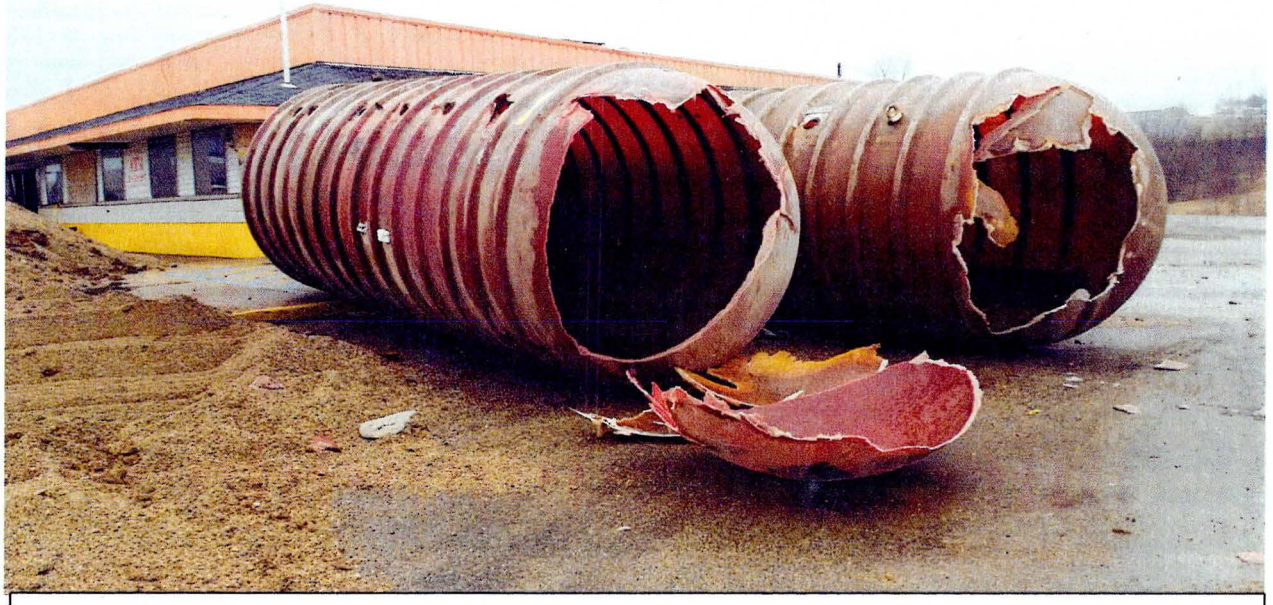


PHOTO 1 - PHOTOGRAPH OF ONE (1) 8,000-GALLON AND ONE (1) 12,000-GALLON FIBERGLASS UNDERGROUND STORAGE TANK

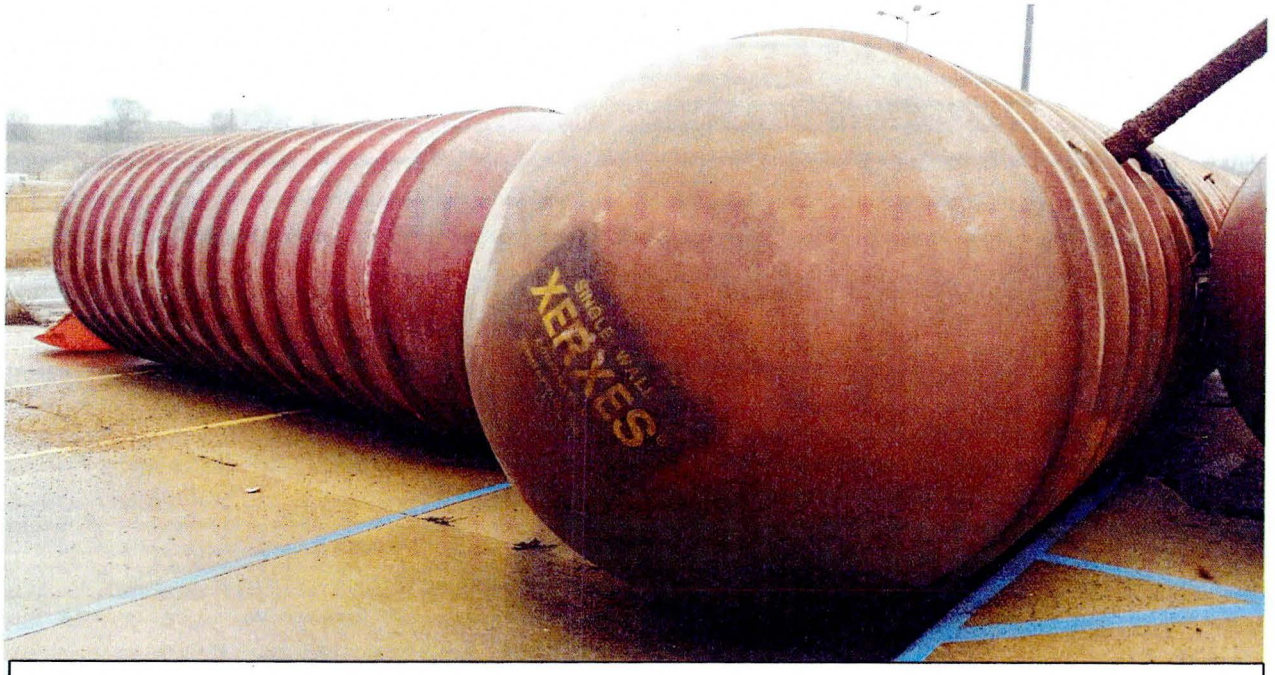


PHOTO 2 – PHOTOGRAPH OF ONE (1) 8,000-GALLON FIBERGLASS UNDERGROUND STORAGE TANK

PHOTOGRAPHS
UNDERGROUND STORAGE TANK ASSESSMENT
DODGEVILLE TRAVEL CENTER–1049 BENNETT ROAD
DODGEVILLE, WI

PHOTO 3 – PHOTOGRAPH OF ONE (1) 12,000-GALLON FIBERGLASS UNDERGROUND STORAGE TANK

PHOTO 4 – PHOTOGRAPH SHOWING CANOPIES

PHOTOGRAPHS
UNDERGROUND STORAGE TANK ASSESSMENT
DODGEVILLE TRAVEL CENTER–1049 BENNETT ROAD
DODGEVILLE, WI

PHOTO 5 – PHOTOGRAPH OF PIPING RUN BETWEEN EAST AND NORTHEAST CANOPY AND DIESEL DISPENSERS

PHOTOGRAPHS
UNDERGROUND STORAGE TANK ASSESSMENT
DODGEVILLE TRAVEL CENTER–1049 BENNETT ROAD
DODGEVILLE, WI

PHOTO 6 – PHOTOGRAPH OF THE SOUTHEASTERN PORTION OF THE EXCAVATION

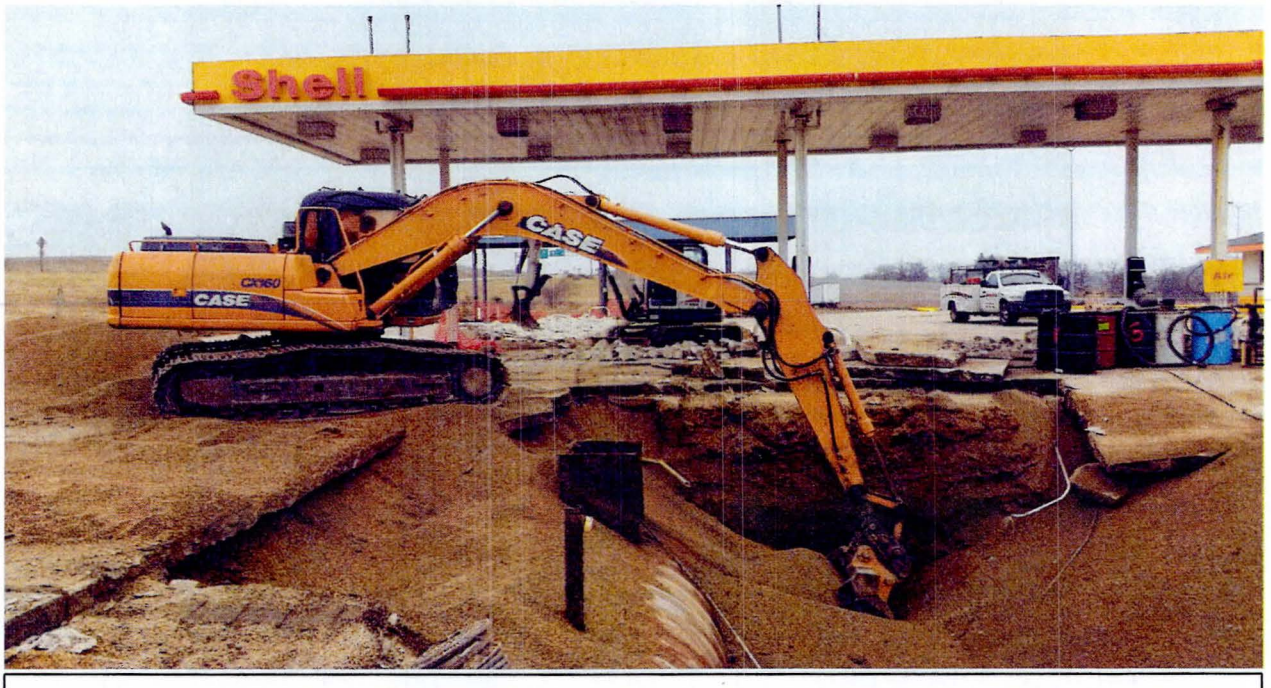


PHOTO 7 - PHOTOGRAPH OF THE NORTHEASTERN PORTION OF THE UNDERGROUND STORAGE TANK EXCAVATION

