Technical Memorandum

To: Alex Smith, Enbridge Energy

From: Ryan Erickson

Subject: Superior Terminal Tank 17 Historical Contamination

BRRTS #: 01-16-579603 **Date**: January 13, 2017

Project: 49161286

Coordinates: 46° 41′ 45.16″ N, 92° 03′ 45.16″ W

This document summarizes the field screening, analytical sampling, and waste management assistance performed by Barr in response to the discovery of historically contaminated soil within the Tank 17 containment basin (Figure 1) at the Enbridge Superior Terminal in Superior, Wisconsin.

Background

Excavation and pipeline replacement activities were conducted within the Tank 17 containment basin as part of the Superior Terminal Enhancement Project (Project) in 2015. During excavation activities north of Tank 17 (Figure 1), hydrocarbon contamination was encountered in soil adjacent to the tank foundation. Enbridge was notified and the nearby infrastructure was assessed for an active release. No active release was identified; therefore, Enbridge inferred that the contamination was historical. The contractors continued their excavation activities and excavated soil with evidence of hydrocarbon contamination was transported to the Terminal soil management area for characterization and off-site management.

Barr assisted Enbridge with environmental assessment and waste management tasks, as summarized below.

Given the historical nature of the observed impacts and the size and duration of the Project, Enbridge provided general notification to the Wisconsin Department of Natural Resources (WDNR) that historical impacts would be encountered during the work and that site-specific summary reports would be submitted to upon completion of Project.

Investigation Activities and Results

Barr was onsite on March 30 and April 1, 2015 to document environmental site conditions and field screen the final excavation extents. Barr identified contamination by field screening soil from the excavation for the presence of organic vapors using a photoionization detector (PID) or by identifying other potential indicators of contamination such as odor, discoloration, and sheen. Soil was classified as contaminated if PID headspace readings were greater than 10 parts per million (ppm), or other physical observations of oil impacts were observed, as outlined in the pending WDNR Site Investigation and Response Action Plan (SI/RAP) (2014). Field screening sample locations and results were documented on Site Investigation Field

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Sampling and Screening Logs that are presented in Attachment A. Excavated soil identified as contaminated was segregated and stockpiled in the contaminated SMA until off-site disposal was approved. Contaminated soil characterization and management activities are discussed below in the *Waste Management* section of this memo.

If residual impacts were identified, analytical soil samples were typically collected from the contaminated location to document residual soil impacts. Soil samples were submitted to Legend Technical Services in St. Paul, Minnesota for analysis of petroleum volatile organic compounds (PVOCs) minus methyl tertiary butyl ether (MTBE) plus naphthalene. Laboratory results were compared to WDNR industrial direct contact residual contaminant levels (RCLs), WDNR groundwater RCLs, and were input into the WDNR Web Calculator to determine whether the soil passed the Cumulative Hazard Index criteria described in WDNR guidance document PUB-RR-890. Lab reports and analytical results for specific sites are provided in the site specific attachments.

The excavation location and analytical sample location are shown on Figure 1. The final excavation was approximately 40 feet long by 27 feet wide by 9.7 feet deep (Photo 1). Soil observed in the excavation extents consisted of clay. Soil field screened from the excavation sidewalls and base, with the exception of the south sidewall, had headspace readings below 10 ppm and no other indication of hydrocarbon contamination such as odor, discoloration, or sheen. Hydrocarbon contaminated soil was identified along the south sidewall below a tank valve within 3 feet of the tank foundation. The contaminated soil had a strong petroleum odor, bluish gray staining and an elevated headspace reading of 69.7 ppm (Screening sample *S-1*; Photos 2 and 3). The contaminated soil was found from approximately 0 to 7 feet below ground surface (bgs) and along approximately 18 feet of south sidewall. A small amount of water with a rainbow sheen and hydrocarbon odor was observed seeping out of the south sidewall at approximately 4 feet bgs (Photo 4). The lateral and horizontal extents of the south sidewall contamination were identified by screening samples *S-2* through *S-9*. The presence of the Tank 17 foundation and tank wall prevented additional excavation of contaminated soil.

Barr collected one analytical sidewall sample (2015 TK 17-S-1) from the final excavation extents on April 1, 2015 to document residual contamination (Figure 1; Attachment A). Analytical sampling results are summarized in Table 1 and the laboratory report is included in Attachment B.

2015 TK 17-S-1 PVOC and naphthalene analyte concentrations were below Wisconsin Department of Natural Resources (WDNR) industrial direct contact residual contaminant levels (RCL's) and passed the Cumulative Hazard Index criteria. The analyte concentrations did however exceed WDNR Groundwater RCLs for all of the parameters except toluene (Table 1).

The excavation was backfilled with clean fill upon completion of the Project work.

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Historical Release Information

Barr reviewed the WDNR Bureau of Remediation and Redevelopment Tracking System (BRRTS) database for historical releases in the vicinity of the Tank 17 excavation and no historical release source was identified. Based on the contaminated soil location beneath a Tank 17 port, and the limited lateral extent of the contamination, it is likely that contaminated soil is associated with an unreported historical valve release or historical tank maintenance activities.

Waste Management

Approximately 50 tons of soil from the Tank 17 excavation were managed with the Superior Terminal Pipeline Enhancement Project contaminated soil waste stream. A total of 10,638.71 tons of contaminated soil from the overall Project was managed at both the Shamrock Landfill in Cloquet, Minnesota (waste profile# CL14-0029) and the VONCO V landfill in Duluth, Minnesota (waste profile# 16-007-I). Waste profile documentation associated with the Project is provided in Attachment C and includes: profile approval documents; landfill summary reports; and, waste characterization sample laboratory reports.

Receptor Survey

The closest groundwater monitoring wells are *MW-6* and *MW-6B* located approximately 1,150 feet to the south. In 2016, analyte concentrations for PVOC and naphthalene in these wells were below method detection limits as shown in *Groundwater Monitoring Program Report, Superior WI Report* (December 2016).

Clean backfill, employee awareness, and required personal protective equipment will prevent direct contact exposure.

The residual contaminated soil is located below the ground surface and above the water table within the Tank 17 containment basin, therefore no surface water receptors are at risk.

The closest structure is Tank 17, which has no human occupancy. No other vapor receptors were identified within 100 feet of the excavation.

Conclusion

Contaminated soil excavated from the Tank 17 basin was managed at an approved landfill. Contaminated soil that could not be excavated due to the presence of terminal infrastructure had analyte concentrations below the WDNR industrial direct contact RCL's and passed the WDNR Cumulative Hazard Index criteria. Analyte concentrations did exceed WDNR Groundwater criteria; however, groundwater monitoring at the Superior Terminal is conducted on a facility wide basis as part of the hydrogeologic performance standard established in the WDNR SI/RAP (2014). The presence of clean backfill, above ground infrastructure and employee-awareness will help prevent direct contact exposure.

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No historical release was identified for this site on the WDNR BRRTS website; however, impacted soil is located directly below a Tank 17 valve and hydrocarbon impacts at this site are likely associated with a historical valve release. Enbridge should submit a WDNR Notification for Hazardous Substances Form (4400-225) for this location.

Based on the current site conditions, Barr believes that no further remedial actions will be requested by the WDNR for this site at this time and that the WDNR will add the site to the pending Terminal-wide GIS registry (BRRTS # 02-16-560657).

References

Barr, 2014. "Site Investigation and Response Action Plan, Enbridge Energy Superior Terminal (Facility-wide)". July 2014.

Barr, 2016. "Groundwater Monitoring Program Report, Superior WI Report". December 2016.

Attachments

Site Photos 1 through 4

Table 1 Analytical Soil Sample Results

Figure 1 Site Layout

Attachment A Site Investigation Field Sampling and Screening Log Attachment B Legend Technical Services Laboratory Report

Attachment C Waste Management Documentation

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Site Photos



Photo 1: Tank 17 Pipeline Enhancement excavation. Photo taken facing south on April 1, 2015. **Photo 2:** South sidewall of the excavation. Photo taken facing east on April 1, 2015.



Photo 3: Contaminated soil (gray discoloration) encountered in the south sidewall. The contamination is located below a Tank 17 valve. Photo taken facing south on April 1, 2015. **Photo 4:** Hydrocarbon impacted water seeping out of the south sidewall at approximately 4 feet bgs. Photo taken facing south on April 1, 2015.

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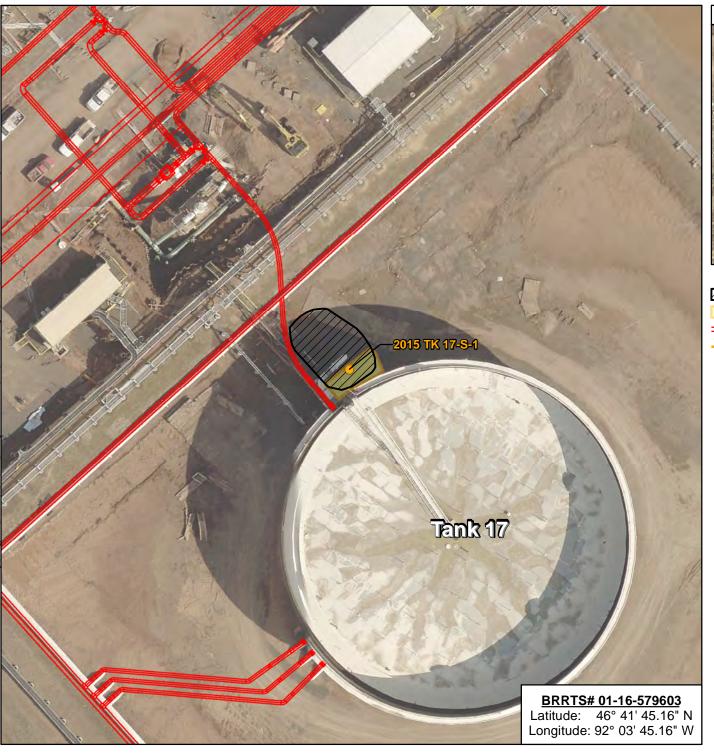
Page: 6

TABLE 1: Analytical Soil Sample Results (all analyte concentrations in mg/kg)

Sample ID	Sample Date	Sample Depth (feet)	1,2,4- Trimethyl benzene	1,3,5- Trimethyl benzene	Benzene	Ethyl benzene	Toluene	Total Xylenes	Naphthalene
Groundwater RCLs			<u>1.3821</u>	<u>1.3821</u>	<u>0.0051</u>	<u>1.57</u>	<u>1.1072</u>	<u>3.96</u>	<u>0.6582</u>
Industrial DC RCLs			219	182	7.41	37	818	260	26
2015 TK17-S-1	4/15/2015	2.5	<u>30</u>	<u>12</u>	4.2	<u>18</u>	1.1	<u>14</u>	<u>16</u>

BOLD = Analyte detections

<u>Underlined</u> = Analyte detections exceeding WDNR groundwater RCLs.





