General Engineering Company P.O. Box 340 916 Silver Lake Drive Portage, WI 53901

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608-742-2169 (Office) 608-742-2592 (Fax) gec@generalengineering.net www.generalengineering.net

Engineers • Consultants • Inspectors

May 6, 2015

RECEIVED

MAY -8 2015

DNR R&R SOUTH CENTRAL REGION

Mr. Bill Shane Wisconsin DATCP UST/AST Specialist PO Box 82 Juneau, Wisconsin 53039

RE: Underground Storage Tank Site Assessment Dodgeville Travel Center 1049 Bennett Rd Dodgeville, Wisconsin

Dear Mr. Shane,

General Engineering Company has performed an underground storage tank site assessment (TSSA) for the Dodgeville Travel Center, located at 1049 Bennett Road, in the City of Dodgeville, Wisconsin. Attached with this letter are the completed Tank System Service Closure Assessment Forms Part A and Part B (Attachment A). A Regional Site Location Map is included in Attachment B.

The property is a rectangular property, located southeast of Bennett Road and State Highway 18, east of the Dodgeville City limits. The main structure on the property was previously utilized as a convenience store, fueling station and restaurant. The gasoline dispensers were located just northeast of the building; and the diesel dispensers were located approximately 80 feet east of the gasoline dispenserS. Four (4) underground storage tanks were located just west of the gasoline dispensers/northwest of the building. A site plan is exhibited on Figure 2, in Attachment B.

On April 8, 2015, four (4) underground storage tanks; one (1) 8,000-gallon gasoline, one (1) 8,000-gallon diesel, one (1) 12,000-gallon gasoline and one (1) 12,000-gallon diesel, were properly cleaned and removed by Schaper Excavating and Petroleum of Portage, Wisconsin. Photographs are included in Attachment C.

General Engineering Company collected site assessment soil samples from the excavation sidewalls, beneath dispensers and beneath the product line. Soil samples were not collected from the bottom of the excavation due to the presence of groundwater in the bottom of the excavation at approximately 9 feet below ground surface. Soil samples were submitted to Synergy Environmental for laboratory analysis of petroleum volatile organic compounds (PVOC) and Naphthalene.

Analytical results from soils sample collected did not indicate the presence of PVOC or Naphthalene above the NR 720 Residual Contaminant Levels, with the exception of diesel dispenser 4, which indicated the presence of naphthalene at a concentration of 9.6 milligrams per kilogram (mg/kg), which is above NR 720 RCL of 5.15 mg/kg. A copy of a site map





Underground Storage Tank Site Assessment Results Dodgeville Travel Center 1049 Bennett Rd, Dodgeville, WI

exhibiting the sample locations in included in Attachment B. In addition, Table 1, and a copy of the analytical results and Chain of Custody are also included in Attachments D.

Conclusions

General Engineering Company collected soil samples for the tank site assessment at the above referenceD site. Analytical results collected from Diesel Dispenser 4, at a depth of approximately 4 feet below the ground surface, indicated the presence of Naphthalene at concentrations of 9.5 mg/kg, which exceeds the Wisconsin Administrative Code NR 720 RCL of 5.15 cancer (C) RCL. Based on this information, the WDNR shall be notified of a release. If you would like assistance in performing the notification, General Engineering will assist you.

If you have any questions, or need any further information, please contact me at 608-742-2169.

Respectfully Submitted,

GENERAL ENGINEERING COMPANY

welley MA Lynn M. Bradley

Environmental Project Manager

Attachments:

- A Tank System Service and Closure Assessment Forms Part A and B
- B Figures
- C Photographs
- D Analytical Results and Chain of Custody Documentation
- c: Schaper Excavating and Petroleum, W4396 County Road E, Pardeeville, WI 53954 Denise Nettesheim, WDNR, 3911 Fish Hatchery Road, Fitchburg, WI 53711 James Moser, WDNR, PO Box 7921, Madison, WI 53707-7921 David Lange, Krekeler Strother, S.C., 2901 West Beltline Hwy, Ste. 301, Madison, WI 53713





Attachment A

Tank System Service & Closure Assessment Forms Part A & B

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Part A -	To be o	ompleted b								
		CE CLOS	-	-	~ .					
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And the second sec		V (Please Prin	t)							
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Facility Str	eet Addres	ss (not P.O. Bo			3. Conta	act Name	((<u>ecun j</u>	JC	ob Title
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		Town of:			Post Off	ige /			State Zip	p Code
Zip Code	33	County	awa		County	1000	9	Telephone No. ((include area co	<u>>> /</u> ide)
		ontractor Sectio	n A above /	1.7.7			Street Addre			
	ontractor T	elephone No. (9-93	$\frac{f}{OO}$	code)		Contractor (14396 City, State, Z	Lip Code.	5354	4
C. TANK	SYSTEM D	ETAIL (Comp	d d	ervice activitie	es) f		g		h	
Tank ID #	Type of	Tank Material of	Piping Material of	Tank Capacity	Contents ²	Integrity (se - System Compromised		n Specify Source Release ⁵	& Cause
Tank ID #	Closure	Construction	Construction	(gallons)	Contenta		s, cracks, loose ction, etc)?	Source of Release	e ³ Cause of F	Release⁴
298133	P	FG	F6	8000	DL	ΠY				
AB AB	1			1		ΠY	□ N			
398134	P	FG	FG	8,000	06	ΠY				
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11-01-20	/			(ΠY				and the second second
2. Indicate ty PX = Premix,	wpe of produce WO = Was	e: P = Permane ct: DL = Diesel, te/Used Motor C	LG = Leaded G	asoline, UG = l	Jnleaded Ga	soline. FO =	= Fuel Oil, GH	I = Gasohol, AF = Aviati Chemical (indicate the c	on Fuel, K = Kern chemical name(s)	osene, ::
CAS number		tank D = pipin	D = dianana	TD - out	araible turbin) - delivery pr	oblem, O = other, UNK		
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Written n All local p KI UST F <u>NOTE</u> : T	otification v permits wer Form ERS- TANK INVE	ck applicable I was provided to re obtained bef 7437 or □ AS NTORY FORM	the local age ore beginning T Form ERS- I ERS-7437 o	ent 5 days in ac closure. 8731 filed by o	dvance of c	losure date] N	A A Adicatino clos		N 🗌 NA EACH CLOSUF	REor
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	duct remov							Remover Verified	Inspector Verified	NA
		s drained into t	the second se		liquid remo	oved, and				
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		emoved to with e pipe, tank tru			nd vapor re	turn lines of	anned			
		s at the islands	and the second se							H
ERS-8951 (R.	07/13)			Part A Distribu	ution: DATC	P DNR	Inspector	Contractor Owner		

Dispensers/pumps left in place but locke	1 1 1		1
	d and power disconnected.		
5. Vent lines left open.			
6. Inventory form filed indicating temporarily			
D.2. CLOSURE BY REMOVAL OR IN-PLA	CE		
1. General Requirements			
a. Product from piping drained into tank (
b. Piping disconnected from tank and rem			
c. All liquid and residue removed from tar	k using explosion-proof pumps or hand pumps.	EX ON	
d. All pump motors and suction hoses bor	nded to tank or otherwise grounded.	ENON	
e. Fill pipes, gauge pipes, vapor recovery	connections, submersible pumps and other fixtures		
removed.			
f. Vent lines left connected until tanks pur	ged.	RYDN	
g. Tank openings temporarily plugged so	vapors exit through vent.	RYIN	
	e lower flammable range (LEL) - see Section E.		
2. Specific Closure-by-Removal Requirem			
	IRGING/INERTING; placed on level ground and		
blocked to prevent movement.	give and		
b. Tank cleaned before being removed fro	m site.		
c. Tank labeled in 2" high letters after rem			hand have been a second have bee
	INCLUDE WARNING AGAINST REUSE; FORMER		UY UN 2
CONTENTS; VAPOR STATE; VAPOR FREEING			
	of tank) installed prior to moving the tank from site.		
e. Site security is provided while the excav		RYTN	The second secon
3. Specific Closure-In-Place Requiremen		- LODAL LIVI	
NOTE: CLOSURES IN-PLACE ARE ONLY ALLO PROFESSIONAL SERVICES (DSPS) OR LOCAL	OWED WITH THE PRIOR WRITTEN APPROVAL OF TH	E DEPARTMENT OF	SAFETY AND
a. Tank properly cleaned to remove all slue			
	slag, or pea gravel recommended) introduced and		
tank filled.	sing, of pea graver recommended introduced and		
c. Vent line disconnected or removed.			
d. Inventory form filed by owner with the D	SPS indicating closure in-place		
E. REPAIR, UPGRADE OR CHANGE-IN-SERV			
Written notification was provided to the local ag		LY	
All local permits were obtained before beginning		LΙΥ	
Form ERS-7437 or ERS-8731 filed by owner	r with the DSPS indicating change-in-service.	Y	
METHOD OF VAPOR FREEING OF TANK			
Displacement of vapors by eductor or diffuse			
	d drop tube left in place; vapors discharged minimu	um of 12 feet above g	ground.
Diffused air blower bonded and drop tube rem			
Inert gas using dry ice or liquid carbon dioxide			
Inert gas using CO2 or N2 NOTE: INERT GA	SSES PRODUCE AN OXYGEN DEFICIENT ATM	OSPHERE, LEL ME	TEDS WAY NOT
EUNOTION ACCUDATELY THE TANK SEA		· · · · · · · · · · · · · · · · · ·	LICKS MAI NUT
	Y NOT BE ENTERED IN THIS STATE WITHOUT S	SPECIAL EQUIPME	NT.
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Part B – To be complete	ed by environmental professior	nal					
Submit <u>original</u> Part B te	o the WDNR along with a <u>copy</u>	of Part A					
I. TANK-SYSTEM SITE ASSE	SSMENT (TSSA)						
Site Name: Dodgey	site Name: Dodgeville Travel Cepter						
Address: 1049 B	ennett Rd Dodne	ville, wisc	-				
Note: Site name and addr	ess must match with Part A Section 1						
OBVIOUS RELEASES FRC If a TSSA is required, the	is required, see Comm 10 and section II OM UNDERGROUND AND ABOVEGRO en follow the procedures detailed in ASS GROUND AND ABOVEGROUND STOP	UND STORAGE TANK SYSTEM	1S.				
	ously documented release at this site?						
If yes, provide the DSPS	6 #, o	r DNR BRRT's #	ASTs				
	¹ at facility prior to completion of current		ASTs				
	viously closed systems or system component						
c. Excavation/trench dime	nsions (in feet). (Photos must be provid	led.)					
EXCAVATION/TRENCH #	LENGTH	WIDTH	DEPTH				
	50	60	12'				
2 (product	80	3	4'				
line)							
Do any of the following co a. Stained soils: d. Free product in the ex 3. Geology/Hydrogeology a. Depth to groundwate (<i>Note 2: Use these syn</i> 4. Receptors a. Water supply well(s) b. Surface water(s) with 5. Sampling a. Follow the procedure <i>UNDERGROUND A</i> b. Complete Tables 1 at	h Inspection (Photos must be provided anditions exist in or about the excavation Y □ N b. Petroleum odor: □ Y xcavation/trench: □ Y □ N e. Sh rfeet b. Indicate ty mbols individually or in combination as a within 250 feet of the facility? □ Y ♠ N in 1000 feet of the facility? □ Y ♠ N is detailed in ASSESSMENT AND REPO ND ABOVEGROUND STORAGE TANK and 2 as appropriate. (Attach chain-of-cu of site features and sample locations.	(s)? T □ N c. Water In excavation een or free product on water: pe of geology ² ppropriate: C = Clay, SLT = Silt, N If yes, specify If yes, specify DRTING OF SUSPECTED AND C SYSTEMS.	n/trench: $\Box Y \Box N$ $\Box Y \Box N$ S = Sand, Gr = Gravel) OBVIOUS RELEASES FROM				
J. NOTE RELEVANT OBSE	RVATIONS, SPECIFIC PROBLEMS OF	R CONCERNS BELOW					
- Obvious	Staining benea	th dispenser	4(Dorth Disp)				
Pea grave Collect re Canopy.	el to worth of ative sample	the tasks without jec	- could not pradizing the				
	tala ya aka si shika ki kata ki kata ka						
-							