PHOTOGRAPHS
UNDERGROUND STORAGE TANK ASSESSMENT
DODGEVILLE TRAVEL CENTER–1049 BENNETT ROAD
DODGEVILLE, WI

PHOTO 8 – PHOTOGRAPH OF UNDERGROUND STORAGE TANK EXCAVATION FACING SOUTHEAST

PHOTO 9 – PHOTOGRAPH OF THE WATER IN THE BOTTOM OF THE EXCAVATION

PHOTOGRAPHS
UNDERGROUND STORAGE TANK ASSESSMENT
DODGEVILLE TRAVEL CENTER–1049 BENNETT ROAD
DODGEVILLE, WI

PHOTO 10 – PHOTOGRAPH OF AREA OF SOIL SAMPLE SS-3, NORTHWEST EXCAVATION

PHOTO 11 – PHOTOGRAPH OF SOIL SAMPLE COLLECTED BENEATH DISPENSER 4, SHEEN ON WATER.

Attachment D

Analytical Results & Chain of Custody Documentation

Sample No.	NC RCL (mg/kg)	C RCL (mg/kg)	Not-To-Exceed D-C RCL (mg/kg)	GAS DISPENSER LINE	L ER	SS-1	SS-2	SS-3 NW	SS-4 NE	SS-5 SE	SS-6 SW	SS-7 W/SW
Sampling Date				04/08/15	5	04/08/15	04/08/15	04/09/15	04/09/15	04/09/15	04/09/15	04/09/15
Sample Depth (feet)				4		8	8'	8	8	8	8	8
PETROLEUM VOLATILE ORGANIC COMPOUNDS (PVOC) (mg/kg)												
Benzene	111	1.49	1.49	<0.025		<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Ethylbenzene	4200	7.47	7.47	<0.025		<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Methyl tert-butyl ether	23800	59.4	59.4	<0.025		<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Naphthalnene	188	5.15	5.15	<0.025		<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Toluene	5300	NE	818	<0.025		<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
1,2,4-Trimethylbenzene	89.8	NE	89.8	<0.025		<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
1,3,5-Trimethylbenzene	782	NE	182	<0.025		<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Xylenes, -m, -p	890	NE	258	<0.075		<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075
Xylenes, -o												

mg/kg = milligrams per kilogram

RCL = Residual Contaminant Level

SSL = Soil Screening Level

DCL = Direct Contact Level

NA = Parameter not analyzed

NE = NR 720 RCL not established

J = Analyte detected above laboratory limit of detection but below limit of quantitation.