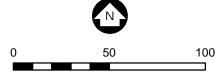
Analytical Sample Location

Excavation Extents

Area of Potential Historical Contamination

Pipeline Infrastructure

--- Terminal Property Boundary



Feet 1 Inch = 50 Feet

Douglas County Imagery Circa May, 2016

Figure 1

SITE LAYOUT TANK 17 ENHANCEMENT SUPERIOR TERMINAL

Enbridge Energy, L.P. Superior, Wisconsin



Attachment A

Site Investigation Field Sampling and Screening Log

SITE INVESTIGATION FIELD SAMPLING AND SCREENING LOG

Page 1 of 1

ocation: Milepost or Facility	Tank	17	Enbridge	Teminal	Suprice	WF	
							_

Equipment used: Photo -ionization detector with 11-7 eV lamp Sample Nomenclature (Location - sample type - #): _

Background Headspace: Oppm



Sample ID	Depth (FT)	Time (military)	Soil Type (USCS)	Color/ Discolor	Odor/ Sheen	Headspace Reading (ppm)	SITE SKETCH: north is up; excavation extents & depths, impacted areas, sample locations, borings, wells, structures, utilities, natural features 1 inch/grid = FEET
Example: TK99-S-1	4	<u>16:30</u>	<u>CL</u>	Reddish brown	<u>Petroleum/</u> <u>Rainbow</u>	<u>275</u>	
5-1	3	1015	Ch	Brown	* none	69.7	TN
5-2	2			1	none/non	Ø. D	
5-3	8				nare/nove	7.2	K Road
5-4	5				nor/noc	0.9	= Screening Point
S-5	2	1025			none/non	1.4	# = Sample Locution
5-6	5				none/non	6.0	
5-7	3				nore/none	0.1	Pipe
5-8	2.5				nonchoc	0.0	
5-9	6	l	1		nonhor	0.1	
L015 TK 17-S-1	25	1100	CL	Reddist Brann	String alu + Streen		S-9 S-9 S-9 S-9 S-9 S-1 S-9 S-1 S-1 S-1 S-1 S-1 S-1 S-1 S-1 S-7 Cat walk S-2 S-1 S-7 Cat walk S-2 S-1 S-7 Cat walk S-8 Cat walk S-1 S-7 Cat walk S-1 S-1 S-1 S-7 Cat walk S-1 S-1 S-1 S-1 S-1 S-1 S-1 S-1 S-

^{*} Slight Petroleum odor * Blueish Gray Staining in analytical Sample Soil.

Attachment B

Legend Technical Services Laboratory Report



88 Empire Drive St Paul, MN 55103 Tel: 651-642-1150 Fax: 651-642-1239

April 14, 2015

Mr. James E. Taraldsen Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435

Work Order Number: 1501145

RE: 49161286

Enclosed are the results of analyses for samples received by the laboratory on 04/02/15. If you have any questions concerning this report, please feel free to contact me.

Results are not blank corrected unless noted within the report. Additionally, all QC results meet requirements unless noted.

All samples will be retained by Legend Technical Services, Inc., unless consumed in the analysis, at ambient conditions for 30 days from the date of this report and then discarded unless other arrangements are made. All samples were received in acceptable condition unless otherwise noted.

WI Accreditation #998022410

Prepared by, LEGEND TECHNICAL SERVICES, INC

Bach Pham Client Manager II

bpham@legend-group.com



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286.00 001 001
 Work Order #: 1501145

 Minneapolis, MN 55435
 Project Manager: Mr. James E. Taraldsen
 Date Reported: 04/14/15

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
2015 TK17-S-1_2.5-2.5	1501145-01	Soil	04/01/15 11:00	04/02/15 09:05
Trip Blank	1501145-02	Methanol	04/01/15 00:00	04/02/15 09:05

Shipping Container Information

Default Cooler Temperature (°C): 1.2

Received on ice: Yes Temperature blank was present Received on ice pack: No Received on melt water: No Ambient: No Acceptable (IH/ISO only): No

Custody seals: Yes

Case Narrative:

The dry weight correction and dilution applies to the sample result, MDL, and RL.

Ethylbenzene; 1,3,5-Trimethylbenzene; and Naphthalene were present in the method blank between the MDL and RL for the BTEX analysis.



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286.00 001 001 Work Order #: 1501145 Minneapolis, MN 55435 Project Manager: Mr. James E. Taraldsen Date Reported: 04/14/15

WI(95) GRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
2015 TK17-S-1_2.5-2.5 (1501145-01)	Soil Sampl	ed: 04/0	01/15 11:00	Received:	04/02/15	9:05				
1,2,4-Trimethylbenzene	30	0.34	0.091	mg/kg dry	10	B5D0817	04/08/15	04/09/15	WI(95) GRO	
1,3,5-Trimethylbenzene	12	0.34	0.072	mg/kg dry	10	"	n	ıı .	II .	
Benzene	4.3	0.34	0.011	mg/kg dry	10	"	"	"	"	
Ethylbenzene	18	0.34	0.047	mg/kg dry	10	"	"	"	"	
Naphthalene	16	6.8	0.30	mg/kg dry	10	"	"	"	"	T-1
Toluene	1.1	0.34	0.055	mg/kg dry	10	"	"	"	"	
Xylenes (total)	14	1.0	0.19	mg/kg dry	10	·	II .	"	II .	
Surrogate: 4-Fluorochlorobenzene	111			80-150 %		"	"	"	"	
Trip Blank (1501145-02) Methanol	Sampled: 04	01/15 0	0:00 Rece	ived: 04/02/	15 9:05					
1,2,4-Trimethylbenzene	<0.0068	0.025	0.0068	mg/kg wet	1	B5D0817	04/08/15	04/08/15	WI(95) GRO	
1,3,5-Trimethylbenzene	<0.0053	0.025	0.0053	mg/kg wet	1	"	"	"	"	
Benzene	<0.00082	0.025	0.00082	mg/kg wet	1	"	"	"	"	
Ethylbenzene	0.0090	0.025	0.0035	mg/kg wet	1	·	II .	"	II .	B-01, J
Naphthalene	0.046	0.50	0.022	mg/kg wet	1	·	II .	"	II .	B-01, T-1, J
Toluene	0.0072	0.025	0.0041	mg/kg wet	1	"	n	ıı .	II .	J
Xylenes (total)	<0.014	0.075	0.014	mg/kg wet	1	"	"	"	"	
Surrogate: 4-Fluorochlorobenzene	94.8			80-150 %		"	"	"	"	



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Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286.00 001 001 Work Order #: 1501145 Minneapolis, MN 55435 Project Manager: Mr. James E. Taraldsen Date Reported: 04/14/15

PERCENT SOLIDS Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
2015 TK17-S-1_2.5-2.5 (1501145-01) So	il Sample	ed: 04/01	/15 11:00	Received:	04/02/15	9:05				
% Solids	74			%	1	B5D0906	04/09/15	04/09/15	% calculation	



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 Project Manager:
 Mr. James E. Taraldsen
 Date Reported: 04/14/15

WI(95) GRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B5D0817 - EPA 5035 Soil	(Purge and Trap)									
Blank (B5D0817-BLK1)					Prepared	ł & Analyze	ed: 04/08/	15			
1,2,4-Trimethylbenzene	< 0.0068	0.025	0.0068	mg/kg wet							
1,3,5-Trimethylbenzene	0.00672	0.025	0.0053	mg/kg wet							B-02, J
Benzene	< 0.00082	0.025	0.00082	mg/kg wet							
Ethylbenzene	0.00847	0.025	0.0035	mg/kg wet							B-02, J
Naphthalene	0.0373	0.50	0.022	mg/kg wet							B-02, J
Toluene	< 0.0041	0.025	0.0041	mg/kg wet							
Xylenes (total)	< 0.014	0.075	0.014	mg/kg wet							
Surrogate: 4-Fluorochlorobenzene	23.5			ug/L	25.0		94.1	80-150			
LCS (B5D0817-BS1)					Prepared	l & Analyze	ed: 04/08/	15			
1,2,4-Trimethylbenzene	98.1			ug/L	100		98.1	80-120			
1,3,5-Trimethylbenzene	103			ug/L	100		103	80-120			
Benzene	90.2			ug/L	100		90.2	80-120			
Ethylbenzene	100			ug/L	100		100	80-120			
Naphthalene	108			ug/L	100		108	80-120			
Toluene	104			ug/L	100		104	80-120			
Xylenes (total)	308			ug/L	300		103	80-120			
Surrogate: 4-Fluorochlorobenzene	26.0			ug/L	25.0		104	80-150			
LCS Dup (B5D0817-BSD1)					Prepared	d: 04/08/15	Analyzed	d: 04/09/15	;		
1,2,4-Trimethylbenzene	84.0			ug/L	100		84.0	80-120	15.5	20	
1,3,5-Trimethylbenzene	88.2			ug/L	100		88.2	80-120	15.3	20	
Benzene	99.1			ug/L	100		99.1	80-120	9.44	20	
Ethylbenzene	92.2			ug/L	100		92.2	80-120	8.52	20	
Naphthalene	88.7			ug/L	100		88.7	80-120	20.0	20	
Toluene	95.9			ug/L	100		95.9	80-120	8.26	20	
Xylenes (total)	279			ug/L	300		92.9	80-120	9.93	20	
Surrogate: 4-Fluorochlorobenzene	25.4			ug/L	25.0		101	80-150			
Matrix Spike (B5D0817-MS1)		ource:	1501133-	03	Prepared	l: 04/08/15	Analyzed	d: 04/09/15			
1,2,4-Trimethylbenzene	94.3			ug/L	100	0.199	94.1	80-120			
1,3,5-Trimethylbenzene	99.9			ug/L	100	0.137	99.7	80-120			
Benzene	102			ug/L	100	<	102	80-120			
Ethylbenzene	101			ug/L	100	0.244	101	80-120			
Naphthalene	92.2			ug/L	100	0.413	91.8	80-120			
Toluene	104			ug/L	100	<	104	80-120			
Xylenes (total)	306			ug/L	300	0.233	102	80-120			
Surrogate: 4-Fluorochlorobenzene	26.0			ug/L	25.0		104	80-150			



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PERCENT SOLIDS - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B5D0906 - General Preparation											
Duplicate (B5D0906-DUP1)	S	ource: 1	501221-0	3	Prepared	& Analyze	ed: 04/09/1	5			
% Solids	89.0			%		90.0			1.12	20	



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Notes and Definitions

T-1 MDH does not offer certification for this parameter.

J Parameter was present between the MDL and RL and should be considered an estimated value

B-02 Target analyte was present in the method blank between the MDL and RL.

B-01 Analyte was present in the method blank. Sample result is less than or equal to 10 times the blank concentration.

Less than value listed

dry Sample results reported on a dry weight basis

NA Not applicable. The %RPD is not calculated from values less than the reporting limit.