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TABLE	1 SOIL FIEL	D SCREENIN	G & GRO/D	RO LAB	ORATO	RY ANA	LYTICAL RES			FROLE	UM PI	RODUCT
Sample ID	Sample Loca	ation & Soil/Geol	ogic	ample Colle	ection Met	hod	Depth Below	Fie Scree		GF	RO	DRO
#		Description		Shelby Tube	Direct Push	Split Spoon	Tank/Piping (feet)	Res (pp	sult	(mg		(mg/kg
1	GasDisc	lenser line	X				4	C		NI	f	NIA
2	North Dit	SelDiscens	erline 🛛				ч	6		1		i
3	Diesel Disc	enser Pipin		·		1	4	0				
4		mer 1 pipia					Ц	0				
5	Gasdispe	in the second se	d X				4	0				
4	Spingr	0.01		<u> </u>	<u> </u>		ч	0				
7		iping run	X	<u> </u>	<u> </u>	<u> </u>	4	6				
	North Pic			<u> </u>	<u> </u>		4	0				
9		nsert 2 pipin		<u> </u>	<u> </u>	<u> </u>	4					
10	Diesel Dis	pser 3 sou	Nth X	<u> </u>	<u> </u>		4	2.6	<u> </u>			
12		Spenser 3 Ce		<u> </u>			4					
13	Diesel Dis				-H-	- <u>H</u> -	1	12				
14	58-191	period 0	X	П		П	9' 605	0			-	-
	TABL	E 2 SOIL LA	BORATOR	YANAL	YTICAL	RESUL	TS-FOR PETR	OLEUM	PRODU	JCTS	99 ¹⁰⁰	
Sample ID #	BENZENE	TOLUENE	ETHYLBEN	ZENE	мт	BE	TRIMETHY BENZENE (TOTAL)	_	XYLEN (TOTA		NAPI	THALEN
	mg/kg	mg/kg	@g/kg		ng	kg	ja/kg		mg/kg	3	1	rij/kg
	< 0.025	40.025	4 0.08	5	40.0	125	40.051	0	40.0	75		0.025
2	10.025	10.025	40.02	5	40,0		40.050		40.0			0.028
3	40.025	10.025	40.028		40.0		40,050		40.07			0.025
Ŭ.	40.025	40.025	40.02		40.0		40.050		40.0			0.025
5	<0.025	40.025	40.026		40.0		40.050		40.0			1.025
6	40.025	<0.025	40.020		40.0		50.050		10.0			7.015
7	50.025	40.025	40.025		40.02		< 0.050		40.07	-		0.025
8	K0.025	40.025	40.025		40.02		< 0.050		40.07	-		.025
Ğ	K 0.025	K 0.025	4 0.02		0.01		< 0.050		40.01			025
	40.025	0.025									15	100
10		0.02	40.025		40.07		1.05		40.		9	
11	40.05	0.0855	0.12	5	40.0		2.20		0.41			0
12	40.025	40.025	40.02	N.	40.0		40.060		0.07	0		.132
13	40.25	1.71	3.2		10.2		18.1		10.2			4.7
14	40,025	<0.025	40.02	5	40.0	25	40.050	4	0.075)	40	.025

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

As a tank-system site assessor certified under Wis. Admin. Code section Comm 5.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.

Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Tank-System Site Assessor Name (print)	Tank-Syst	em Site Assesso	Certification Number	
Tank-System Site Assessor Telephone Number	Date	Signed	Comp	any Name

TABLE 1	SOIL FIELD SCREENING &	GRO/DF	RO LABO	ORATO	RY ANA	LYTICAL RES	SULTS-FOR PE	TROLEUM PI	RODUCTS	S
Sample ID	# Description	Sa	mple Colle	ction Met	hod	Depth Below Tank/Piping	Field Screening	GRO	DRO	
#		Grab	Shelby Tube	Direct Push	Split Spoon	(feet)	Result (ppm)	(mg/kg)	(mg/kg))
15	SS-2 8	X				8 bas	0	NA	NIA	
16	SS-3NW	X				Sibes	0			
17	SS-4 NE	X				8'645	0			
18	SS-5SE	X				8 bas	0			
19	53-65W	X				8'bas	0			
20	SS-7 WISW	X				8'b45	0	V	The second secon	
						-)			*	
-										
			Π							

TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	МТВЕ	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	mg/kg	mg/kg	mg/kg	mg/kg	m ^{.g/kg}	my/kg	m.g/kg
15	40.025	(0.025	40.025	40.025	40.050	<0.075	40.025
16	40.025	50.025	40.025	10,025	(0.050	< 0.075	10.025
17	40.025	40.025	4 0.025	10.025	40.050	< 0.075	40.025
18	40.025	40.025	5 0.025	(0.025	40,050	× 0.075	40.025
19	40.025	40.025	1 0.025	10.025	40.050	< 0.075	40.025
20	40.025	\$ 0.025	40.025	(0.025	40.050	4 0.075	40.025
		X 0. 025	4 0.026	10.025	10.050	(0.075	40.025
			-				
			-	-			
						4	

K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

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Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section Comm 10.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter Comm 10 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats. section 101.09 (5). Each day of continued violation and each tank are treated as separate offenses.

Tank-System Site Assessor Name (print) Tank-System Site or Signature 14 2-Tank-System Site Assessor Telephone Number Date Signed Company Na

Т	DI	D	#	:

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Reg	Obj	#:

UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION Information Required By Section 101.142, Wis. Stats.

Send Completed Form To: Department of Commerce Bureau of Petroleum Products and Tanks P.O. Box 7837 Madison, WI 53707-7837

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? I Yes I No If yes, are you correcting/updating information only? Yes No Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

Newly Installed Closed - Abandoned with Product Abandon	Tank Removed Filled with Inert M	laterials	Ownership Change in new owner name in ate:	(Indicate co block 2)	re Department providing fire overage where tank is located:] City ☐ Village] Town of: Ddgeville 2508	
A. IDENTIFICATION (Please Print) 1. Tank Site Name Dodgeville Travel Center	Site Street Add 1049 Benr				te Telephone Number 608)	
City Village Town of: Dodgeville	State WISCONS	SIN		ounty Wa		
2. Tank Owner Name Ozzy Ramadani	Mailing Address 1008 Geor	elephone Number)				
City Village Town of: Dodgeville	State Wi		Zip Code 53533		ounty Wa	
3. Property Owner Name (if different than tank owner)	Property Owner		fferent than #1	P		
B. Site ID #: 398135	Facility ID #: 6	9911		Customer	^{ID #:} 1107305	
C. Tank Capacity (gallons): 12,000	Tank Age (age	or date install	^{ed):} 1/6/1995	Veh	icle fueling: 🗐 Yes 📋 No	
D. LAND OWNER TYPE (check one) Refer to back	Federal Owned	Tribal N	ation 🗌 Municip	al 🗌 Other	Government 🔲 Private	
E. OCCUPANCY TYPE (check one) Refer to back Retail Fuel Sales Bulk Storage Terminal Storage Mercantile/Commercial Residential School Residential Residen						
F. Tank Construction:] Steel – Fibergla	ss Reinforce	d Plastic Composite	Overfill P	Protection?	
Fiberglass Unknown Other (specify):		Line	ed (date):		ntainment? 🔲 Yes	
G. Tank Cathodic Protection: Sacrificial Anodes	Impressed (Current	N/A	Tank Double	Walled? 🗌 Yes 🗐 No	
H. Primary Tank Leak Detection Method: Automatic tank gauging Interstitial me Manual tank gauging (only for tanks of 1,000 gallons)	onitoring 中 Elec or less) [No No		control and tightness testing	
I. Piping Construction:	Fiberglass] Flexible] Copper 🛛 Unkr	nown 🗌 NA	Other	
J. Piping Cathodic Protection: Sacrificial Anodes	Impresse	d Current	N/A I	Pipe Double	Walled? 🗌 Yes 🗐 No	
K. Primary Piping System Type: Pressurized piping			3. 🗌 alarm, or C. 🗐 t pump and inspecta		r Unknown Not needed if waste oil	
L. Piping Leak Detection Method: Interstitial monin Tightness testing Electronic line leak n] YES ➡ Sump s t required □ Ur	ensor 🔲 Ye Iknown	es 🗌 No	
			CARB #			
Operational - Provide Date (mo./day/yr.):			ional - Provide Date			
N. TANK CONTENTS (Current, or previous product (if Leaded Unleaded Gasohol E85 [Waste/Used Motor Oil Hazardous Waste*	tank now empty Diesel Bi)) o-diesel	Aviation	nix 🗌 Fuel (Oil 🗌 Kerosene 🗌 New Oil	
CAS #:						
* NOT PECFA eligible.		Geo Latitud	de:	Geo L	.ongitude:	
O. If Tank Closed, Abandoned or Out of Service Give date (mo/day/yr): 4/8/2015		Has a site a		ompleted? (s	see reverse side for details)	
Tank Owner Name (please print):						
Ozzy Ramadani						
Tank Owner Signature (Note: By signing, signer is accepting)	ng legal and finan	icial responsil	oility for the storage t	ank system.)	Date 4/8/2015	
ERS-7437 (R 11/10) Note: Refer to co	omments on re	verse side	of form.	antan ang sang sang sang sang sang sang san		