Bold indicates analytical results exceed NR 720 RCL

TABLE 1
DODGEVILLE TRAVEL CENTER
UNDERGROUND STORAGE TANK SITE ASSESSMENT
SOIL ANALYTICAL RESULTS

Sample No.	NC RCL (mg/kg)	C RCL (mg/kg)	Not-To-Exceed D-C RCL (mg/kg)	GAS DISPENSER LINE	NORTH DIESEL DISPENSER LINE	DIESEL DISPENSER PIPING	GAS DISPENSER 1 PIPING	GAS DISPENSER 2 PIPING	S PIPING RUN	CENTER PIPING RUN	NORTH PIPING RUN	GAS DISPENSER 2 PIPING	GAS DISPENSER 3 SOUTH	DIESEL DISPENSER 4	DIESEL DISPENSER 3 CENTER	DIESEL DISPENSER 6	SS-1	SS-2	SS-3 NW	SS-4 NE	SS-5 SE	SS-6 SW	SS-7 W/SW
Sampling Date				04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/09/15	04/09/15	04/09/15	04/09/15	04/09/15
Sample Depth (feet)				4	4	4	4	4	4	4	4	4	4	4	4	4	8	8'	8	8	8	8	8
PETROLEUM VOLATILE ORGANIC COMPOUNDS (PVOC) (mg/kg)																							
Benzene	111	1.49	1.49	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.05	<0.025	<0.25	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Ethylbenzene	4200	7.47	7.47	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.12	<0.025	3.2	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Methyl tert-butyl ether	23800	59.4	59.4	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.05	<0.025	<0.25	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Naphthalnene	188	5.15	5.15	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.139	**9.5**	0.132	4.7	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Toluene	5300	NE	818	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.085J	<0.025	1.71	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
1,2,4-Trimethylbenzene	89.8	NE	89.8	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.58	1.36	<0.025	12.8	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
1,3,5-Trimethylbenzene	782	NE	182	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.47	0.90	<0.025	5.3	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Xylenes, -m, -p Xylenes, -o	890	NE	258	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.14	0.417	<0.075	10.2	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075

mg/kg = milligrams per kilogram
RCL = Residual Contaminant Level
SSL = Soil Screening Level
DCL = Direct Contact Level
NA = Parameter not analyzed
NE = NR 720 RCL not established
J = Analyte detected above laboratory limit of detection but below limit of quantitation.
Bold indicates analytical results exceed NR 720 RCL

Synergy Environmental Lab, INC.

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

LYNN BRADLEY
GENERAL ENGINEERING
916 SILVER LAKE DRIVE
PORTAGE, WI 53901

Report Date *01-May-15*

Project Name SCHAPER EXCAVATING **Invoice #** E28806
Project #

Lab Code 5028806A
Sample ID GAS DISPENSER LINE
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	65.3	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Project Name SCHAPER EXCAVATING **Invoice #** E28806
Project #

Lab Code 5028806B
Sample ID NORTH DIESEL DISPE
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	80.6	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Lab Code 5028806C
Sample ID DIESEL DISPENSER PI
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	89.0	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Project Name SCHAPER EXCAVATING **Invoice #** E28806
Project #

Lab Code 5028806D
Sample ID GAS DISPENSER 1 PIPI NG
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	82.4	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Lab Code 5028806E
Sample ID GAS DISPENSER 2 PIPI NG
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	80.4	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Project Name SCHAPER EXCAVATING **Invoice #** E28806
Project #

Lab Code 5028806F
Sample ID S PIPING RUN
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.6	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Lab Code 5028806G
Sample ID CENTER PIPING RUN
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.2	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Project Name SCHAPER EXCAVATING **Invoice #** E28806
Project #

Lab Code 5028806H
Sample ID NORTH PIPING RUN
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.4	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Lab Code 5028806I
Sample ID GAS DISPENSER 2 PIPING
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	80.5	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Project Name SCHAPER EXCAVATING **Invoice #** E28806
Project #