MDL Method Detection Limit

RL Reporting Limit

RPD Relative Percent Difference

LCS Laboratory Control Spike = Blank Spike (BS) = Laboratory Fortified Blank (LFB)

Matrix Spike = Laboratory Fortified Matrix (LFM) MS



Fax: 651-642-1239

Chain of		ody		1.	cal ut	1								of Co	ntain	ers/P			ve	_	COC	of
3ARR 4700 West 77t Minneapolis, 1 (952) 832-260	h Sireei IN 5543. 0	5-4803		1	-	9						Wa	ter		T	T	П	Soil		+	Project R E	
Project Name: 19161				Tank 17							NO.	191	Range Organics (HC1)			111) #1	ved)	200	PV CC - PT BE 1 neptrebers	ontainers	Project QC Contact: J	
Sample Origination State 🗠 🛚	(use two	letter	postal st	ate abbreviation)							SH) A	(NON)	organic.	k (1)		e OH)	preser	(unpresorved) #3	T T	01.0		
COC Number:					N	0	4	47	20	(11)	Mario	als (F	fige 6	5		X (ten	an pa	apres	Pitestic PTEB	Number Of	Sampled by: N	K52
Location	Start	Stop Depth	Depth Unit (m./h. ocin.)	Collection Date (mm/dd/yyyy)	Collection Time (hh:mm)	Water W	atrix	Grade	ype the X	VOCs (HCI) #9	Dissolved	Dotad Mer	Deckel Ra	CAST CONTRACT OF		GRO, STEX (turnd McDH) #1	DRO Har	SVOCE (B	PV CC - PT BE 1 repair	Total Nu	Laboratory:	esend
2015 TK17-5-1	-	-	2.5	04/01/2015	1100		X	×											12	3	Proc-MTE Mapinale	E + .
Temp Blank	-	-	-	-	-				×			-								1		100
Trip Blank	-		-		-	Ц			X						Ц					1		
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Volutile Organics = BTEX, GI Somivolatile Organics = PAHs Full Lin, Herbicide/Pesticide/P General = pH, Chloride, Fluir	. PCP, Diox GBs	mi, 8270	1	Refrogrished By:	9		On	lce?		Date		Tir	ne	Recei		K					4/2/5	Time 505
TDS, TS, Sulfate 4 · Nurrients = COD, TOC, Phys.			2	Samples Shipped V	/IA: □ Air F □ Other			Tede	rai I	òpres	E	Sam	pier	Air B	all N	umbe	1.7	0	1		.,	

Attachment C

Waste Management Documentation



VONCO V, LLC 1100 West Gary Street Duluth, MN 55808 VONCOUSA.com Office: 218.626.3830 Fax: 218.626.4874

March 4, 2016

Enbridge Energy Attention: Alex Smith 1100 Louisiana Ave Ste 3300 Houston TX 77002

RE: 16-007-I SUP Terminal Enhancement Historical Soil

Dear Alex,

Please be advised that the above described waste material is acceptable for disposal at the Vonco V Waste Management Campus Facility in Duluth, MN. The waste material is acceptable per Vonco V (SW-560) Minnesota Pollution Control Agency Industrial Solid Waste Management Plan. This profile has been approved for a total of 6000 **CY** for disposal and will expire on 04/03/2018.

The referenced waste must maintain consistency with what was originally submitted on the waste profile. Vonco V Waste Management Campus must be contacted immediately for any changes in material composition or process generation as further testing and analysis may apply.

Additionally, acceptance is subject to the following conditions:

- The material will be absent of free liquids and must meet the paint filter test.
- A signed waste manifest with the correct profile number shall accompany each load delivered to Vonco V Waste Management Campus.
- All hauling will be in compliance with the Federal and State D.O.T regulations.

Thank you for choosing Vonco V Waste Management Campus. We appreciate your business. If you have any questions or concerns please feel free to contact myself @ (651) 319-7013 or Joe Pesante @ (218) 730-6361.

Have a great day,

Nettie Kuhn Vonco V, LLC Industrial Waste Manager



July 16, 2014

Alex Smith Enbridge Pipelines Limited Partnership, LLC Accounts Payable 1100 Louisiana Ave, Ste 3300 Houston, TX 77002

RE: C114-0029 Crude contaminated soil-Pipeline Enhancement Project

Dear Mr. Smith,

This agreement will confirm the price and length of service for disposal and /or transportation of your non-hazardous industrial material at our facility. This agreement is for the term of the Waste Approval granted by Shamrock Landfill and is for all services ordered and performance initiated within such period and does include the disposal surcharge fees which you are obligated to pay as of the date of this agreement. Shamrock Landfill may incur additional costs including but not limited to increases in state and local taxes. Shamrock Landfill may pass these costs on to the customer only after notification to the Customer. This agreement grants Shamrock Landfill the exclusive right to dispose of the referenced waste for the term of this agreement. This agreement shall automatically renew thereafter for an additional term of 24 months "Renewal Term" unless either party gives the other party written notification of termination at least 90 days prior to the termination of the then-existing term. Shamrock Landfill will notify the customer prior to the expiration of the agreement of any rate changes prior to the start of the Renewal

Payment and terms are net thirty (30) days. Interest will be charged at a rate of 1 1/2% per month (18% annually) on any unpaid balance 30 days after the date of the invoice. In the event Customer terminates this Agreement prior to its expiration other than as a result of a breach by Shamrock Landfill or Shamrock Landfill terminates this agreement for Customer's breach (including nonpayment) Customer agrees to pay to Shamrock Landfill as liquidated damages a sum calculated as follows: (1) if the remaining term under this agreement is six or more months Customer shall pay its average monthly charges multiplied by six: or (2) if the remaining term under this agreement is less than six months Customer shall pay its average monthly charge multiplied by the number of months remaining in the term. Customer expressly acknowledges that in the event of an unauthorized termination of this agreement the anticipated loss to Shamrock Landfill in such event is estimated to be the amount set forth in the foregoing liquidated damages provision and such estimated value is reasonable and is not imposed as a penalty.

These prices are based on an approved waste stream composition. In the event that a non-conforming waste is received, you will be notified of additional charges, when applicable.

To accept this agreement, please sign one copy and return it to our St. Paul, MN office at Shamrock Landfill, 251 Starkey St., St. Paul, MN 55107 or Via Fax at 651-223-8197 or email to jonp@shamrocklandfill.com.

Customer ACCEPTED BY: (name, position) Alex Smith Enchannes La (Austy st

DATE: 15 July 2014 WASTE APPROVAL Period: 7/17/2014 to 7/17/2016



Bill To Customer

Enbridge Pipelines Limited Partnership, LLC Accounts Payable 1100 Louisiana Ave, Ste 3300 Houston, TX 77002

Service For Generator

Enbridge Pipelines Limited Partnership, LLC 1320 Grand Ave Pipeline Enhancement Project Superior, WI 54880

Disposal

Waste Description: Crude contaminated soil-Pipeline Enhancement Project

Estimated Volume: 50 YARDS / ONE TIME ONLY Disposal Method: Secure Non-Hazardous Landfill

Treatment Method: None Expected For Conforming Waste

Pricing

Disposal \$16.00 Per Ton Crude contaminated soil-Pipeline



Notification of Waste Acceptance

PAGE 1 of 2 7/16/2014

CUSTOMER INFORMATION

EPA ID#: WID981092133 Enbridge Pipelines Limited Partnership, Enbridge Superior Terminal

1320 Grand Ave Pipeline Enhancement Project Superior, WI 54880 Contact: Alex Smith Phone: (715) 398-4795

Profile Sheet #:

Waste Stream #: C114-0029

Waste Name: Crude contaminated soil-Pipeline Enhancement Pr

INVOICE INFORMATION

Bill #: 2133 Enbridge Pipelines Limited Partnership, Abcounts Payable

1100 Louisiana Ave, Ste 3300 Houston, TX 77002 Contact: Alex Smith Phone: (715) 398-4795

Thank you for selecting SHAMROCK LANDFILL for your waste management requirements. Your waste stream has been reviewed and is acceptable for management at our facility based on the information provided in the profile sheet number listed above and conditions below. Our facility has the necessary permits to allow the storage, treatment, or disposal of this waste. The above referenced acceptance number should be listed on all shipping documents and correspondence. Please retain these documents for your records and future reference.

To schedule a shipment, or should you have any questions, please contact the facility at (218) 878-0112.

ACCEPTANCE INFORMATION

The waste stream identified by the reference above is acceptable for disposal. The anticipated frequency of shipment is 50 YARDS / ONE TIME ONLY

This waste is acceptable for delivery beginning on 7/17/2014 thru 7/17/2016 at which time the material will need to be reanalyzed and recertified.

PCB Statement: The Minnesota Pollution Control Agency encourages generators of non-hazardous PCB waste to voluntarily manage the waste as hazardous waste or to seek an alternative to land disposal such as incineration

Spill Reporting Reminder: Proper County and MPCA spill reporting procedures must be followed.

Empty Container Statement: Each shipment containing empty containers must be accompanied with a completed 'EMPTY CONTAINER CERTIFICATION FORM'.

Free Liquid Statement: Free liquids will not be placed in cells at Shamrock Landfill. Free liquids must be solidified either prior to shipment to Shamrock Landfill or at Shamrock Landfill.

Shipping Requirements A NON-HAZARDOUS certificate is required to be on file, certifying the waste is non-hazardous as specified per 40 CFR 261.4. The shipment must be accompanied with an Shamrock Landfill manifest.



PAGE 2 of 2 7/16/2014

WASTE STREAM ANALYSIS INFORMATION

Waste Name:

Crude contaminated soil-Pipeline Enhancement Proje

Physical State:

Solid

Process Producing Waste: Pipeline Terminal Activities

PRE-ACCEPTANCE SAMPLE RESULTS

Color:

0

Physical State:

Dust Present:

0

Free Liquids:

0

Paint Filter Test: Flash Point Range:

Odor: Density:

Radioactive?: 0 pH Range:

Water Reactivity:

0 React to Acid:

React to Base:

% Moisture: Sulfide:

OVM Sniff: Oxidizers: 0

Cyanide:

Reacts with Air:

This analysis is solely for use by Shamrock Landfill employees for the purpose of determining waste acceptability. No other claims are made or implied.