TDID#:

Reg Obj #:

UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS

Send Completed Form To: Department of Commerce Bureau of Petroleum Products and Tanks ٢

LIQUID STORAGE TANK REGISTRATION	Tanks P.O. Box
Information Required By Section 101.142, Wis. Stats.	Madison,

P.O. Box 7837 Madison, WI 53707-7837

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? Yes No If yes, are you correcting/updating information only? Yes No Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

This registration applies to a tank status that is (check one): In Use Ownership Change (Indicate Fire Department providing fire In Use In Use In Closed - Tank Removed Ownership Change (Indicate coverage where tank is located: Newly Installed In Closed - Filled with Inert Materials new owner name in block 2) Image: Closed - Closed - Filled with Water Image: Closed - Closed - Provide Date: Image: Closed -												
A. IDENTIFICATION (Please Print) 1. Tank Site Name Dodgeville Travel Center	Site Street Address 1049 Bennett R	d.		ite Telephone Number 608)								
City Village Town of:	State WISCONSIN	Zip Code 53533	1.	ounty)Wa								
2. Tank Owner Name	Mailing Address	100000		elephone Number								
Ozzy Ramadani	1008 Georgene		()								
City Village Town of: Dodgeville	State Wi	Zip Code 53533		ounty DWa								
3. Property Owner Name (if different than tank owner)	Property Owner Addres	is if different than #1										
B. Site ID #: 398136	Facility ID #: 69911		Customer	ID #: 1107305								
C. Tank Capacity (gallons): 12,000	Tank Age (age or date	installed): 1/6/1995	Vel	hicle fueling: 🔲 Yes 📋 No								
D. LAND OWNER TYPE (check one) Refer to back	Federal Owned	ibal Nation	oal 🗌 Othe	r Government 🔲 Private								
	E. OCCUPANCY TYPE (check one) Refer to back E. OCCUPANCY TYPE (check one) Refer to back Retail Fuel Sales Bulk Storage Terminal Storage Mercantile/Commercial Industrial Residential School Agricultural (crop or livestock production) Backup or Emergency Generator Gov't Fleet Utility Other (specify:)											
F. Tank Construction: Bare Steel Coated Steel Stainless steel Steel – Fiberglass Reinforced Plastic Composite Overfill Protection? Yes No												
Fiberglass Unknown Other (specify):		Lined (date):	-1.	ntainment? Yes								
G. Tank Cathodic Protection: Sacrificial Anodes H. Primary Tank Leak Detection Method:	Impressed Current	N/A	Tank Doubl	e Walled? 🗌 Yes 🗐 No								
	onitoring ⇔ Electronic: [or less) □ Statis	Yes D No stical Inventory Reconcilia		control and tightness testing								
I. Piping Construction:	🛙 Fiberglass 🔲 Flexil	ole 🗌 Copper 🗌 Unk	nown 🗌 N	A Other								
J. Piping Cathodic Protection: Sacrificial Anodes	Impressed Curre	nt 🔳 N/A	Pipe Double	e Walled? 🗌 Yes 🗐 No								
K. Primary Piping System Type: Pressurized piping Suction piping with check valve at tank		utoff; B. 🔲 alarm, or C. 🔳 alve at pump and inspect										
		NO ☐ YES ➡ Sump : ☐ Not required ☐ U		es 🗌 No								
M. Vapor Recovery/Stage II Fiberglass	Flexible Other:	CARB ;	#:									
Operational - Provide Date (mo./day/yr.):	Non-0	Operational - Provide Date	e (mo./day/yr.	.):								
N. TANK CONTENTS (Current, or previous product (if	Diese! Bio-diese											
Chemical* Name	-		CAS #:									
* NOT PECFA eligible.	Geo	Latitude:	Geo	Longitude:								
O. If Tank Closed, Abandoned or Out of Service Give date (mo/day/yr): 4/8/2015	Hasa	a site assessment been	completed?	(see reverse side for details)								
Tank Owner Name (please print):												
Ozzy Ramadani			test a st	<u>. </u>								
Tank Owner Signature (Note: By signing, signer is accepti	ng legal and financial res	sponsionly for the storage	tank system	.) Date 4/8/2015								

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UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION Information Required By Section 101.142, Wis. Stats.

Send Completed Form To: Department of Commerce Bureau of Petroleum Products and Tanks P.O. Box 7837 Madison, WI 53707-7837

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? Yes No If yes, are you correcting/updating information only? Yes No Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04 (1)(m)].

This registration applies to a tank status that is (check one): In Use Fire Department providing fire In Use Image: Closed - Tank Removed Ownership Change (Indicate Coverage where tank is located: Newly Installed Image: Closed - Filed with Inert Materials new owner name in block 2) Image: Closed - Filed with Inert Materials Abandoned with Product Image: Abandon with Water Image: Closed - Filed with Inert Materials new owner name in block 2) Image: Closed - Filed with Inert Materials Abandoned without Product (empty) Image: Closed - Filed with Inert Materials Abandoned without Product (empty) Image: Closed - Filed with Inert Materials Image: Closed - Filed with Inert Materials												
A. IDENTIFICATION (Please Print) 1. Tank Site Name Dodgeville Travel Center	Site Street Address 1049 Bennett Rd.			Site Telephone Number (608)								
City Village Town of: Dodgeville	State WISCONSIN	Zip Code 53533		County IOWa								
2. Tank Owner Name Ozzy Ramadani	Mailing Address 1008 Georgene St			Telephone Number ()								
City Village Town of: Dodgeville	State Wi	Zip Code 53533		County Iowa								
3. Property Owner Name (if different than tank owner) Property Owner Address if different than #1												
B. Site ID #: 398133	Facility ID #: 69911		Custom	ner ID #: 1107305								
C. Tank Capacity (gallons): 8,000	Tank Age (age or date instal	^{led):} 1/6/1995		Vehicle fueling: 🗐 Yes 📋 No								
D. LAND OWNER TYPE (check one) Refer to back	Federal Owned 🔲 Tribal N	lation 🗌 Municip	al [] Of	ther Government 🔲 Private								
E. OCCUPANCY TYPE (check one) Refer to back Retail Fuel Sales Bulk Storage Terminal S Agricultural (crop or livestock production) Backup	torage	nercial 🔲 Industr] Gov't Fleet 🔲 U		Residential School Other (specify:)								
F. Tank Construction:] Steel – Fiberglass Reinforce	d Plastic Composite	Overf	fill Protection?								
Image: State Steel Image: Steel												
G. Tank Cathodic Protection: Sacrificial Anodes	Impressed Current	N/A	Tank Dou	uble Walled? 🗌 Yes 🗐 No								
H. Primary Tank Leak Detection Method:		-	_									
Manual tank gauging (only for tanks of 1,000 gallons)	onitoring ⇔ Electronic: □ Ye or less) □ Statistical	s 📋 No Inventory Reconciliat	Invento	ory control and tightness testing								
I. Piping Construction:	Fiberglass	Copper Unkr	nown	NA 🔲 Other								
J. Piping Cathodic Protection: Sacrificial Anodes	Impressed Current	N/A	Pipe Dou	ble Walled? 🗌 Yes 🗐 No								
K. Primary Piping System Type: Pressurized piping	with ⇔ A. □ auto shutoff; ction piping with check valve a			ictor Unknown Not needed if waste oil								
L. Piping Leak Detection Method: Interstitial moni- Tightness testing Electronic line leak n	toring ⇔ Electronic: □ NO [nonitor □ SIR □ N		ensor	Yes 🗌 No								
M. Vapor Recovery/Stage II Fiberglass	Flexible Other:	CARB #	:									
Operational - Provide Date (mo./day/yr.):		tional - Provide Date	(mo./day/	/yr.):								
N. TANK CONTENTS (Current, or previous product (if Leaded Unleaded Gasohol E85 [Waste/Used Motor Oil Hazardous Waste*												
Chemical* Name			CAS #:									
* NOT PECFA eligible.	Geo Latitu	de:	Ge	eo Longitude:								
O. If Tank Closed, Abandoned or Out of Service Give date (mo/day/yr): 4/8/2015	Has a site	assessment been c	ompleted No	I? (see reverse side for details)								
Tank Owner Name (please print):												
Ozzy Ramadani Tank Owner Signature (Note: By signing, signer is accepti	a least and financial manage	ibility for the stores	tank quat	m) Det								
Tank Owner Signature (Note: by Signing, Signer 15 acceptil	ing regar and interioral respons	ionity for the storage	CALIK SYS[6	m.) Date 4/8/2015								

Note: Refer to comments on reverse side of form.