Lab Code 5028806J
Sample ID GAS DISPENSER 3 SOU
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	81.1	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	0.139	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	0.58	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	0.47	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	0.115	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Lab Code 5028806K
Sample ID DIESEL DISPENSER 4
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.3	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.05	mg/kg	0.028	0.092	2	GRO95/8021		4/29/2015	CJR	1
Ethylbenzene	0.12	mg/kg	0.028	0.09	2	GRO95/8021		4/29/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.05	mg/kg	0.026	0.082	2	GRO95/8021		4/29/2015	CJR	1
Naphthalene	9.5	mg/kg	0.0188	0.06	2	GRO95/8021		4/29/2015	CJR	1
Toluene	0.085 "J"	mg/kg	0.03	0.096	2	GRO95/8021		4/29/2015	CJR	1
1,2,4-Trimethylbenzene	1.36	mg/kg	0.022	0.072	2	GRO95/8021		4/29/2015	CJR	1
1,3,5-Trimethylbenzene	0.90	mg/kg	0.024	0.076	2	GRO95/8021		4/29/2015	CJR	1
m&p-Xylene	0.18	mg/kg	0.046	0.148	2	GRO95/8021		4/29/2015	CJR	1
o-Xylene	0.237	mg/kg	0.048	0.156	2	GRO95/8021		4/29/2015	CJR	1

Project Name SCHAPER EXCAVATING **Invoice #** E28806
Project #

Lab Code 5028806L
Sample ID DIESEL DISPENSER 5
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.5	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/28/2015	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/28/2015	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/28/2015	CJR	1
Naphthalene	0.132	mg/kg	0.0094	0.03	1	GRO95/8021		4/28/2015	CJR	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/28/2015	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/28/2015	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/28/2015	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/28/2015	CJR	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/28/2015	CJR	1

Lab Code 5028806M
Sample ID DIESEL DISPENSER 6
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.2	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.25	mg/kg	0.14	0.46	10	GRO95/8021		4/25/2015	LPA	1
Ethylbenzene	3.2	mg/kg	0.14	0.45	10	GRO95/8021		4/25/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.25	mg/kg	0.13	0.41	10	GRO95/8021		4/25/2015	LPA	1
Naphthalene	4.7	mg/kg	0.094	0.3	10	GRO95/8021		4/25/2015	LPA	1
Toluene	1.71	mg/kg	0.15	0.48	10	GRO95/8021		4/25/2015	LPA	1
1,2,4-Trimethylbenzene	12.8	mg/kg	0.11	0.36	10	GRO95/8021		4/25/2015	LPA	1
1,3,5-Trimethylbenzene	5.3	mg/kg	0.12	0.38	10	GRO95/8021		4/25/2015	LPA	1
m&p-Xylene	6.8	mg/kg	0.23	0.74	10	GRO95/8021		4/25/2015	LPA	1
o-Xylene	3.4	mg/kg	0.24	0.78	10	GRO95/8021		4/25/2015	LPA	1

Project Name SCHAPER EXCAVATING **Invoice #** E28806
Project #

Lab Code 5028806N
Sample ID SS-1 9'
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	84.3	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Lab Code 5028806O
Sample ID SS-2 8'
Sample Matrix Soil
Sample Date 4/8/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.2	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Project Name SCHAPER EXCAVATING **Invoice #** E28806
Project #

Lab Code 5028806P
Sample ID SS-3 NW
Sample Matrix Soil
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	76.0	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Lab Code 5028806Q
Sample ID SS-4 NE
Sample Matrix Soil
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	75.5	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Project Name SCHAPER EXCAVATING **Invoice #** E28806
Project #

Lab Code 5028806R
Sample ID SS-5 SE
Sample Matrix Soil
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	61.0	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/25/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/25/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/25/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/25/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/25/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/25/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/25/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/25/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/25/2015	LPA	1

Lab Code 5028806S
Sample ID SS-6 SW
Sample Matrix Soil
Sample Date 4/9/2015

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	78.0	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/25/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/25/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/25/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/25/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/25/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/25/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/25/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/25/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/25/2015	LPA	1