COMMENTS

AUTHORIZATION

Approval:

Date:



Waste Profile Sheet



P.O. Number	Customer Code		SKB Represe	entative		CL		
1 Consister Information	\							
I. Generator Information Generator Name: Enbridge Pipe	MARKET AND ADDRESS OF THE PARTY	Generat	or EPA ID Num	ber			SIC Code	
Partnership, LLC Generator Location: Enbridge	County:	General	or Contact: Ale	ev Smith				
Superior Terminal - Pipeline	Douglas							
Enhancement Project		Phone:	715-398-47	95	Fax: 83	32-325-551	11	
Generator Mailing Address (if differen	nt: 1320 Grand Ave,	Generat	or Email Addres	ss: alex.smith@e	nbridge.	com		
Superior, WI 54880								
Bill To Name & Address: Enbridge Energy, 1100 Louisiana Ave, S	Bill To #:	Billing C	ontact: Alex	Smith				
3300, Houston, TX 77002	J. L.	Phone:	715-398-47	95	Fax: 83	2-325-551	1	
		Billing F	mail Address	alex.smith@enbr	idae cor	n		
Invoice Contact:		J9 _						
II. Waste Generation In						0	1.57	
Waste Name: Crude contamina Project	itea soii - Pipeline Enn	ancemen	12-4 CASE STORES CONTROL OF STREET	ted rate of waste gene os. tons cy				e time arly
-			0.000					
Generator Facility Operations and/or	Site History: Enbridge Pi	ipeline Ter	minal					
Describe the generating process or s	ource of contaminated soil/	debris and/	or waste: Pip	eline Terminal Activ	rities			
III. Waste Composition	and Constituents (list all I	known)					Actual Rang	ge
Crude contaminated soil							1 100 I	ppm
Crude contaminated soil							100	
IV. Waste Properties								
	ree Liquids: pH	Range:	Flash	point:	Colo	r.	Odor (de	scribe):
Solid Liquid	☐ Yes ☑ No ☐	<2 🔲		140°F	Bro	wn	petrole	
Sludge Gas	content %			140°F to < 200°F 200°F			odor	
V. Waste Classification		712.5		2001	!			
Waste stream properties (answe	r ALL questions)			Does this waste of	ontain at	sorbents?	☐ Yes	⊠ No
Does this waste stream contain a		as _	_	Is this waste letha		n. Rules	_	
hazardous waste, either in pure f	form, as a mixture, or		∕es ⊠ No	7045.0131 Subp.	6)?		☐ Yes	⊠ No
treatment residue? Does this waste stream contain F	OCB material		∕es ⊠ No	Is this waste recy	olable?		☐ Yes	⊠ No
If yes, concentration:	ppm		es 🖂 No	Is this waste explo			Yes	⊠ No
Does this waste stream contain f			res ⊠ No	Is this waste infec			Yes	⊠ No
Does this waste contain asbesto	s?		∕es ⊠ No	Is this putrescible			☐ Yes	No
Does this waste contain oxidizers		-	es No	Is this waste dem			Yes	⊠ No
Does this waste contain radioact Please attach any available info							☐ Yes	⊠ No
	nations. Include MSDS's a						instantiates i	lilese
VI. Shipping Information	n							
Proper DOT Shipping Name (per CF	R 172.101) where applicable	е						
Reportable Quantity	DOT Hazard Class	UN/N/	A Number		Pac	king Group		
Method of packaging: drums (size	ze)	-	d of shipment	Managara and America				
☐ Bulk Solids ☐ boxes (siz	te)	□ R	oll-off 🛚 E	nd dump	☐ Othe	r (Specify) _	-	
	Hazardous Waste & Appro							
I hereby certify and warrant, on beha								
and true and that the waste is nonhal and/or any rules adopted by the Minn					statute S	ection 116.0	o, Subdivision	113,
I understand that any approval is no					there have	e been chang	ges in the com	position
of the waste. Therefore, if the compo		· Carrier Silver and Silver		and the second s				24.4
notify SKB Environmental. I, on beha								

Alex Smith Printed Name Environmental Analyst Title

CLOQUET

REPORT NAME: DESCRIPTION:

Tons Each Load By WSID
Tonnage for EACH LOAD, grouped by customer

DATE RANGE: PRINTED ON (DATE): 01/01/2014 to 12/06/2016 Tuesday, December 06, 2016

ENB14

Enbridge Pipelines Limited Partnership

1320 Grand Ave

Superior

WI 54880

LOAD#	MANIFEST	ARRIVED	WASTE STREAM	WASTE NAME	CELL	SPOT.	LIFT	TONS
22630 (A)	52059	8/18/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.29
22636 (A)	52060	8/18/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	20.20
22640 (A)	52061	8/18/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	18.25
22643 (A)	52062	8/18/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	20.44
22659 (A)	52089	8/19/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	19.34
22666 (A)	52087	8/19/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	16.99
22668 (A)	52088	8/19/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	18.45
22792 (A)	52085-A	8/22/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	9.87
23267 (A)	52006	9/8/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	17.19
23278 (A)	52028	9/8/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	19.87
23650 (A)	52029	9/17/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	17.92
24039 (A)	52041	9/29/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	23.52
24041 (A)	52040	9/29/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	18.94
24051 (A)	52039	9/29/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	22.30
24361 (A)	52463	10/6/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	18.38
24366 (A)	52464	10/6/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	18.83
24429 (A)	52471	10/8/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	18.55
24435 (A)	52472	10/8/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	18.79
24506 (A)	52473	10/10/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	17.26
24507 (A)	52474	10/10/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	16.24
24517 (A)	52478	10/10/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	19.07
24519 (A)	52477	10/10/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.67
24526 (A)	52479	10/10/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	19.06
24527 (A)	52480	10/10/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	19.87
24537 (A)	52475	10/10/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.88
24538 (A)	52476	10/10/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	20.62
24543 (A)	52481	10/10/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	18.09
24544 (A)	52482	10/10/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	16.32
24575 (A)	52483	10/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	16.64
24580 (A)	52484	10/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	17.02
24588 (A)	52488	10/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.77
24590 (A)	52487	10/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	20.80
24594 (A)	52486	10/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	20.38
24596 (A)	52485	10/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	20.42
24604 (A)	52489	10/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	19.52
24605 (A)	52490	10/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	20.99
24613 (A)	52491	10/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	25.94
24614 (A)	52492	10/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.54
24629 (A)	52493	10/14/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.74
24639 (A)	52496	10/14/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	22.60
24641 (A)	52495	10/14/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.35
24656 (A)	52498	10/14/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.33
24658 (A)	52499	10/14/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	18.60
24675 (A)	52497	10/14/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	22.09
24676 (A)	52494	10/14/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.16
24678 (A) 24698 (A)	52505	10/14/2014	CL14-0029 CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	19.30
				Crude Contaminated Soil-Pipeline E	2A	P44	1190	19.95
24699 (A)	52506	10/15/2014	CL14-0029			P44	1190	22.46
24708 (A)	52501	10/15/2014	CL14-0029	Crude Contaminated Soil-Pipeline E Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.22
24715 (A)	52502	10/15/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A 2A	P44	1190	22.56
24732 (A)	52504	10/15/2014	CL14-0029	Orace Contaminated Son-ripeline E	ZM	1 44	1130	22.00

24739 (A)	52500	10/15/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.24
24749 (A)	52503	10/15/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	22.85
24751 (A)	50115	10/15/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	20.84
24762 (A)	50114	10/15/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	22.06
24763 (A)	50113	10/15/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	20.39
24785 (A)	50116	10/16/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	23.71
24786 (A)	50117	10/16/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	21.36
24798 (A)	50119	10/16/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	20.86
Commission of the commission o								
24800 (A)	50118	10/16/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	P44	1190	22.11
24822 (A)	50120	10/16/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1	P44	1190	19.27
24823 (A)	50121	10/16/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	P44	1190	20.02
24833 (A)	50123	10/16/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T44	1190	20.54
24836 (A)	50122	10/16/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T44	1190	21.21
24846 (A)	50124	10/17/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T44	1190	22.99
24863 (A)	50127	10/17/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T44	1190	19.97
24873 (A)	50128	10/17/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T44	1190	21.95
24874 (A)	50129	10/17/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T44	1190	19.31
24889 (A)	50130	10/17/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	18.81
24892 (A)	50131	10/17/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	20.54
24912 (A)	50132	10/17/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	19.37
24914 (A)	50133	10/17/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	18.44
	50134		CL14-0029	Crude Contaminated Soil-Pipeline E		Z33	1170	20.41
24924 (A)		10/17/2014		문장 보면 없다. 이 시간 10 10 10 10 10 10 10 10 10 10 10 10 10	1A			
24929 (A)	50135	10/18/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	19.82
24944 (A)	50136	10/20/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	14.60
24946 (A)	50137	10/20/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	21.94
24952 (A)	50138	10/20/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	14.43
24953 (A)	50139	10/20/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	22.74
24962 (A)	50140	10/20/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	14.86
24965 (A)	50141	10/20/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1 A	T43	1190	21.91
24979 (A)	50142	10/20/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	14.51
24984 (A)	50143	10/20/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	23.69
24994 (A)	50144	10/20/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	16.26
24999 (A)	50145	10/20/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	24.02
25017 (A)	50146	10/21/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	T43	1190	14.45
25685 (A)	50147	11/6/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	15.07
25702 (A)	50148	11/6/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y45	1190	18.79
25714 (A)	50149	11/6/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y41	1190	13.95
Harmon St.				로 생물이 되었다. 전 경험 경험 경험 소리를 보는 것 없는 것이 없는 것이 되었다. 그 사람이 있는 것 같아 사람들은 경험 기업을 받는 것 같아. 그런 것 같아 보는 것 같아.	2A	Y45	1190	17.00
25731 (A)	50150	11/6/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y45	1190	15.50
25744 (A)	50151	11/6/2014	CL14-0029	Crude Contaminated Soil-Pipeline E				
25773 (A)	50152	11/7/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	14.57
25780 (A)	50155	11/7/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	13.41
25785 (A)	50153	11/7/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	14.53
25793 (A)	50154	11/7/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	17.12
25899 (A)	50163	11/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	21.71
25907 (A)	50162	11/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	18.54
25916 (A)	50161	11/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	19.09
25917 (A)	50160	11/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	19.44
25920 (A)	50157	11/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	19.98
25923 (A)	50159	11/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	20.43
25929 (A)	007705	11/13/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Y43	1190	14.76
29123 (A)	51006	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	11.60
29124 (A)	51007	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	11.46
29126 (A)	50950	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	15.25
	50911	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	16.58
29129 (A)					1A	R36	1190	15.13
29130 (A)	51003	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E				15.13
29131 (A)	51004	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	
29136 (A)	51005	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	14.95
29139 (A)	50910	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	19.69
29140 (A)	51002	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	16.59
29141 (A)	50909	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	16.65
29142 (A)	50951	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	15.48

29146 (A)	50999	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	14.75
29147 (A)	51001	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	16.14
29148 (A)	51000	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	13.96
29149 (A)	50998	3/4/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	13.33
29164 (A)	50996	3/5/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	18.51
29165 (A)	50997	3/5/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	14.06
29168 (A)	50995	3/5/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	18.07
29169 (A)	50994	3/5/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	12.83
29173 (A)	50992	3/5/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	18.50
29175 (A)	50993	3/5/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	13.71
29179 (A)	50912	3/5/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	17.54
29180 (A)	50913	3/5/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	11.13
29188 (A)	50952	3/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	20.18
29189 (A)	50953	3/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	11.49
29193 (A)	50990	3/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	19.03
29194 (A)	50991	3/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	11.72
29200 (A)	50989	3/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	17.76
29201 (A)	50988	3/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	12.16
29221 (A)	50979	3/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	17.51
29222 (A)	50981	3/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	16.18
29223 (A)	50980	3/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	18.56
29224 (A)	50982	3/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	17.43
29226 (A)	50978	3/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	17.15
29227 (A)	50977	3/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	16.12
29228 (A)	50976	3/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	17.13
29229 (A)	50975			Crude Contaminated Soil-Pipeline E	1A	R36	1190	16.46
29230 (A)	50974	3/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	16.78
29230 (A)	50974	3/9/2015 3/9/2015	CL14-0029 CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	15.52
29232 (A)	50973	3/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	16.42
29232 (A) 29233 (A)	50972			Crude Contaminated Soil-Pipeline E	1A	R36	1190	17.02
29248 (A)	50968	3/9/2015	CL14-0029 CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	15.95
29249 (A)	50965	3/10/2015 3/10/2015	CL14-0029 CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	19.66
29255 (A)	50955				1A	R36	1190	16.41
29255 (A) 29256 (A)	50954	3/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E		R36	1190	16.39
29257 (A)	50964	3/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	R36	1190	18.73
29267 (A) 29263 (A)	50966	3/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E Crude Contaminated Soil-Pipeline E	1A	R36	1190	18.09
29265 (A)	50916	3/10/2015	CL14-0029		1A 1A	R36	1190	17.08
29266 (A)	50916	3/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E Crude Contaminated Soil-Pipeline E	1A	R36	1190	18.50
29274 (A)		3/10/2015	CL14-0029	that the same are the same particular experience.	1A	X35	1190	16.50
	50955	3/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E Crude Contaminated Soil-Pipeline E	1A	X35	1190	13.03
29276 (A)	50962	3/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E			1190	13.93
29279 (A)	50961	3/11/2015	CL14-0029		1A	X35		
29281 (A)	50960	3/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	17.22
29282 (A)	50963	3/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190 1190	15.55 15.43
29288 (A)	50959	3/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35		17.46
29326 (A)	50920	3/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35 X35	1190 1190	13.58
29327 (A)	50919	3/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A			
29328 (A)	50918	3/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190 1190	21.64 14.10
29334 (A)	50924	3/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	16.20
29335 (A)	50922	3/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	17.77
29337 (A)	50921	3/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35		
29338 (A)	50923	3/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	25.08
29342 (A)	51013	3/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	20.81
29345 (A)	51010	3/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	16.15
29346 (A)	51009	3/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	15.49
29347 (A)	51011	3/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	19.60
29395 (A)	51022	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	14.60
29396 (A)	51021	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	18.22
29397 (A)	50958	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	16.97
29398 (A)	50957	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	15.29
29403 (A)	51012	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	16.86
29404 (A)	51008	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	16.05