TDID#:

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Reg Obj #:

UNDERGROUND

FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION Information Required By Section 101.142, Wis. Stats.

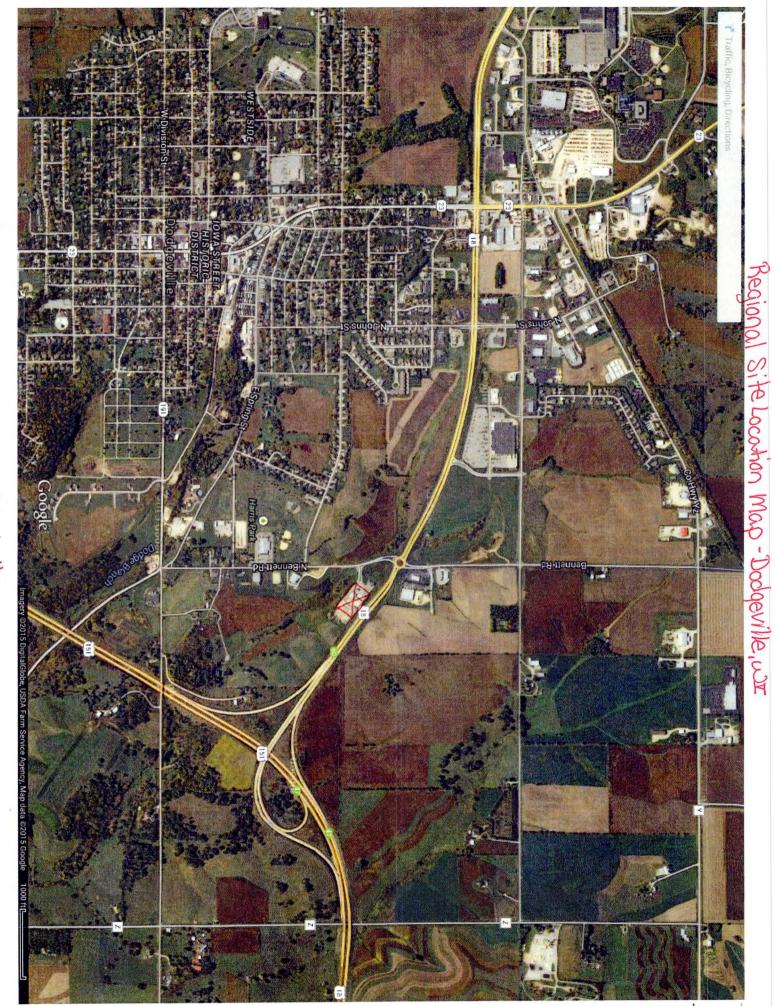
Send Completed Form To: Department of Commerce Bureau of Petroleum Products and Tanks P.O. Box 7837

Madison, WI 53707-7837

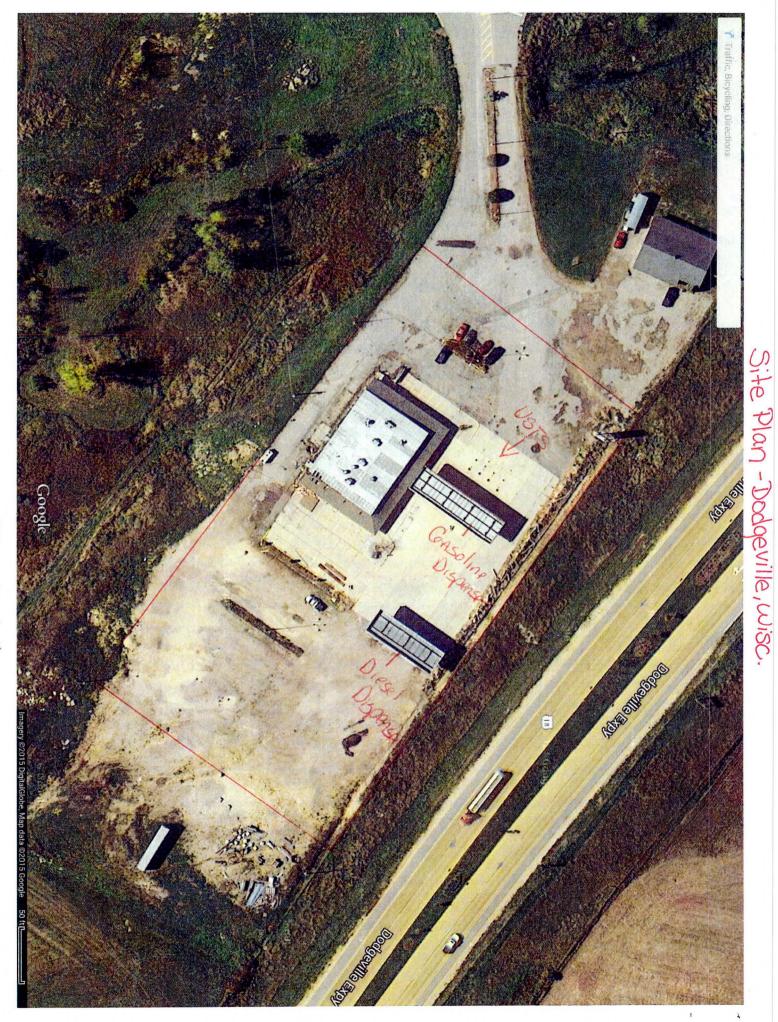
Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? In Yes IN on If yes, are you correcting/updating information only? Yes IN No Personal information you provide may be used for secondary purposes [Privacy Law, \$15.04 (1)(m)].

In Use In Use Closed - Newly Installed Abandoned with Product Abandoned with Product	Newly Installed Closed - Filled with Inert Materials new owner name in block 2) City Village Abandoned with Product Abandon with Water Town of: Abandoned without Product (empty) Temporarily Out of Service - Provide Date: Dodgeville 2508										
A. IDENTIFICATION (Please Print)											
1. Tank Site Name Dodgeville Travel Center	Site Street Addr 1049 Benn				Site Telephone Number (608)						
City Village Town of:	State	en Nu.	Zip Code		County						
	WISCONS	IN	53533		lowa						
2. Tank Owner Name	Mailing Address				Telephone Number						
Ozzy Ramadani	1008 Geor	gene St			()						
City Village Town of:	State		Zip Code		County						
Dodgeville	Wi		53533		lowa						
3. Property Owner Name (if different than tank owner)	Property Owner	Address if di	fferent than #1								
B. Site ID #: 398134	Facility ID #: 69			Custon	^{ner ID} #: 1107305						
C. Tank Capacity (gallons): 8,000	Tank Age (age o	or date installe	^{ed):} 1/6/1995		Vehicle fueling: 🔳 Yes 📋 No						
D. LAND OWNER TYPE (check one) Refer to back	Federal Owned	Tribal N	ation 🗌 Municip	al □01	ther Government 🔲 Private						
E. OCCUPANCY TYPE (check one) Refer to back Retail Fuel Sales Bulk Storage Terminal S Agricultural (crop or livestock production) Backup					Residential School Other (specify:)						
F. Tank Construction:		na Daiafaraa	Diretia Composita								
	□ Bare Steel □ Coated Steel □ Stainless steel □ Steel – Fiberglass Reinforced Plastic Composite Overfill Protection?										
Fiberglass Unknown Other (specify): G. Tank Cathodic Protection: Sacrificial Anodes	Impressed C		ed (date):		uble Walled? Yes No						
H. Primary Tank Leak Detection Method:											
	onitoring ⇔ Elect s or less) [No No No		ory control and tightness testing Unknown						
I. Piping Construction:	🗉 Fiberglass 🗌] Flexible] Copper 🔲 Unkr	nown	NA 🗌 Other						
J. Piping Cathodic Protection: Sacrificial Anodes	s 🔲 Impressed	d Current	N/A	Pipe Dou	ble Walled? 🗌 Yes 🗐 No						
K. Primary Piping System Type: Pressurized piping											
L. Piping Leak Detection Method: Interstitial moni] YES ➡ Sump s t required □ Ur		Yes 🗋 No						
			CARB #	and the second se							
Operational - Provide Date (mo./day/yr.):] Non-Operat	tional - Provide Date	(mo./day	/yr.):						
N. TANK CONTENTS (Current, or previous product (if											
Leaded Unleaded Gasohol E85 Kased Motor Oil Hazardous Waste*					the second						
Chemical* Name				CAS #: _							
* NOT PECFA eligible.		Geo Latitu	de:	G	eo Longitude:						
0. If Tank Closed, Abandoned or Out of Service	9	Has a site			d? (see reverse side for details)						
Give date (mo/day/yr): 4/8/2015			Yes	No							
Ozzy Ramadani											
Tank Owner Signature (Note: By signing, signer is accepting	ng legal and finar	cial responsi	bility for the storage	tank syste	em.) Date						