Project Name SCHAPER EXCAVATING **Invoice #** E28806
Project #

Lab Code 5028806T
Sample ID SS-7 W/SW
Sample Matrix Soil
Sample Date 4/9/2015

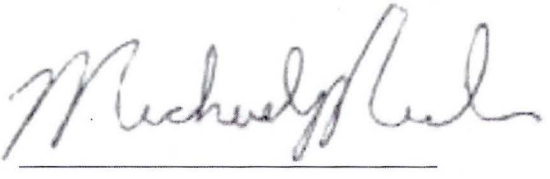
	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	82.1	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/25/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/25/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/25/2015	LPA	1
Naphthalene	< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/25/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/25/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/25/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/25/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/25/2015	LPA	1
o-Xylene	< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/25/2015	LPA	1

"J" Flag: Analyte detected between LOD and LOQ LOD Limit of Detection LOQ Limit of Quantitation

Code	*Comment*
1	Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature



Synergy
Environmental Lab, Inc.

C .AIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Page: 1 of 2

Section A Required Client Information:

Company: General Engineering Company	
Address: 916 Silver Lake Drive	
Portage, WI 53901	
Email To: lbradley@generalengineering.net	
Phone: 608-742-2169	Fax: 608-742-2592
Requested Due Date/TAT:	

Section B Required Project Information:

Report To: Lynn Bradley
Copy To:
Purchase Order No.:
Project Name: Schaper Excavating
Project Number: Dodgeville Truck Stop

Section C Invoice Information:

Attention: Lynn Bradley
Company Name: General Engineering Company
Address: 916 Silver Lake Drive
Synergy Quote Reference:
Synergy Project Manager: Mike Ricker
Synergy Profile #:

REGULATORY AGENCY

☐ NPDES ☐ GROUND WATER ☐ DRINKING WATER
☐ UST ☐ RCRA ☐ THER_____

SITE LOCATION ☐ SA ☐ L ☐ N ☐ I ☐ D ☐ OH ☐ SC ☐ WI ☐ THER_____

Filtered (Y/N)

Requested Ana

Valid Matrix Codes: MATRIX / CODE — DRINKING WATER / DW; WATER / WT; WASTE WATER / WW; PRODUCT / P; SOIL/SOLID / SL; OIL / OL; WIPE / WP; AIR / AR; OTHER / OT; TISSUE / TS

ITEM #	Section D Required Client Information — SAMPLE ID (One Character per box. (A-Z, 0-9 / ,) Samples IDs MUST BE UNIQUE)	MATRIX CODE	SAMPLE TYPE G=GRAB C=COMP	COLLECTED DATE	COLLECTED TIME	DATE	TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives: Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	PVOC + NAPHTHALEN	% Solid	Residual Chlorine (Y/N)	Pace Project Number / Lab I.D.
1	GAS DISPENSER LINE	S	G	4/8/2016	8:00AM				2	1						1		X	X		50298064
2	NORTH DIESEL DISPENSER LINE	S	G	4/8/2016	8:15AM				2	1						1		X	X		B
3	DIESEL DISPENSER PIPING	S	G	4/8/2016	8:30AM				2	1						1		X	X		C
4	GAS DISPENSER 1 PIPING	S	G	4/8/2016	8:45AM				2	1						1		X	X		D
5	GAS DISPENSER 2 PIPING	S	G	4/8/2016	9:00AM				2	1						1		X	X		E
6	S PIPING RUN	S	G	4/8/2016	9:15AM				2	1						1		X	X		F
7	CENTER PIPING RUN	S	G	4/8/2016	9:30AM				2	1						1		X	X		G
8	NORTH PIPING RUN	S	G	4/8/2016	9:45AM				2	1						1		X	X		H
9	GAS DISPENSER 2 PIPING	S	G	4/8/2016	10:00AM				2	1						1		X	X		I
10	GAS DISPENSER 3 SOUTH	S	G	4/8/2016	10:15AM				2	1						1		X	X		J
11	DIESEL DISPENSER 4	S	G	4/8/2016	10:30AM				2	1						1		X	X		K
12	DIESEL DISPENSER 5 CENTER	S	G	4/8/2016	10:45AM				2	1						1		X	X		L

Additional Comments:

Current Sample ID's per Lynn Bradley

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
	4/20/16			4/20	2:20
			/SEL	4/21/16	8:00AM

SAMPLE CONDITIONS

Temp in °C	Received on Ice Y/N	Custody Sealed Cooler Y/N	Samples Intact Y/N
	Y/N	Y/N	Y/N
	Y/N	Y/N	Y/N
	Y/N	Y/N	Y/N
	Y/N	Y/N	Y/N

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER:

SIGNATURE of SAMPLER: DATE Signed (MM / DD / YY):

Synergy
Environmental Lab, Inc.