29405 (A)	51023	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	13.65
29407 (A)	51024	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	19.89
29412 (A)	51017	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	20.30
29413 (A)	51018	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	16.00
29414 (A)	51019	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	14.77
29415 (A)	51020	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	12.05
					1A	X35	1190	14.91
29416 (A)	51028	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E				
29417 (A)	51030	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	15.19
29418 (A)	51026	3/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	14.07
29441 (A)	51046	3/19/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	22.96
29442 (A)	51031	3/19/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	15.30
29444 (A)	51014	3/19/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	22.52
29446 (A)	51034	3/19/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	14.94
29451 (A)	51016	3/19/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	18.84
29453 (A)	51033	3/19/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	19.63
29464 (A)	51040	3/20/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	18.54
29465 (A)	51036	3/20/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	22.33
29472 (A)	51035	3/20/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	X35	1190	18.04
29615 (A)	51050	3/31/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	13.76
29616 (A)	51059	3/31/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	18.21
	51059		CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.45
29620 (A)		3/31/2015		NAME OF THE PARTY				
29625 (A)	51058	3/31/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.91
29628 (A)	51052	3/31/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.26
29630 (A)	51054	3/31/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.06
29632 (A)	51053	3/31/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.93
29633 (A)	51055	3/31/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1 A	S36	1190	17.29
29635 (A)	51057	3/31/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.03
29664 (A)	51060	4/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.10
29665 (A)	51061	4/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.11
29666 (A)	51063	4/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	17.13
29667 (A)	51062	4/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	19.70
29685 (A)	51064	4/2/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.50
29686 (A)	51080	4/2/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	18.13
29695 (A)	51081	4/2/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.55
29698 (A)	51082	4/2/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	17.45
29699 (A)	51083		CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	12.24
		4/2/2015					1190	16.02
29730 (A)	51065	4/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36		
29734 (A)	51038	4/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.94
29738 (A)	51067	4/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.73
29741 (A)	51066	4/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.76
29745 (A)	51029	4/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.09
29770 (A)	7719	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	\$36	1190	17.04
29771 (A)	51079	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.69
29773 (A)	7716	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.05
29774 (A)	7718	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.15
29777 (A)	51044	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	18.50
29778 (A)	7717	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.07
29779 (A)	7742	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.09
29780 (A)	51045	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	\$36	1190	17.43
29784 (A)	51042	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.05
29785 (A)	7743	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.79
29786 (A)	7746	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	23.11
29787 (A)	51041	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.68
				Crude Contaminated Soil-Pipeline E	1A	S36	1190	23.11
29792 (A)	51043	4/8/2015	CL14-0029	Some on contract or large as the same recognition of	2000		1190	16.76
29793 (A)	7747	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36		
29794 (A)	7745	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.36
29795 (A)	7740	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.78
29800 (A)	7734	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.18
29801 (A)	7741	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.56
29802 (A)	7737	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.47
29803 (A)	7744	4/8/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	22.02

29809 (A)	7726	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	17.69
29812 (A)	7724	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.51
29813 (A)	7723	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	20.91
29814 (A)	7729	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	19.25
29815 (A)	7730	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	18.17
29816 (A)	7727	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	17.33
29817 (A)	7722	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.61
29819 (A)	7725	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	19.91
29821 (A)	7720	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.77
29822 (A)	7728	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	19.22
29823 (A)	7733	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	17.28
29826 (A)	7736	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.88
29827 (A)	7721	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	18.34
29828 (A)	160284	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	20.49
29829 (A)	160286	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.36
29832 (A)	7738	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	15.08
29833 (A)	7732	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	13.03
29836 (A)	7739	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.43
29837 (A)	160288	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	17.43
29838 (A)	160285	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.49
29839 (A)	160287	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	23.85
29840 (A)	7735	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	18.09
29841 (A)	7731	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.05
29844 (A)	160289	4/9/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	17.06
29853 (A)	160268	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	24.07
29854 (A)	160269	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	23.75
29855 (A)	160295	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	18.20
29856 (A)	160299	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	20.45
29858 (A)	160296	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.56
29859 (A)	160298	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	17.33
29861 (A)	160270	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.42
29863 (A)	160271	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21,17
29864 (A)	160301	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	12,86
29865 (A)	160294	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	13.62
29866 (A)	160297	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.53
29867 (A)	160300	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.56
29869 (A)	160272	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	20.39
29870 (A)	160273	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.03
29874 (A)	160277	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	20.09
29875 (A)	160276	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	18.44
29876 (A)	160279	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.22
29877 (A)	160281	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.96
29881 (A)	160282	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	19.58
29882 (A)	160274	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.94
29883 (A)	160280	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.50
29884 (A)	160278	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	18.49
29885 (A)	160275	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.84
29888 (A)	160290	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.49
29892 (A)	160292	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	17.95
29894 (A)	160293	4/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	\$36	1190	18.33
29931 (A)	160060	4/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	12.70
29933 (A)	160057	4/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.61
29939 (A)	160061	4/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	18.14
29940 (A)	160056	4/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	16.75
29985 (A)	160058	4/16/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	14.44
29986 (A)	160059	4/16/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	1A	S36	1190	21.52
31090 (A)	160106	6/29/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.13
31091 (A)	160109	6/29/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.39
31093 (A)	160110	6/29/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	16.46
31094 (A)	160111	6/29/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.47
31098 (A)	160114	6/29/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	14.89
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31099 (A)	160112	6/29/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.20
31100 (A)	160108	6/29/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	19.33
31122 (A)	160113	7/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	9.87
31123 (A)	160121	7/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	9.74
31127 (A)	160107	7/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	14.44
31129 (A)	160120	7/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.62
31136 (A)	160105	7/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	12.76
31138 (A)	160118	7/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.10
31143 (A)	160118	7/1/2015		Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.76
			CL14-0029	•				
31144 (A)	160115	7/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	11.98
31149 (A)	160117	7/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.96
31195 (A)	160305	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	16.22
31196 (A)	160302	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.58
31199 (A)	160126	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	10.69
31203 (A)	160304	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	12.12
31204 (A)	160303	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	12.39
31205 (A)	160306	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	10.87
31208 (A)	160127	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.70
31209 (A)	160128	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.08
31210 (A)	160267	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	11.64
31213 (A)	160129	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.96
31214 (A)	160122	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.20
31217 (A)	160125	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	11.76
31218 (A)	160124	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.97
transfer out to the same of the same				(지난 10 MM) [10 mm - 기계 MM				14.30
31219 (A)	160123	7/6/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	
31223 (A)	160116	7/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	10.93
31224 (A)	160138	7/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	16.45
31230 (A)	160139	7/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	12.22
31231 (A)	160137	7/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.21
31234 (A)	160145	7/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.41
31237 (A)	160140	7/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.97
31238 (A)	160136	7/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.13
31241 (A)	160143	7/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	17.78
31242 (A)	160141	7/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	12.28
31243 (A)	160135	7/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.38
31500 (A)	160316	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	17.92
31501 (A)	160321	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	19.21
31502 (A)	160323	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	16.83
31504 (A)	160314	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	18.07
31506 (A)	160320	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	19.60
31507 (A)	160326	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	16.36
				Crude Contaminated Soil-Pipeline E	2A	R42	1190	19.53
31510 (A)	160315	7/23/2015	CL14-0029					20.22
31513 (A)	160319	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	
31514 (A)	160325	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	16.84
31517 (A)	160313	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	18.08
31518 (A)	160317	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	19.36
31520 (A)	160324	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	12.10
31521 (A)	160318	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	19.42
31522 (A)	160312	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	17.58
31524 (A)	160322	7/23/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	16.78
31529 (A)	160346	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	18.61
31530 (A)	160340	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	17.21
31531 (A)	160338	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.40
31534 (A)	160308	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	12.50
31535 (A)	160311	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	11.12
31538 (A)	160345	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	11.52
31541 (A)	160337	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	12.02
31543 (A)	160328	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.32
31544 (A)	160329	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.36
Frank in Administration of the State of the	160329	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.17
31547 (A)					2A	R42	1190	14.30
31549 (A)	160336	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	ZM	1172	1190	14.50

31551 (A)	160330	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.30
31553 (A)	160327	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.84
31555 (A)	160341	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.15
31556 (A)	160335	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.11
31557 (A)	160331	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	14.63
31559 (A)	160310	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	14.45
31563 (A)	160334	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	15.20
31564 (A)	160342	7/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	R42	1190	13.87
								14.58
31729 (A)	160010	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	
31730 (A)	160009	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.46
31731 (A)	160309	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.21
31732 (A)	160332	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	10.78
31736 (A)	160003	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.60
31738 (A)	160001	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.84
31739 (A)	160350	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.74
31740 (A)	160348	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	10.83
31744 (A)	160004	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.89
31745 (A)	160002	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.76
31746 (A)	160349	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.74
31748 (A)	160347	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	11.10
31753 (A)	160014	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.90
31754 (A)	160013	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.01
31757 (A)	160011	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.33
31758 (A)	160011	8/3/2015	CL14-0029 CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	11.92
					2A	Z44	1210	9.91
31759 (A)	160007	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E				
31761 (A)	160008	8/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	10.32
31825 (A)	160023	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.00
31827 (A)	160018	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.56
31829 (A)	160029	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	17.27
31830 (A)	160019	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.61
31834 (A)	160024	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.28
31835 (A)	160025	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.27
31836 (A)	160022	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.40
31837 (A)	160026	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.15
31840 (A)	160017	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.05
31841 (A)	160016	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.63
31843 (A)	160015	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.22
31844 (A)	160027	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.55
31849 (A)	160030	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.30
31850 (A)	160021	8/7/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.81
31857 (A)	160020	8/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.80
31858 (A)	160031	8/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	8.34
31863 (A)	160033	8/10/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	11.25
31883 (A)	160032	8/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.02
31884 (A)	160028	8/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.93
31890 (A)	160172	8/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.51
31892 (A)	160164	8/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.22
				Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.10
31894 (A)	160171	8/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.40
31897 (A)	160036	8/11/2015	CL14-0029					
31899 (A)	160165	8/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.19
31900 (A)	160035	8/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.59
31902 (A)	160034	8/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.13
31903 (A)	160166	8/11/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.24
31918 (A)	160169	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.94
31919 (A)	160307	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.32
31920 (A)	160199	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	11.72
31935 (A)	160168	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.47
31936 (A)	160167	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.93
31937 (A)	160198	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	10.99
31938 (A)	160197	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.41
31939 (A)	160044	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.59