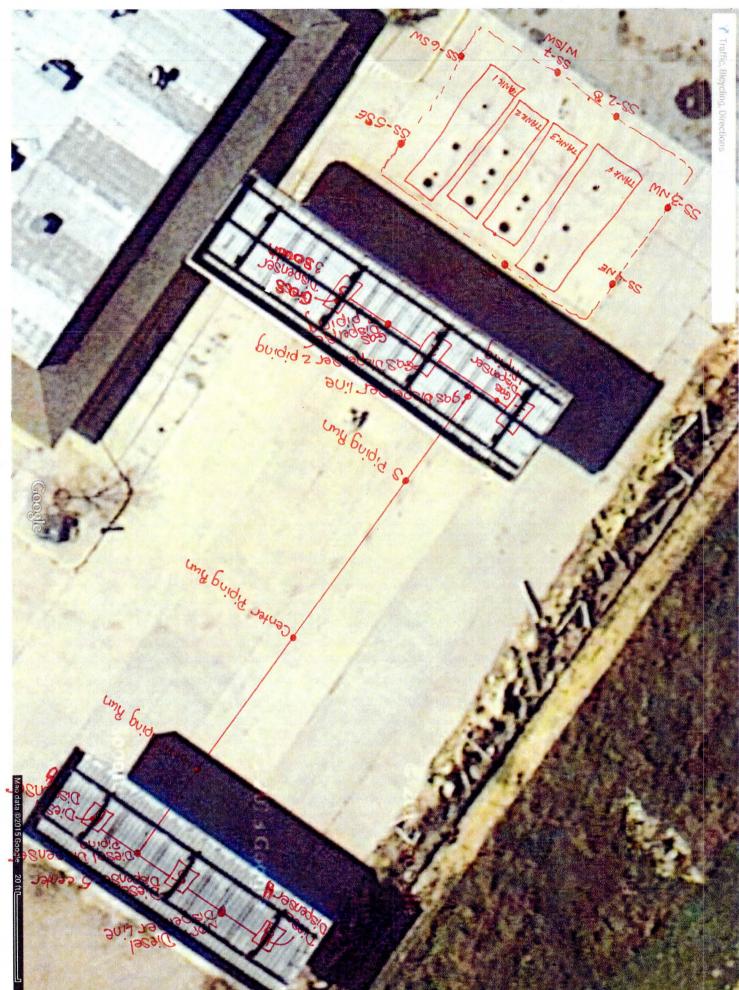
Attachment B Figures



- subject site



- Subject site



- Soil Sample location

Site Map w/ Sample Locations - Dodgeville, Wisc

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Attachment C Photographs



PHOTO 1 - PHOTOGRAPH OF ONE (1) 8,000-GALLON AND ONE (1) 12,000-GALLON FIBERGLASS UNDERGROUND STORAGE TANK

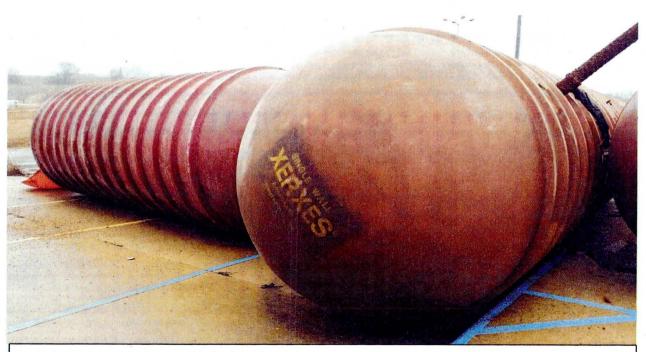


PHOTO 2 - PHOTOGRAPH OF ONE (1) 8,000-GALLON FIBERGLASS UNDERGROUND STORAGE TANK

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PHOTO 3 – PHOTOGRAPH OF ONE (1) 12,000-GALLON FIBERGLASS UNDERGROUND STORAGE TANK



PHOTO 4 – PHOTOGRAPH SHOWING CANOPIES



Location of Soil Sample North Diesel Dispenser Line

Location of Soil Sample North Piping Run

Location of Soil Sample Center Piping Run



Location of Soil Sample Diesel Dispenser 5 Center

Location of Soil Sample Diesel Dispenser 4

Location of Soil Sample Diesel Dispenser Piping

CANOPY AND DIESEL DISPENSERS



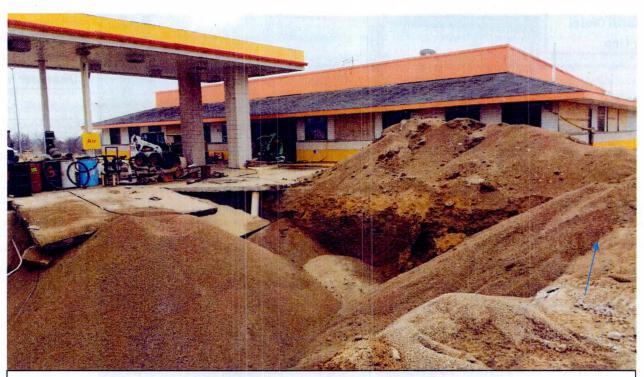


PHOTO 6 – PHOTOGRAPH OF THE SOUTHEASTERN PORTION OF THE EXCAVATION



PHOTO 7 - PHOTOGRAPH OF THE NORTHEASTERN PORTION OF THE UNDERGROUND STORAGE TANK EXCAVATION



PHOTO 8 – PHOTOGRAPH OF UNDERGROUND STORAGE TANK EXCAVATION FACING SOUTHEAST



PHOTO 9 - PHOTOGRAPH OF THE WATER IN THE BOTTOM OF THE EXCAVATION

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PHOTO 10 – PHOTOGRAPH OF AREA OF SOIL SAMPLE SS-3, NORTHWEST EXCAVATION



PHOTO 11 – PHOTOGRAPH OF SOIL SAMPLE COLLECTED BENEATH DISPENSER 4, SHEEN ON WATER.



Attachment D

Analytical Results & Chain of Custody Documentation

Sample No.	NC RCL (mg/kg)	C RCL (mg/kg)	Not-To- Exceed D- C RCL	GAS DISPENSER LINE	ER	SS-1	SS-2	SS-3 NW	SS-4 NE	SS-5 SE	SS-6 SW	SS-7 W/SW
Sampling Date			(mg/kg)	04/08/15		04/08/15	04/08/15	04/09/15	04/09/15	04/09/15	04/09/15	04/09/15
Sample Depth (feet)				4		8	8'	8	8	8	8	8
PETROLEUM VOLATIL	E ORGANIC	COMPOL	INDS (PVC)C) (mg/kg) =								
Benzene	111	1.49	1.49	<0.025 =		<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Ethylbenzene	4200	7.47	7.47	<0.025 -		<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Methyl tert-butyl ether	23800	59.4	59.4	<0.025 -		<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Naphthalnene	188	5.15	5.15	<0.025 -		<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Toluene	5300	NE	818	<0.025 -			<0.025	<0.025	<0.025	<0.025	< 0.025	<0.025
1,2,4-Trimethylbenzene	89.8	NE	89.8	<0.025 -		<0.025		<0.025	<0.025	<0.025	<0.025	< 0.025
1,3,5-Trimethylbenzene	782	NE	182	<0.025 -		<0.025	< 0.025		<0.025	<0.025	<0.025	<0.025
Xylenes, -m, -p						<0.025	<0.025	<0.025	<u><0.025</u>	<u><0.025</u>		
Xylenes, -o	890	NE	258	<0.075		<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075

mg/kg = milligrams per kilogram

RCL = Residual Contaminant Level

SSL = Soil Screening Level

,

DCL = Direct Contact Level

NA = Parameter not analyzed

NE = NR 720 RCL not established

J $\stackrel{\prime}{=}$ Analyte detected above laboratory limit of detection but below limit of quantitation.

Bold indicates analytical results exceed NR 720 RCL

TABLE 1 DODGEVILLE TRAVEL CENTER UNDERGROUND STORAGE TANK SITE ASSESSMENT SOIL ANALYTICAL RESULTS

Sample No.	NC RCL (mg/kg)	C RCL (mg/kg)	Not-To- Exceed D- C RCL	GAS DISPENSER LINE	NORTH DIESEL DISPENSER LINE	DIESEL DISPENSER PIPING	GAS DISPENSER 1 PIPING	GAS DISPENSER 2 PIPING	S PIPING RUN	CENTER PIPING RUN	North Piping Run	GAS DISPENSER 2 PIPING	GAS DISPENSER 3 SOUTH	DIESEL DISPENSER 4	DIESEL DISPENSER 3 CENTER	DIESEL DISPENSER 6	SS-1	SS-2	SS-3 NW	SS-4 NE	SS-5 SE	SS-6 SW	SS-7 W/SW
Sampling Date			(mg/kg)	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/08/15	04/09/15	04/09/15	04/09/15	04/09/15	04/09/15
Sample Depth (feet)				4	4	4	4	4	4	4	4	4	4	4	4	4	8	8'	8	8	8	8	8
PETROLEUM VOLATIL	E ORGANIC	COMPOU	NDS (PVO	C) (mg/kg)														Service and					
Benzene	111	1.49	1.49	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	<0.025	<0.025	<0.025	< 0.025	<0.025	< 0.05	<0.025	<0.25	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Ethylbenzene	4200	7.47	7.47	<0.025	<0.025	< 0.025	< 0.025	< 0.025	<0.025	< 0.025	< 0.025	< 0.025	< 0.025	0.12	< 0.025	3.2	<0.025	< 0.025	< 0.025	<0.025	< 0.025	<0.025	<0.025
Methyl tert-butyl ether	23800	59.4	59.4	<0.025	<0.025	<0.025	< 0.025	<0.025	<0.025	<0.025	<0.025	< 0.025	< 0.025	< 0.05	<0.025	<0.25	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Naphthalnene	188	5.15	5.15	<0.025	<0.025	<0.025	< 0.025	< 0.025	<0.025	<0.025	< 0.025	< 0.025	0.139	9.5	0.132	4.7	<0.025	< 0.025	< 0.025	<0.025	<0.025	<0.025	<0.025
Toluene	5300	NE	818	<0.025	<0.025	<0.025	< 0.025	< 0.025	<0.025	<0.025	<0.025	< 0.025	< 0.025	0.085J	< 0.025	1.71	<0.025	< 0.025	<0.025	<0.025	<0.025	<0.025	<0.025
1,2,4-Trimethylbenzene	89.8	NE	89.8	<0.025	<0.025	<0.025	<0.025	< 0.025	< 0.025	< 0.025	<0.025	< 0.025	0.58	1.36	< 0.025	12.8	<0.025	< 0.025	<0.025	<0.025	<0.025	<0.025	<0.025
1,3,5-Trimethylbenzene	782	NE	182	<0.025	<0.025	<0.025	< 0.025	< 0.025	<0.025	<0.025	<0.025	< 0.025	0.47	0.90	< 0.025	5.3	<0.025	< 0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Xylenes, -m, -p Xylenes, -o	890	NE	258	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.14	0.417	<0.075	10.2	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075	<0.075

mg/kg = milligrams per kilogram

RCL = Residual Contaminant Level

SSL = Soil Screening Level

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DCL = Direct Contact Level

NA = Parameter not analyzed

NE = NR 720 RCL not established

J = Analyte detected above laboratory limit of detection but below limit of quantitation.