C..AIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information:

Company: General Engineering Company	
Address: 916 Silver Lake Drive	
Portage, WI 53901	
Email To: lbradley@generalengineering.net	
Phone: 608-742-2169 Fax: 608-742-2592	
Requested Due Date/TAT:	

Section B Required Project Information:

Report To: Lynn Bradley
Copy To:
Purchase Order No.:
Project Name: Schaper Excavating
Project Number: Dodgeville Truck Stop

Section C Invoice Information:

Attention: Lynn Bradley
Company Name: General Engineering Company
Address: 916 Silver Lake Drive
Synergy Quote Reference:
Synergy Project Manager: Mike Ricker
Synergy Profile #:

REGULATORY AGENCY

☐ NPDES ☐ GROUND WATER ☐ DRINKING WATER
☐ UST ☐ RCRA ☐ THER_____

SITE LOCATION ☐ SA ☐ L ☐ N ☐ I ☐ C ☐ OH ☐ SC ☐ WI ☐ THER_____

Section D Required Client Information

SAMPLE ID
One Character per box. (A-Z, 0-9 / ,-) Samples IDs MUST BE UNIQUE

Valid Matrix Codes: MATRIX / CODE — DRINKING WATER DW; WATER WT; WASTE WATER WW; PRODUCT P; SOIL/SOLID SL; OIL OL; WIPE WP; AIR AR; OTHER OT; TISSUE TS

ITEM #	Section D Required Client Information: SAMPLE ID	MATRIX CODE	SAMPLE TYPE G=GRAB C=COMP	COLLECTED COMPOSITE START DATE	COLLECTED COMPOSITE START TIME	COLLECTED COMPOSITE END/GRAB DATE	COLLECTED COMPOSITE END/GRAB TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives: Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	Requested Analysis: PVOC + NAPHTHALENE	% Solid	Residual Chlorine (Y/N)	Pace Project Number / Lab I.D.
1	~~GAS DISPENSER LINE~~ Diesel Dispenser 6	S	G	4/8/2016	11:00AM				2	1						1		X	X		S0288061
2	~~NORTH DIESEL DISPENSER LINE~~ SS-1 9'	S	G	4/8/2016	11:30AM				2	1						1		X	X		N
3	~~DIESEL DISPENSER PIPING~~ SS-2 8'	S	G	4/8/2016	11:45AM				2	1						1		X	X		O
4	~~GAS DISPENSER 1 PIPING~~ SS-3 NW	S	G	4/9/2015	8:00AM				2	1						1		X	X		P
5	~~GAS DISRENSER 2 PIPING~~ SS-4 NE	S	G	4/9/2015	8:30AM				2	1						1		X	X		G
6	~~S PIPING RUN~~ SS-5 SE	S	G	4/9/2015	9:00AM				2	1						1		X	X		R
7	~~CENTER PIPING RUN~~ SS-6 SW	S	G	4/9/2015	9:30AM				2	1						1		X	X		S
8	~~NORTH PIPING RUN~~ SS-7 W/SW	S	G	4/9/2015	10:00AM				2	1						1		X	X		T
9																					
10																					
11																					
12																					

Additional Comments:

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
Ashley L[illegible]	4/20/15		[signature]	4/20	2:30
			Dustin Root / SEL	4/21/15	8:00AM

SAMPLE CONDITIONS

Temp in °C	Received on Ice Y/N	Custody Sealed Cooler Y/N	Samples Intact Y/N
	Y/N	Y/N	Y/N
	(Y) N	(Y) N	(Y) N
	Y/N	Y/N	Y/N
	Y/N	Y/N	Y/N

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER:

SIGNATURE of SAMPLER: DATE Signed (MM / DD / YY):