31940 (A)	160040	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.24
31949 (A)	160041	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.97
31950 (A)	160196	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.50
31951 (A)	160043	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.48
31956 (A)	160202	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.93
31957 (A)	160195	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.90
31958 (A)	160042	8/12/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.70
31963 (A)	160191	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.61
31965 (A)	160200	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.41
31971 (A)	160194	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.32
31976 (A)	160201	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	16.44
and the second	160190		CL14-0029	The transfer of the second transfer of the se				17.38
31977 (A)		8/13/2015		Crude Contaminated Soil-Pipeline E	2A	Z44	1210	
31980 (A)	160218	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.15
31986 (A)	160193	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.67
31987 (A)	160188	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.39
31989 (A)	160217	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	11.96
31995 (A)	160189	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.83
31997 (A)	160216	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.17
32003 (A)	160192	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	16.28
32004 (A)	160214	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.29
32005 (A)	160215	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	11.34
32009 (A)	160209	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.85
32010 (A)	160213	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.74
32012 (A)	160245	8/13/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.22
32020 (A)	160208	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.82
32021 (A)	160210	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.89
32022 (A)	160244	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.45
32028 (A)	160236	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.37
32030 (A)	160211	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.10
32031 (A)	160221	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.06
32037 (A)	160235	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	11.68
32038 (A)	160233	8/14/2015		Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.10
32039 (A)	160212	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	9.74
2 per	160229		CL14-0029				1210	13.39
32040 (A)		8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44		15.33
32044 (A)	160223	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	
32045 (A)	160222	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.04
32046 (A)	160234	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.75
32047 (A)	160219	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	16.21
32049 (A)	160228	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.79
32050 (A)	160242	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.48
32054 (A)	160224	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.80
32055 (A)	160230	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.66
32056 (A)	160233	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	17.37
32058 (A)	160240	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	16.94
32059 (A)	160227	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.87
32061 (A)	160243	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.06
32062 (A)	160225	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	18.16
32063 (A)	160232	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	18.51
32064 (A)	160231	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.89
32066 (A)	160241	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.92
32068 (A)	160262	8/14/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.62
32085 (A)	160226	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.87
32086 (A)	160351	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.64
32088 (A)	160263	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	16.26
32094 (A)	160220	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.47
32095 (A)	160264	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.25
32096 (A)	160361	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.62
32100 (A)	160260	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.60
32100 (A)	160265	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.81
32102 (A)	160360	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.73
32102 (A)	160359	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.90
02 104 (A)	100008	0/1//2015	OL 14-0028	Ordue Contaminated Soft-Filpeline E	411		1210	10.00

				Total # of Loads: 499	87.51	To	tal Tons:	8,174.74
32430 (A)	160456	9/3/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.76
32371 (A)	160404	9/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.30
32368 (A)	160402	9/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	17.40
32365 (A)	160403	9/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	12.54
32363 (A)	160368	9/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	16.57
32362 (A)	160405	9/1/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.87
32248 (A)	160370	8/25/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	10.95
32232 (A)	160382	8/25/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.03
32230 (A)	160367	8/25/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.61
32227 (A)	160381	8/25/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.91
32226 (A)	160376	8/25/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	14.46
32224 (A)	160377	8/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	10.42
32223 (A)	160375	8/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	8.45
32219 (A)	160380	8/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	10.32
32218 (A)	160352	8/24/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	11.37
32129 (A)	160163	8/18/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.96
32126 (A)	160369	8/18/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.74
32114 (A)	160357	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	15.51
32113 (A)	160371	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.41
32110 (A)	160358	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	16.66
32106 (A)	160266	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.95
32105 (A)	160259	8/17/2015	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	Z44	1210	13.66

ENBS8

Enbridge Pipelines Limited Partnership,

1320 Grand Ave

Superior

WI 54880

				Total # of Loads: 2		To	tal Tons:	37.41
22263 (A)	52057	8/6/2014	CI14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	20.41
21689 (A)	52054	7/18/2014	CL14-0029	Crude Contaminated Soil-Pipeline E	2A	P44	1190	17.00
LOAD#	MANIFEST	ARRIVED	WASTE STREAM	WASTE NAME	CELL	SPOT.	LIFT	TONS

Grand Total (Tons): 8,212.15 Grand Total (Loads): 501 Print Date: 12/6/2016

Start Date: 1/1/2014

Stop Date: 12/5/2016

BILL TO ACCOUNT

2133 ENBRIDGE PIPELINES LIMITE

Enbridge Pipelines Limited Par

1320 Grand Ave

Superior. WI 54880

TICKET	Manifest	DATE		Waste Name	TONS
614	160400		14-0029	Crude Contaminated Soil-Pipeline	11.35
623	160401	10/20/15	14-0029	Crude Contaminated Soil-Pipeline	11.27
630	160399	10/20/15	14-0029	Crude Contaminated Soil-Pipeline	11.93
633	160395	10/20/15	14-0029	Crude Contaminated Soil-Pipeline	13.76
643	160398	10/21/15	14-0029	Crude Contaminated Soil-Pipeline	11.26
644	160394	10/21/15	14-0029	Crude Contaminated Soil-Pipeline	12.42
652		10/21/15	14-0029	Crude Contaminated Soil-Pipeline	14.57
657		10/21/15	14-0029	Crude Contaminated Soil-Pipeline	15.16
659		10/21/15	14-0029	Crude Contaminated Soil-Pipeline	14.14
664		10/21/15	14-0029	Crude Contaminated Soil-Pipeline	15.22
665		10/21/15	14-0029	Crude Contaminated Soil-Pipeline	13.34
673		10/21/15	14-0029	Crude Contaminated Soil-Pipeline	14.45
678		10/21/15	14-0029	Crude Contaminated Soil-Pipeline	13.38
689	160468	10/22/15	14-0029	Crude Contaminated Soil-Pipeline	15.25
690		10/22/15	14-0029	Crude Contaminated Soil-Pipeline	16.44
699		10/22/15	14-0029	Crude Contaminated Soil-Pipeline	14.04
700		10/22/15	14-0029	Crude Contaminated Soil-Pipeline	14.58
704	160470	10/22/15	14-0029	Crude Contaminated Soil-Pipeline	15.64
706	160466	10/22/15	14-0029	Crude Contaminated Soil-Pipeline	15.16
716		10/22/15	14-0029	Crude Contaminated Soil-Pipeline	14.63
718		10/22/15	14-0029	Crude Contaminated Soil-Pipeline	14.10
737		10/23/15	14-0029	Crude Contaminated Soil-Pipeline	13.22
738		10/23/15	14-0029	Crude Contaminated Soil-Pipeline	11.75
742		10/23/15	14-0029	Crude Contaminated Soil-Pipeline	13.99
746		10/23/15	14-0029	Crude Contaminated Soil-Pipeline	12.69
750		10/23/15	14-0029	Crude Contaminated Soil-Pipeline	13.06
753		10/23/15	14-0029	Crude Contaminated Soil-Pipeline	13.61
757	160474	10/23/15	14-0029	Crude Contaminated Soil-Pipeline	12.75
758	160459	10/23/15	14-0029	Crude Contaminated Soil-Pipeline	11.54
759	160479	10/23/15	14-0029	Crude Contaminated Soil-Pipeline	9.81
760	160478	10/23/15	14-0029	Crude Contaminated Soil-Pipeline	10.60

Print Date: 12/6/2016

Start Date: 1/1/2014

Stop Date: 12/5/2016

	ACCOUNT	10/00/15		12.75
764		10/23/15 14-0029	Crude Contaminated Soil-Pipeline	13.75
765	160476	10/23/15 14-0029	Crude Contaminated Soil-Pipeline	10.74
777	160476	10/26/15 14-0029	Crude Contaminated Soil-Pipeline	13.69
778	160477	10/26/15 14-0029	Crude Contaminated Soil-Pipeline	13.27
784	160480	10/26/15 14-0029	Crude Contaminated Soil-Pipeline	16.72
786	160482	10/26/15 14-0029	Crude Contaminated Soil-Pipeline	17.59
797	160481	10/26/15 14-0029	Crude Contaminated Soil-Pipeline	15.32
798	160483	10/26/15 14-0029	Crude Contaminated Soil-Pipeline	17.37
814	160504	10/26/15 14-0029	Crude Contaminated Soil-Pipeline	18.12
816	160496	10/26/15 14-0029	Crude Contaminated Soil-Pipeline	14.02
825	160503	10/26/15 14-0029	Crude Contaminated Soil-Pipeline	13.11
827	160497	10/26/15 14-0029	Crude Contaminated Soil-Pipeline	16.21
839	160502	10/27/15 14-0029	Crude Contaminated Soil-Pipeline	14.01
840	160498	10/27/15 14-0029	Crude Contaminated Soil-Pipeline	11.77
848	160499	10/27/15 14-0029	Crude Contaminated Soil-Pipeline	12.22
850	160501	10/27/15 14-0029	Crude Contaminated Soil-Pipeline	11.49
856	160500	10/27/15 14-0029	Crude Contaminated Soil-Pipeline	13.91
857	160506	10/27/15 14-0029	Crude Contaminated Soil-Pipeline	16.07
869	160505	10/27/15 14-0029	Crude Contaminated Soil-Pipeline	16.41
870	160507	10/27/15 14-0029	Crude Contaminated Soil-Pipeline	12.94
873	160511	10/27/15 14-0029	Crude Contaminated Soil-Pipeline	15.41
874	160510	10/27/15 14-0029	Crude Contaminated Soil-Pipeline	16.04
882	160489	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	16.19
883	160486	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	15.51
884	160487	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	19.60
885	160485	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	14.84
886	160488	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	18.55
887	160484	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	14.76
889	160516	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	14.55
890	160517	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	15.74
891	160515	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	13.69
898	160495	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	17.05
899	160493	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	15.34
901	160494	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	17.30
902	160519	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	14.64
903	160518	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	14.13
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Print Date: 12/6/2016