Bold indicates analytical results exceed NR 720 RCL

Synergy Environmental Lab, INC.

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

LYNN BRADLEY GENERAL ENGINEERING 916 SILVER LAKE DRIVE PORTAGE, WI 53901

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Report Date 01-May-15

Project Name Project #	SCHAPER I	EXCAVATING					Invoic	e# E2880	06		
Lab Code Sample ID Sample Matrix Sample Date		ENSER LINE									
		Result	Unit	LOD	LOQ I	Dil	Method	Ext Date	Run Date	Analyst	Code
General											
General											
Solids Percent		65.3	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Naph	thalene										
Benzene		< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene		< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl e	ther (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene		< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene		< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylber	izene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylber	izene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene		< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene		< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

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Project Name Project #	SCHAPER I	EXCAVATING					Invoi	ce # E288	06		
Lab Code Sample ID Sample Matrix Sample Date	NIGED TO	IESEL DISPE									
Sample Date	4/0/2013	Result	Unit	LOD	LOQ D	11	Method	Ext Data	Run Date	Analyst	Code
Conoral		Result	Omt	LOD	LUQ L	1	Methou	Ext Date	Kun Date	Analyst	Coue
General General										-1	
Solids Percent		80.6	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Naph	thalene										
Benzene		< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene		< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl e	ther (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene		< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene		< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylber		< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylber	izene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene		< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene		< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1
Lab Code	5028806C										
Sample ID	DIESEL D	ISPENSER PI									
Sample Matrix	Soil										
Sample Date	4/8/2015										
Sumple Dute	1012010	Result	Unit	LOD	loq d	li	Method	Ext Date	Run Date	Analyst	Code
General		Result	Cint	LOD	LUQ D		Methou	Lat Dute	Run Dute	1 mary st	couc
-											
General											
Solids Percent		89.0	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Naph	thalene										
Benzene		< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene		< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl e	ther (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene		< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015 4/24/2015	LPA LPA	. 1
Toluene 1,2,4-Trimethylben	7000	< 0.025 < 0.025	mg/kg	0.015	0.048 0.036	1	GRO95/8021 GRO95/8021		4/24/2015	LPA LPA	1 1
1,2,4-Trimethylben		< 0.025	mg/kg mg/kg	0.011 0.012	0.038	1	GR095/8021 GR095/8021		4/24/2015	LPA	1
m&p-Xylene		< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene		< 0.025	mg/kg	0.025	0.078	1	GRO95/8021		4/24/2015	LPA	1
			00								

Project Name Project #	SCHAPER I	EXCAVATING					Invoi	ce # E2880)6		
Lab Code Sample ID Sample Matrix Sample Date	10	ENSER 1 PIPI									
		Result	Unit	LOD	LOQ D	Dil	Method	Ext Date	Run Date	Analyst	Code
General											
General											
Solids Percent		82.4	%			1	5021		4/23/2015	LPA	1
Organic									9		
PVOC + Naph	thalene										
Benzene Ethylbenzene Methyl tert-butyl e Naphthalene Toluene 1,2,4-Trimethylber m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date	ther (MTBE) nzene 5028806E GAS DISP	< 0.025 < 0.025 < 0.025 < 0.025 < 0.025 < 0.025 < 0.025 < 0.025 < 0.025 < 0.025	mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg	0.014 0.013 0.0094 0.015 0.011 0.012 0.023 0.024	0.046 0.045 0.041 0.03 0.048 0.036 0.038 0.074 0.078	1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	ł	4/24/2015 4/24/2015 4/24/2015 4/24/2015 4/24/2015 4/24/2015 4/24/2015 4/24/2015	LPA LPA LPA LPA LPA LPA LPA LPA	1 1 1 1 1 1 1 1
		Result	Unit	LOD	loq d	il	Method	Ext Date	Run Date	Analyst	Code
General General											
Solids Percent		80.4	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Naph	thalene										
Benzene		< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	1 () ()	< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl e	ther (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene		< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene 1,2,4-Trimethylber	7979	< 0.025 < 0.025	mg/kg mg/kg	0.015 0.011	0.048 0.036	1 1	GRO95/8021 GRO95/8021		4/24/2015 4/24/2015	LPA LPA	1 1
1,3,5-Trimethylber		< 0.025	mg/kg	0.011	0.038	1	GRO95/8021 GRO95/8021		4/24/2013	LPA	1
m&p-Xylene		< 0.025	mg/kg	0.012	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene		< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

WI DNR Lab Certification # 445037560

Project Name Project #	SCHAPER I	EXCAVATING					Invoi	e# E288	06		, 1 1
Lab Code Sample ID Sample Matrix Sample Date	5028806F S PIPING 2 Soil 4/8/2015	RUN									
Sumple Date	1/0/2015	Result	Unit	LOD	LOQ D	Dil	Method	Ext Date	Run Date	Analyst	Code
General				202				Lationt	Atum Dutt		cour
General											
Solids Percent		83.6	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Naph	thalene										
Benzene		< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene		< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl et	ther (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene		< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene		< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylben		< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylben	zene	< 0.025 < 0.05	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015 4/24/2015	LPA	1 1
m&p-Xylene o-Xylene		< 0.025	mg/kg mg/kg	0.023	0.074 0.078	1	GRO95/8021 GRO95/8021		4/24/2015	LPA LPA	1
0-Xylene		< 0.025	mg/kg	0.024	0.078	1	GR095/8021		4/24/2013	LFA	1
Lab Code	5028806G										
Sample ID	CENTER I	PIPING RUN									
Sample Matrix	Soil										
Sample Date	4/8/2015										
		Result	Unit	LOD	LOQ D	Dil	Method	Ext Date	Run Date	Analyst	Code
General					-						
General											
Solids Percent		87.2	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Naph	thalene										
Benzene		< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene		< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl et	her (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene		< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene		< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylben		< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylben	zene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene		< 0.05 < 0.025	mg/kg	0.023	0.074	1 1	GRO95/8021 GRO95/8021		4/24/2015 4/24/2015	LPA LPA	1 1
o-Xylene		~ 0.025	mg/kg	0.024	0.078	1	UKU95/0021		4/24/2013	LIA	I

'Project Name SCHAPER Project #	EXCAVATING				Invoic	e# E2880)6		
Lab Code5028806HSample IDNORTH PSample MatrixSoilSample Date4/8/2015	IPING RUN					T. (D. (D D (4 1 4	C. I.
*	Result	Unit	LOD LO	Q Dil	Method	Ext Date	Run Date	Analyst	Code
General									
General									
Solids Percent	87.4	%		1	5021		4/23/2015	LPA	1
Organic									
PVOC + Naphthalene									
Benzene Ethylbenzene	< 0.025 < 0.025	mg/kg mg/kg		.046 1 .045 1	GRO95/8021 GRO95/8021		4/24/2015 4/24/2015	LPA LPA	1 1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg		.043 1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg		0.03 1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg	0.015 0.	.048 1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg		.036 1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg		.038 1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene	< 0.05	mg/kg		.074 1	GRO95/8021		4/24/2015	LPA	1 1
o-Xylene	< 0.025	mg/kg	0.024 0.	.078 1	GRO95/8021		4/24/2015	LPA	1
Lab Code50288061Sample IDGAS DISHSample MatrixSoilSample Date4/8/2015	PENSER 2 PIPI								
	Result	Unit	LOD LO	DQ Dil	Method	Ext Date	Run Date	Analyst	Code
General									
Solids Percent	80.5	%		1	5021		4/23/2015	LPA	1
Organic									
PVOC + Naphthalene									
Benzene	< 0.025	mg/kg	0.014 0.	.046 1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene	< 0.025	mg/kg	0.014 0.	.045 1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg		.041 1	GRO95/8021		4/24/2015	LPA	1
Naphthalene	< 0.025	mg/kg		0.03 1	GRO95/8021		4/24/2015	LPA	1
Toluene	< 0.025	mg/kg		.048 1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg		.036 1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg		.038 1 .074 1	GRO95/8021 GRO95/8021		4/24/2015 4/24/2015	LPA LPA	1 1
m&p-Xylene o-Xylene	< 0.05 < 0.025	mg/kg mg/kg		.074 I .078 I	GRO95/8021 GRO95/8021		4/24/2015	LPA	1
0-xylene	< 0.02J	mg/kg	0.024 0.	.070 1	51(0)5/0021		1/27/2013	D1 1 X	