Start Date: 1/1/2014 Stop Date: 12/5/2016

BILL TO	ACCOUNT			
908	160522	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	18.20
909	160490	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	16.79
910	160491	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	13.24
914		10/28/15 14-0029	Crude Contaminated Soil-Pipeline	14.46
915		10/28/15 14-0029	Crude Contaminated Soil-Pipeline	13.88
916		10/28/15 14-0029	Crude Contaminated Soil-Pipeline	13.86
918	160514	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	16.00
920	160521	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	15.47
922	160513	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	14.02
923	160512	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	16.96
924	160565	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	15.30
925	160568	10/28/15 14-0029	Crude Contaminated Soil-Pipeline	16.88
956	160509	10/29/15 14-0029	Crude Contaminated Soil-Pipeline	15.91
957	160508	10/29/15 14-0029	Crude Contaminated Soil-Pipeline	13.80
958	160577	10/29/15 14-0029	Crude Contaminated Soil-Pipeline	11.83
965	160759	10/29/15 14-0029	Crude Contaminated Soil-Pipeline	14.52
966	160579	10/29/15 14-0029	Crude Contaminated Soil-Pipeline	15.20
972	160758	10/29/15 14-0029	Crude Contaminated Soil-Pipeline	16.70
973	160582	10/29/15 14-0029	Crude Contaminated Soil-Pipeline	16.72
977		10/29/15 14-0029	Crude Contaminated Soil-Pipeline	15.49
978		10/29/15 14-0029	Crude Contaminated Soil-Pipeline	15.82
986	160757	10/29/15 14-0029	Crude Contaminated Soil-Pipeline	16.76
987	160753	10/29/15 14-0029	Crude Contaminated Soil-Pipeline	15.24
1000	160760	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	17.16
1001	160761	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	13.65
1004	160762	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	15.73
1005	160763	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	12.70
1009	160755	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	12.77
1012	160775	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	18.71
1013	160771	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	13.02
1017	160580	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	15.42
1020	160765	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	13.16
1022	160764	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	12.92
1023	160777	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	17.17
1026	160529	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	15.91
1028	160774	10/30/15 14-0029	Crude Contaminated Soil-Pipeline	13.91

Print Date: 12/6/2016

Start Date: 1/1/2014 Stop Date: 12/5/2016

BII	LL TO ACCOUNT			
10	32 160779	10/30/15 14-0029	Crude Contaminated Soil-Pipeline 1	0.95
10	33 160778	10/30/15 14-0029	Crude Contaminated Soil-Pipeline 1:	3.89
10	34 160769	10/30/15 14-0029	Crude Contaminated Soil-Pipeline 12	2.02
10	35 160766	10/30/15 14-0029	Crude Contaminated Soil-Pipeline 1	4.93
10	36 160773	10/30/15 14-0029	Crude Contaminated Soil-Pipeline 1	1.50
10	41 160780	10/30/15 14-0029	Crude Contaminated Soil-Pipeline 12	2.02
10	43 160776	10/30/15 14-0029	Crude Contaminated Soil-Pipeline 1	6.08
10	44 160768	10/30/15 14-0029	Crude Contaminated Soil-Pipeline 13	3.45
10	45 160767	10/30/15 14-0029	Crude Contaminated Soil-Pipeline 14	4.38
10	47 160772	10/30/15 14-0029	Crude Contaminated Soil-Pipeline 13	3.54
10	50 160531	10/30/15 14-0029	Crude Contaminated Soil-Pipeline 12	2.05
10	62 160538	11/2/15 14-0029	Crude Contaminated Soil-Pipeline 13	3.74
10	63 160528	11/2/15 14-0029	Crude Contaminated Soil-Pipeline 12	2.09
10	65 160754	11/2/15 14-0029	Crude Contaminated Soil-Pipeline 12	2.30
10	68 160537	11/2/15 14-0029	Crude Contaminated Soil-Pipeline 13	3.07
10	69 160527	11/2/15 14-0029	Crude Contaminated Soil-Pipeline 13	3.05
10	70 160523	11/2/15 14-0029	Crude Contaminated Soil-Pipeline 14	4.06
10	71 160525	11/2/15 14-0029	Crude Contaminated Soil-Pipeline 13	3.39
10	76 160536	11/2/15 14-0029	Crude Contaminated Soil-Pipeline 13	3.53
10	82 160535	11/2/15 14-0029	Crude Contaminated Soil-Pipeline 1	0.73
16	15 160599	11/24/15 14-0029	Crude Contaminated Soil-Pipeline 12	2.39
16	17 160598	11/24/15 14-0029	Crude Contaminated Soil-Pipeline 13	3.22
16	18 160597	11/24/15 14-0029	Crude Contaminated Soil-Pipeline 14	4.60
16	19 160600	11/24/15 14-0029	Crude Contaminated Soil-Pipeline 14	4.73
20	26 160591	12/15/15 14-0029	Crude Contaminated Soil-Pipeline 1	7.30
20	27 160601	12/15/15 14-0029	Crude Contaminated Soil-Pipeline 1	6.27
20	160587	12/15/15 14-0029	Crude Contaminated Soil-Pipeline 2	0.14
20	32 160386	12/15/15 14-0029	Crude Contaminated Soil-Pipeline 1	5.15
25	17 160795	1/13/16 14-0029	Crude Contaminated Soil-Pipeline 1	3.99
25	18 160797	1/13/16 14-0029	Crude Contaminated Soil-Pipeline 1	3.57
25	23 160794	1/13/16 14-0029	Crude Contaminated Soil-Pipeline 1-	4.05
25	24 160796	1/13/16 14-0029	Crude Contaminated Soil-Pipeline 1	1.61
25	26 160793	1/13/16 14-0029	Crude Contaminated Soil-Pipeline 1	1.87
25	28 160799	1/13/16 14-0029	Crude Contaminated Soil-Pipeline 1	1.93
25	33 160798	1/13/16 14-0029	Crude Contaminated Soil-Pipeline I	1.73
26	60 160814	1/21/16 14-0029	Crude Contaminated Soil-Pipeline 1	1.85

Print Date: 12/6/2016

Start Date: 1/1/2014 Stop Date: 12/5/2016

BILL TO ACC	OUNT				
2661	160837	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	13.49
2662	160836	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	13.49
2666	160817	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	12.33
2667	160825	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	14.98
2668	160821	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	12.86
2674	160816	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	13.10
2675	160815	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	13.41
2678	160820	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	13.98
2684	160824	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	13.31
2687	160828	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	13.20
2689	160819	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	12.32
2691	160823	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	12.09
2692	160827	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	13.91
2694	160818	1/21/16	14-0029	Crude Contaminated Soil-Pipeline	12.94
3421	161025	3/10/16	14-0029	Crude Contaminated Soil-Pipeline	13.19
3426	161026	3/10/16	14-0029	Crude Contaminated Soil-Pipeline	13.29
	# of Loads:	155	SUBT	2,199.52	
		GRAND TO	OTALS		2,199.52



Vonco V Waste Management Campus 100 West Gary Street Duluth, MN 55808 Permit: SW 536

16-007-I SUP Terminal Historical

Date	Ticket	Customer	Truck	Material	Tons
03/10/2016	271978	001342 - Enbridge Pipelines LLC	S38099W	Contaminated Soil Tons	9.66
03/10/2016	271981	001342 - Enbridge Pipelines LLC	S38099W	Contaminated Soil Tons	10.21
03/10/2016	271990	001342 - Enbridge Pipelines LLC	S38099W	Contaminated Soil Tons	11.57
03/10/2016	271993	001342 - Enbridge Pipelines LLC	S19589X	Contaminated Soil Tons	8.73
03/10/2016	271996	001342 - Enbridge Pipelines LLC	S38099W	Contaminated Soil Tons	9.10
03/10/2016	271998	001342 - Enbridge Pipelines LLC	S19589X	Contaminated Soil Tons	11.14
03/11/2016	272004	001342 - Enbridge Pipelines LLC	T53690W	Contaminated Soil Tons	17.64
03/11/2016	272009	001342 - Enbridge Pipelines LLC	T53690W	Contaminated Soil Tons	13.24
03/11/2016	272014	001342 - Enbridge Pipelines LLC	T53690W	Contaminated Soil Tons	5.69
03/30/2016	272432	001342 - Enbridge Pipelines LLC	S38099W	Contaminated Soil Tons	12.26
03/30/2016	272440	001342 - Enbridge Pipelines LLC	S38099W	Contaminated Soil Tons	12.93
03/30/2016	272442	001342 - Enbridge Pipelines LLC	S39449X	Contaminated Soil Tons	11.65
03/30/2016	272462	001342 - Enbridge Pipelines LLC	S38099W	Contaminated Soil Tons	15.53
03/30/2016	272463	001342 - Enbridge Pipelines LLC	S36746W	Contaminated Soil Tons	14.21
06/16/2016	275529	001342 - Enbridge Pipelines LLC	T53691W	Contaminated Soil Tons	20.83
06/16/2016	275530	001342 - Enbridge Pipelines LLC	T53691W	Contaminated Soil Tons	20.98
06/16/2016	275531	001342 - Enbridge Pipelines LLC	T53691W	Contaminated Soil Tons	21.67
				Total Tons	227.04
				Total Loads	17



88 Empire Drive St Paul, MN 55103 Tel: 651-642-1150 Fax: 651-642-1239

July 15, 2014

Ms. Andrea Nord Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435

Work Order Number: 1403025

RE: 49161286

Enclosed are the results of analyses for samples received by the laboratory on 07/11/14. If you have any questions concerning this report, please feel free to contact me.

Results are not blank corrected unless noted within the report. Additionally, all QC results meet requirements unless noted.

All samples will be retained by Legend Technical Services, Inc., unless consumed in the analysis, at ambient conditions for 30 days from the date of this report and then discarded unless other arrangements are made. All samples were received in acceptable condition unless otherwise noted.

WI Accreditation #998022410

Prepared by, LEGEND TECHNICAL SERVICES, INC

Bach Pham
Client Manager II
bpham@legend-group.com

Samantha Jaworski Manager, Organics sjaworski@legend-group.com

Soute Quele



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286 001 001
 Work Order #: 1403025

 Minneapolis, MN 55435
 Project Manager: Ms. Andrea Nord
 Date Reported: 07/15/14

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SUP Enhancement Stockpile-01	1403025-01	Soil	07/10/14 11:00	07/11/14 09:35

Shipping Container Information

Default Cooler Temperature (°C): 2.4

Received on ice: Yes Received on melt water: No Temperature blank was present

Ambient: No

Received on ice pack: No Acceptable (IH/ISO only): No

Custody seals: Yes

Case Narrative:

The dry weight correction and dilution applies to the sample result, MDL, and RL.

Ethylbenzene was present in the method blank between the MDL and RL for the BTEX analysis.

The DRO chromatogram for the sample is attached.