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Project Name SCHA Project #	APER EXCAVATING					Invoi	ce # E2880	06		
Sample ID GAS Sample Matrix Soil	8806J S DISPENSER 3 SOU 2015									
	Result	Unit	LOD	LOQ Di	1	Method	Ext Date	Run Date	Analyst	Code
General General										
Solids Percent	81.1	%			1	5021		4/23/2015	LPA	1
Organic										
PVOC + Naphthaler	ne									
Benzene Ethylbenzene Methyl tert-butyl ether (M Naphthalene Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene m&p-Xylene	<0.025 <0.025 (0.025 0.139 <0.025 0.58 0.47 0.115	mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg	0.014 0.013 0.0094 0.015 0.011 0.012 0.023	0.046 0.045 0.041 0.03 0.048 0.036 0.038 0.074	1 1 1 1 1 1 1	GR095/8021 GR095/8021 GR095/8021 GR095/8021 GR095/8021 GR095/8021 GR095/8021 GR095/8021		4/24/2015 4/24/2015 4/24/2015 4/24/2015 4/24/2015 4/24/2015 4/24/2015 4/24/2015	LPA LPA LPA LPA LPA LPA LPA	1 1 1 1 1 1 1
o-Xylene	< 0.025	mg/kg	0.023	0.074	1	GRO95/8021 GRO95/8021		4/24/2015	LPA	1
Sample IDDIESample MatrixSoil	8806K SEL DISPENSER 4 2015 Result	Unit	LOD	LOQ Di	1	Method	Ext Date	Run Date	Analyst	Code
General										
General Solids Percent	86.3	%			1	5021		4/23/2015	LPA	1
Organic	00.5	70				5021		1120/2010	2	
PVOC + Naphthalen	ne									
Benzene Ethylbenzene Methyl tert-butyl ether (M Naphthalene Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene m&p-Xylene o-Xylene	< 0.05 0.12 ITBE) 9.5 0.085 "J" 1.36 0.90 0.18 0.237	mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg	0.028 0.028 0.026 0.0188 0.03 0.022 0.024 0.046 0.048	0.092 0.09 0.082 0.06 0.096 0.072 0.076 0.148 0.156	2 2 2 2 2 2 2 2 2 2 2 2	GR095/8021 GR095/8021 GR095/8021 GR095/8021 GR095/8021 GR095/8021 GR095/8021 GR095/8021 GR095/8021		4/29/2015 4/29/2015 4/29/2015 4/29/2015 4/29/2015 4/29/2015 4/29/2015 4/29/2015 4/29/2015	CJR CJR CJR CJR CJR CJR CJR CJR	1 1 1 1 1 1 1 1 1

Project Name Project #	SCHAPER I	EXCAVATING					Invoi	ce # E2880)6		
Lab Code Sample ID Sample Matrix Sample Date	CENTER	ISPENSER 5									
		Result	Unit	LOD I	LOQI	Dil	Method	Ext Date	Run Date	Analyst	Code
General											
General											
Solids Percent		86.5	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Napl	nthalene										
Benzene Ethylbenzene Methyl tert-butyl e Naphthalene Toluene 1,2,4-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date	other (MTBE) nzene nzene 5028806M DIESEL DI	< 0.025 < 0.025 < 0.025 0.132 < 0.025 < 0.025 < 0.025 < 0.025 < 0.025 < 0.025	mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg	0.014 0.013 0.0094 0.015 0.011 0.012 0.023 0.024	0.046 0.045 0.041 0.03 0.048 0.036 0.038 0.074 0.078	1 1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021		4/28/2015 4/28/2015 4/28/2015 4/28/2015 4/28/2015 4/28/2015 4/28/2015 4/28/2015	CJR CJR CJR CJR CJR CJR CJR CJR CJR	1 1 1 1 1 1 1
		Result	Unit	LOD I	LOQ	l	Method	Ext Date	Run Date	Analyst	Code
General General											
Solids Percent		86.2	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Naph	nthalene										
Benzene		< 0.25	mg/kg	0.14	0.46	10	GRO95/8021		4/25/2015	LPA	1
Ethylbenzene Methyl tert butyl a	ther (MTDE)	3.2	mg/kg	0.14	0.45	10	GRO95/8021		4/25/2015	LPA	1
Methyl tert-butyl e Naphthalene	uner (IVITBE)	< 0.25 4.7	mg/kg mg/kg	0.13 0.094	0.41 0.3	10 10	GRO95/8021 GRO95/8021		4/25/2015 4/25/2015	LPA LPA	1 1
Toluene		4.7	mg/kg mg/kg	0.094	0.3	10	GR095/8021 GR095/8021		4/25/2015	LPA LPA	1
1,2,4-Trimethylber	izene	12.8	mg/kg	0.13	0.48	10	GRO95/8021 GRO95/8021		4/25/2015	LPA	1
1,3,5-Trimethylber		5.3	mg/kg	0.11	0.38	10	GRO95/8021		4/25/2015	LPA	1
m&p-Xylene		6.8	mg/kg	0.23	0.74	10	GRO95/8021		4/25/2015	LPA	1
o-Xylene		3.4	mg/kg	0.24	0.78	10	GRO95/8021		4/25/2015	LPA	1

Project Name SC Project #	HAPER E	XCAVATING					Invoi	ce # E2880	06		
Sample ID S	028806N S-1 9' Soil										
	/8/2015										
		Result	Unit	LOD	LOQ I	Dil	Method	Ext Date	Run Date	Analyst	Code
General											
General											
Solids Percent		84.3	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Naphtha	alene										
Benzene		< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	. 1
Ethylbenzene		< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether	(MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene		< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene		< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzen		< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzen	ie	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene		< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene		< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1
200 0000	028806O										
Sample ID St	S-2 8'										
	oil										
	/8/2015										
r		Result	Unit	LOD	LOQ D	Dil	Method	Ext Date	Run Date	Analyst	Code
General											
General											
Solids Percent		83.2	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Naphtha	lene										
Benzene		< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1
Ethylbenzene		< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1
Methyl tert-butyl ether	(MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1
Naphthalene		< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1
Toluene		< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1
1,2,4-Trimethylbenzen	e	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1
1,3,5-Trimethylbenzen		< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1
m&p-Xylene		< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1
o-Xylene		< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1

Project Name S Project #	CHAPER E	XCAVATING					Invoi	ce # E2880	06			
Sample ID Sample Matrix	5028806P SS-3 NW Soil 4/9/2015											
		Result	Unit	LOD	LOQ I	Dil	Method	Ext Date	Run Date	Analyst	Code	
General												
General			5									
Solids Percent		76.0	%			1	5021		4/23/2015	LPA	1	
Organic												
PVOC + Naphth	nalene											
Benzene		< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1	
Ethylbenzene		< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1	
Methyl tert-butyl eth	er (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1	
Naphthalene		< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1	
Toluene		< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1	
1,2,4-Trimethylbenze		< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1	
1,3,5-Trimethylbenze	ene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1	
m&p-Xylene		< 0.05	mg/kg	0.023	0.074	1	GRO95/8021 GRO95/8021		4/24/2015	LPA	1 1	
o-Xylene		< 0.025	mg/kg	0.024	0.078	1	GR095/8021		4/24/2015	LPA	1	
Lab Code	5028806Q											
Sample ID	SS-4 NE											
Sample Matrix	Soil											
	4/9/2015											
Sample Date		Result	Unit	LOD	loq i	1:1	Method	Ext Data	Run Date	Analyst	Code	
		Result	Unit	LOD	LUQI	/11	Methou	Ext Date	Kull Date	Analyst	Coue	
General												
General												
Solids Percent		75.5	%			1	5021		4/23/2015	LPA	1	
Organic												
PVOC + Naphth	alene											
Benzene		< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/24/2015	LPA	1	
Ethylbenzene		< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/24/2015	LPA	1	
Methyl tert-butyl eth	er (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/24/2015	LPA	1	
Naphthalene		< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/24/2015	LPA	1	
Toluene		< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/24/2015	LPA	1	
1,2,4-Trimethylbenze		< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/24/2015	LPA	1	
1,3,5-Trimethylbenze	ene	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/24/2015	LPA	1	
m&p-Xylene		< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/24/2015	LPA	1	
o-Xylene		< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/24/2015	LPA	1	

										0	
Project Name Project #	SCHAPER E	EXCAVATING					Invoi	ce # E2880	06		
Lab Code Sample ID Sample Matrix Sample Date	5028806R SS-5 SE Soil 4/9/2015										
		Result	Unit	LOD 1	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code
General											
General											
Solids Percent		61.0	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Naph	thalene										
Benzene Ethylbenzene Methyl tert-butyl et Naphthalene Toluene 1,2,4-Trimethylben m&p-Xylene o-Xylene Lab Code Sample ID Sample Matrix Sample Date	ther (MTBE) zene zene 5028806S SS-6 SW	< 0.025 < 0.025 < 0.025 < 0.025 < 0.025 < 0.025 < 0.025 < 0.025 < 0.05 < 0.025	mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg	0.014 0.014 0.013 0.0094 0.015 0.011 0.012 0.023 0.024	0.046 0.045 0.041 0.03 0.048 0.036 0.038 0.074 0.078	1 1 1 1 1 1 1	GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021 GRO95/8021	T + D	4/25/2015 4/25/2015 4/25/2015 4/25/2015 4/25/2015 4/25/2015 4/25/2015 4/25/2015	LPA LPA LPA LPA LPA LPA LPA LPA	
C 1		Result	Unit	LOD I	LOQ D	11	Method	Ext Date	Run Date	Analyst	Code
General											
General		50.0					5001		1/02/2015	1.5.4	
Solids Percent		78.0	%			1	5021		4/23/2015	LPA	1
Organic	.1 1										
PVOC + Naph	thalene						CD 00 5/0001				
Benzene		< 0.025 < 0.025	mg/kg	0.014 0.014	0.046 0.045	1	GRO95/8021 GRO95/8021		4/25/2015 4/25/2015	LPA LPA	1 1
Ethylbenzene Methyl tert-butyl et	her (MTPE)	< 0.025	mg/kg mg/kg	0.014	0.045	1	GRO95/8021 GRO95/8021		4/25/2015	LPA	1
	mer (MIBE)	< 0.025		0.0013	0.041	1	GRO95/8021 GRO95/8021		4/25/2015	LPA	1
Naphthalene Toluene		< 0.025	mg/kg mg/kg	0.0094	0.03	1	GRO95/8021 GRO95/8021		4/25/2015	LPA	1
1,2,4-Trimethylben	zene	< 0.025	mg/kg	0.013	0.048	1	GRO95/8021 GRO95/8021		4/25/2015	LPA	1
1,3,5-Trimethylben		< 0.025	mg/kg	0.011	0.030	1	GRO95/8021 GRO95/8021		4/25/2015	LPA	1
m&p-Xylene	Lone	< 0.025	mg/kg	0.012	0.038	1	GRO95/8021 GRO95/8021		4/25/2015	LPA	1
o-Xylene		< 0.025	mg/kg	0.023	0.074	1	GRO95/8021 GRO95/8021		4/25/2015	LPA	1
0 Asjielle		- 0.025	mg/Kg	0.024	0.070	1	51(0)0/0021		112012013		

.. .

Project Name Project #	SCHAPER E	XCAVATING					Invoi	ce # E2880	06		
Lab Code Sample ID Sample Matrix Sample Date	5028806T SS-7 W/SW Soil 4/9/2015	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General			C	202	202					<u>-</u>	
General											
Solids Percent		82.1	%			1	5021		4/23/2015	LPA	1
Organic											
PVOC + Napl	hthalene										
Benzene		< 0.025	mg/kg	0.014	0.046	1	GRO95/8021		4/25/2015	LPA	1
Ethylbenzene		< 0.025	mg/kg	0.014	0.045	1	GRO95/8021		4/25/2015	LPA	1
Methyl tert-butyl e	ether (MTBE)	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		4/25/2015	LPA	1
Naphthalene		< 0.025	mg/kg	0.0094	0.03	1	GRO95/8021		4/25/2015	LPA	1
Toluene		< 0.025	mg/kg	0.015	0.048	1	GRO95/8021		4/25/2015	LPA	1
1,2,4-Trimethylbe	nzene	< 0.025	mg/kg	0.011	0.036	1	GRO95/8021		4/25/2015	LPA	1
1,3,5-Trimethylbe		< 0.025	mg/kg	0.012	0.038	1	GRO95/8021		4/25/2015	LPA	1
m&p-Xylene		< 0.05	mg/kg	0.023	0.074	1	GRO95/8021		4/25/2015	LPA	1
o-Xylene		< 0.025	mg/kg	0.024	0.078	1	GRO95/8021		4/25/2015	LPA	1
"I" Flag: A	analyte detected l	between LOD and L	00	T	OD Limit	of De	tection	LOOLi	mit of Quantita	tion	

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code Comment

1

Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

Muchalful



L .AIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Environmental Lab, Inc. Section A	Section B Required Project Information:			Section C	aine.																	Page:) of ;	2
Required Client Information Company: General Engineering Company	Report To: Lynn Bradley			Invoice Informa Attention: Lyna	Automotor States and States										٦				RE	GULA	TORY	AGENCY		
Ackress: 916 Silver Lake Drive	Сору То:		- anno anno anno anno anno anno anno ann	Company Nam	e: Genera	I Enginee	aring Con	pany							-	ſ	NPDES	s Г		-		DRINKIN		R
Portage, WI 53901				Address: 916 S	Silver Lake	Drive		ann de la comme de la	Concerning States			6-11-2-C				1	UST	Γ-	RCRA		1	THER		
Email To: Ibradley@generalengineering.net	Purchase Order No.:			Synergy Quole	Reference		wkierase teas	ana ada miningan tar									SITE		ſ	ЭA	T L I	NE	1 [3
Phone: 608-742-2169 Fax: 608-742-2592	Project Name: Schaper Excavatin	ng		Synergy Project	t Manager	Mike Ri	cker								-		LOCAT					E M E		
Requested Due Date/TAT:	Project Number: Dodgeville Truck	k Stop		Synergy Profile	N:	Weekeeling Proceeding						(; 4) - (2007)			-		tered (Y/M		77	7	TT	177	TT	
Section D Required Client Information SAMPLE ID One Character per box. (A-Z, 0-97,-) Samples IDs MUST BE UNIQUE	Valid Matrix Cookes UATINX CODE Decempositing DW Wattin with weath watting with weath watting with weath watting with methods of the finance to finance to		SAMPLE TYPE GHORAB C+COMP				TIME	SAMPLE TEMP AT COLLECTION	#OF CONTAINERS	npreservad	ts0.	Prese	т	503	Mehanol	Re	18/3/3	and work					Pac	e Project Number Lab LD.
1 GAS DISPENSER LINE		s	G	4/B/2016	8:00AM	LAND			2	2	I	I I	12	2	2 1	2	XX	4	11	1	f f "	507	1.880	Statement of the local division of the local
2 NORTH DIESEL DISPENSER LINE		s	G	4/8/2016	8:15AM				2	1			T	$\uparrow \uparrow$	1	t	XX						-00-	B
3 DIESEL DISPENSER PIPING		s	G	4/8/2016	8 30AM				2	1			1	T	1		xx					aler for an an area of	ference de Nación de Alt	C
4 GAS DISPENSER 1 PIPING		5	G	4/8/2016	8:45AM				2	1					1	-	xx							D
GAS DISPENSER 2 PIPING		s	G	4/8/2016	9:00AM				2	1			-		1		xx		www.energe.com					2
S PIPING RUN	anna i ta chua an sa ca	s	G	4/B/2016	9:15AM				2	1					1		x x							F
7 CENTER PIPING RUN		s	G	4/8/2016	9:30AM				2	1					1	T	xx							6
8 NORTH PIPING RUN		s	G	4/8/2016	9.45AM				2	1					1		x x							H
GAS DISPENSER 2 PIPING		S	G	4/8/2016	10:00AM				2	1					1		x x							t
10 GAS DISPENSER 3 SOUTH		s	G	4/8/2016	10:15AN				2	1					1		x x							T
DIESEL DISPENSER 4		s	G	4/8/2016	10:30AN				2	1					1		x x							k
12 DIESEL DISPENSER / CENTER		s	G	4/8/2016	10:45AN				2	1					1		x x							L
Additional Comments: Current Sample Id'S M Lynn Bradly	<i>b</i> ~				MA		DATE 4/20/16	TIME	ACCE	PTED	PBY /				- El		4	20 20 21	Z	1ME 2001		NIX NO NIX NIX	NITION NA NA NA	NIA NUA NUA NUA
					PRINT No.	ER NÅM No of BANFI RE O' SAMPL	.53.	IGNATU	RE				0.	ATE 9g	erai (h ^e)	57 CD	1994				Temp in °C	Received on Ice	Custody Seeled Cooler	Samples Intact

L. ...AIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.



Section A Section B			Section C																Page:	2 of	2
Required Client Information: Required Project Inform		-	Invoice Informa	the second se							_										
Company: General Engineering Company Report To: Lynn Bradi	Y		Attention: Lyn	n Bradley									1			R	EGULA	TORY	AGENC	Y	
Address: 916 Silver Lake Drive Copy To			Company Nam	e: General Engine	ering Cor	npany							ſ	NP	DES [GRC	UND W	ATER	DRINK	NG WAT	ER
Portage, WI 53901			Address 916	Silver Lake Drive									Г	US	тΓ	RCR	A	I	THER_		_
Email To: Ibradley@generalengineering.net Purchase Order No.:			Synergy Quote	Reference:										SI	re		⊡ 3A	TL I	N f	- I T	3
Phone: 608-742-2169 Fax: 608-742-2592 Project Name: Schaper	Excavating		Synargy Project	t Manager: Mike R	icker								. L	.oc/	TION		П ЭН	□ 3C	r w r	THER	
Requested Due Date/TAT: Project Number: Dodge	ville Truck Sto	р	Synergy Profile	. 0				Constanting of the Property of		NY NY CHINA CONTRACT			Filte	ered (Y/N)	7	17	111	77	17	-Ball Louis - Angelie
Action D Required Client Information SAMPLE ID One Character per box. (A-Z, 0-97,-) IDs MUST BE UNIQUE Content of the second	MATRIX CODE	SAMPLE TYPE GAGRAE CHOOMP			H TIME	SAMPLE TEMP AT COLLECTION	#OF CONTAINERS	Unpreserved	PR	eserval	5	Melhanol	Ant	uesti	New Contraction				- Inder - Inder	Par	ce Project Number Lab LD.
GAS-DISPENSERTINE DLASED DUSPENSER 6	5	G	4/8/2016	11:00AM			2	1				1		x	x				502	850	LM
2 NORTH DIESEL DISPENSER LINE SS-1 9	s	G	4/8/2016	11:30AM			2	1				1		x	x						M
3. DIESEL DISPENSER PIPING 55-2 8	s	G	4/8/2016	11:45AM			2	1				1		x	x						0
GAS DISPENSERT PIPING SS-3 NW	5	G	4/9/2015	B.COAM			2	1				1		x	x						P
5 GAS DISPENSER 2 PIPING SS-4 NE	8	G	4/9/2015	8.30AM			2	1				1		x	x				annes a desireration		Q
6 SPIPINGRON SS-S SE	5	G	4/9/2015	9:00AM			2	1				1		x	x				and the second of any second of		R
7 BENTERPIPINGRUN SS-6 SW		G	4/9/2015	9:30AM			2	1				1		x	x						S
B NORTH PIPINGRUN SS7 W/SW	ł	G	4/9/2015	10:00AM			2	1				1		x	x					-	T
9																					
10			-																		
11					-																
12													1								
Additional Comments:	R	ELINGU	ISHED BY / AF	FILIATION		TIME	ACCE	PTEDE	AN LYE	FFILIAT	NOI				DATE		TIME	SAMP	LE COI		-
	L	K)	A L	A	4hdro		F	4	-	2	-	-		and the second division in which the second division is not the second division of the seco	1/20	_	2:20		NIA	NVA	Y.N
		-	0				Du	the	NR	ot	150	22		_	4/21	118	:001	1	D	E	(E)
			•	the state of the second state of the second					*						1.				X	YN	NIX
																			NYA	NIA	NIX
				SAMPLER NAM PRINT Name of SAMP SIGNATURE of SAMPI	LER	IGNATU	RE			0	ATE Sign	est (MN)	170073	(1)				Temp in "C	Received on Ice	Custody saled Cooler	amples Intact