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number:
 49161286 001 001
 Work Order #:
 1403025

 Minneapolis, MN 55435
 Project Manager:
 Ms. Andrea Nord
 Date Reported:
 07/15/14

DRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SUP Enhancement Stockpile-01 (140	03025-01) Soi	il Sam	pled: 07/10	/14 11:00	Received:	07/11/14	9:35			
Diesel Range Organics	950	70	11	mg/kg dry	5	B4G1403	07/14/14	07/15/14	WI(95) DRO	L1
Surrogate: Triacontane (C-30)	84.6			70-130 %		"	"	"	"	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number:
 49161286 001 001
 Work Order #:
 1403025

 Minneapolis, MN 55435
 Project Manager:
 Ms. Andrea Nord
 Date Reported:
 07/15/14

WI(95) GRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SUP Enhancement Stockpile-01 (14	103025-01) Sc	oil Sam	pled: 07/10	0/14 11:00	Received:	07/11/14	9:35			
Benzene	<0.0067	0.058	0.0067	mg/kg dry	1	B4G1406	07/14/14	07/14/14	WI(95) GRO	
Ethylbenzene	0.044	0.058	0.015	mg/kg dry	1	"	"	"	"	B-01, J
Toluene	<0.0095	0.058	0.0095	mg/kg dry	1	"	"	"	"	
Xylenes (total)	0.083	0.17	0.033	mg/kg dry	1	"	"	II .	"	J
Surrogate: 4-Fluorochlorobenzene	94.7			80-150 %		"	"	"	"	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286 001 001
 Work Order #: 1403025

 Minneapolis, MN 55435
 Project Manager: Ms. Andrea Nord
 Date Reported: 07/15/14

PERCENT SOLIDS Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SUP Enhancement Stockpile-01 (140	3025-01) So	il Sam _l	pled: 07/10	/14 11:00	Received:	07/11/14	9:35			
% Solids	43			%	1	B4G1428	07/14/14	07/15/14	% calculation	



Fax: 651-642-1239

 Barr Engineering Co.
 Project:
 49161286

 4700 W 77th St
 Project Number:
 49161286 001 001
 Work Order #: 1403025

 Minneapolis, MN 55435
 Project Manager:
 Ms. Andrea Nord
 Date Reported: 07/15/14

DRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4G1403 - Sonication (Wisc DF	RO)										
Blank (B4G1403-BLK1)				F	repared	l & Analyze	ed: 07/14/1	4			
Diesel Range Organics	< 1.3	8.0	1.3	mg/kg wet							
Surrogate: Triacontane (C-30)	15.1			mg/kg wet	16.0		94.2	70-130			
LCS (B4G1403-BS1)				F	repared	l & Analyze	ed: 07/14/1	4			
Diesel Range Organics	69.8	8.0	1.3	mg/kg wet	64.0		109	70-120			
Surrogate: Triacontane (C-30)	13.8			mg/kg wet	16.0		86.3	70-130			
LCS Dup (B4G1403-BSD1)				F	repared	l: 07/14/14	Analyzed	: 07/15/14			
Diesel Range Organics	70.4	8.0	1.3	mg/kg wet	64.0		110	70-120	0.888	20	
Surrogate: Triacontane (C-30)	15.9			mg/kg wet	16.0		99.2	70-130			



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Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number:
 49161286 001 001
 Work Order #:
 1403025

 Minneapolis, MN 55435
 Project Manager:
 Ms. Andrea Nord
 Date Reported:
 07/15/14

WI(95) GRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4G1406 - EPA 5035 Soil (Purge							7020		70.1.2		
Blank (B4G1406-BLK1)	and map	')			Prenared	I & Analyze	-d· 07/1 <i>4/</i>	14			
Benzene	< 0.0029	0.025	0.0029	mg/kg wet	•	a Allalyze	JG. 01/14/	17			
Ethylbenzene	0.00699	0.025		mg/kg wet							B-02, J
Toluene	< 0.0041	0.025		mg/kg wet							, -
Xylenes (total)	< 0.014	0.075		mg/kg wet							
Surrogate: 4-Fluorochlorobenzene	22.9			ug/L	25.0		91.8	80-150			
LCS (B4G1406-BS1)					Prepared	l & Analyze	ed: 07/14/	14			
Benzene	99.2			ug/L	100		99.2	80-120			
Ethylbenzene	97.5			ug/L	100		97.5	80-120			
Toluene	99.5			ug/L	100		99.5	80-120			
Xylenes (total)	284			ug/L	300		94.7	80-120			
Surrogate: 4-Fluorochlorobenzene	23.3			ug/L	25.0		93.0	80-150			
LCS Dup (B4G1406-BSD1)					Prepared	l: 07/14/14	Analyzed	d: 07/15/14			
Benzene	96.9			ug/L	100		96.9	80-120	2.33	20	
Ethylbenzene	94.1			ug/L	100		94.1	80-120	3.47	20	
Toluene	96.5			ug/L	100		96.5	80-120	3.11	20	
Xylenes (total)	276			ug/L	300		92.1	80-120	2.83	20	
Surrogate: 4-Fluorochlorobenzene	23.2			ug/L	25.0		92.9	80-150			
Matrix Spike (B4G1406-MS1)	S	ource: 1	403026-	02	Prepared	l: 07/14/14	Analyzed	d: 07/15/14	ļ		
Benzene	94.9			ug/L	100	<	94.9	80-120			
Ethylbenzene	92.3			ug/L	100	0.245	92.0	80-120			
Toluene	95.1			ug/L	100	<	95.1	80-120			
Xylenes (total)	271			ug/L	300	<	90.3	80-120			
Surrogate: 4-Fluorochlorobenzene	23.3			ug/L	25.0		93.1	80-150			



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286 001 001
 Work Order #: 1403025

 Minneapolis, MN 55435
 Project Manager: Ms. Andrea Nord
 Date Reported: 07/15/14

PERCENT SOLIDS - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4G1428 - General Preparation											
Duplicate (B4G1428-DUP1)	S	ource: 1	403001-02	2	Prepared	1: 07/14/14	Analyzed	: 07/15/14			
% Solids	81.0			%		78.0			3.77	20	
Duplicate (B4G1428-DUP2)	S	ource: 1	403045-01		Prepared	l: 07/14/14	Analyzed	: 07/15/14			
% Solids	84.0			%		84.0			0.00	20	



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Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286 001 001 Work Order #: 1403025 Minneapolis, MN 55435 Date Reported: 07/15/14 Project Manager: Ms. Andrea Nord

Notes and Definitions

L1 Results in the diesel organics range are primarily due to overlap from a heavy oil range product. J Parameter was present between the MDL and RL and should be considered an estimated value

B-02 Target analyte was present in the method blank between the MDL and RL.

B-01 Analyte was present in the method blank. Sample result is less than or equal to 10 times the blank concentration.

< Less than value listed

dry Sample results reported on a dry weight basis

NA Not applicable. The %RPD is not calculated from values less than the reporting limit.

MDL Method Detection Limit

RL Reporting Limit

RPD Relative Percent Difference

LCS Laboratory Control Spike = Blank Spike (BS) = Laboratory Fortified Blank (LFB)

Matrix Spike = Laboratory Fortified Matrix (LFM) MS

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88 Empire Drive St Paul, MN 55103 Tel: 651-642-1150 Fax: 651-642-1239

Chain of	Cust	ody										Nu	mber	of Con	tainer	rs/Pr	reser	rvati	ve			1	. ,
4700 West 77th		c 4003			140	30	25	5				Wa	ler				- 3	Soil		1	1	COC	of _/_
BARR Minneapolis, MN (952) 832-2600 Project Number: 4916	12.8	76 -											9										EE
Project Name: Touch I	n .				sistano	ce				ed) #3	240	Metals (HNO ₃)	Range Organics (HCI)	***	(H) #4	McOH) #1	unpreserved)	ed) #2	-	Total Nembers Of Properties	Contain	Project QC Contact:	AN
COC Number:	Veneza				N	10	4	123	1	Il WI	Metuls	Metalk (HNO3)	ge Org	(H2SCH)	ed MeO			(unpreserved)	lastic vi-	Down Or	Does O	Sampled by: 7	15
Location		Stop Depth	Depth Unit (m./ft. or in.)	Collection Date (mm/dd/yyy)	Collection Time (hh:mm)	Water	atrix	Typ	-	VOCs (NC SVOCs (no	Dissolved	Total Meta		60113	VOCs (tar	1	DRO ctared		's Solids (plantic visi,	Date I Mana	HOTEL NUM	Laboratory:	genol
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Common Parameter/Container	- Preser	vation l	Key F	telinquished By:	to	_	On On	Toe?	E)ate	T	Tin	ne	Recei	ed by		_				1	Date	Time
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13 - General = pH, Chloride, Fluoride TDS, TS, Sulfate 14 - Nuvrienta = COD, TOC, Phenols.		2147.2217.15	S	iamples Shipped V	/IA: ☐ Air I		-	Feder	al Es	press	. [Sam	pler	Air B	Il Nor	mber	19		0	us	_	- 11 (

Page 1

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Technical Services,

Inc.

88 Empire Drive St Paul, MN 55103 Tel: 651-642-1150 Fax: 651-642-1239

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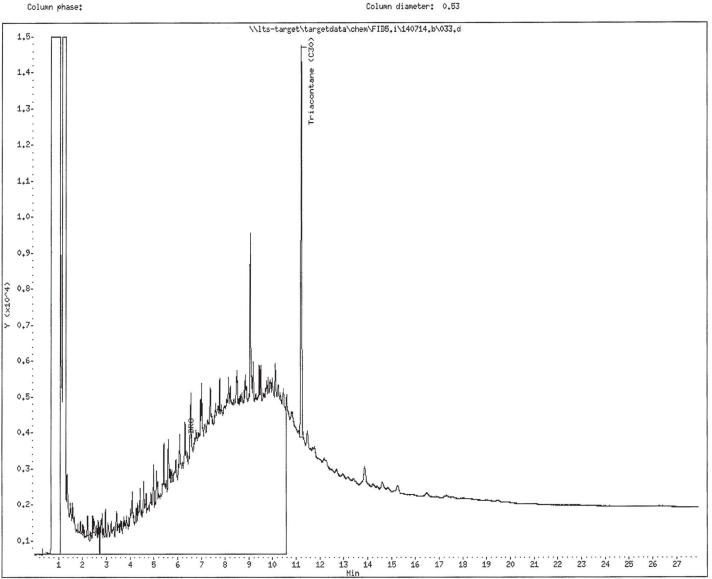
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Date : 15-JUL-2014 07:13

Client ID: Sample Info: 1403025-01 x5 SUP Enhancement Stockpile-01 Instrument: FID5.i

Operator: yp

Column diameter: 0.53



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Fax: 651-642-1239

August 07, 2014

Ms. Andrea Nord Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435

Work Order Number: 1403432

RE: 49161286

Enclosed are the results of analyses for samples received by the laboratory on 08/05/14. If you have any questions concerning this report, please feel free to contact me.

Results are not blank corrected unless noted within the report. Additionally, all QC results meet requirements unless noted.

All samples will be retained by Legend Technical Services, Inc., unless consumed in the analysis, at ambient conditions for 30 days from the date of this report and then discarded unless other arrangements are made. All samples were received in acceptable condition unless otherwise noted.

WI Accreditation #998022410

Prepared by, LEGEND TECHNICAL SERVICES, INC

> Bach Pham Client Manager II bpham@legend-group.com

Kelly French Chemist III/Department Manager kfrench@legend-group.com



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286.00 003 001
 Work Order #: 1403432

 Minneapolis, MN 55435
 Project Manager: Ms. Andrea Nord
 Date Reported: 08/07/14

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SUP-Enhancement-Stockpile-2	1403432-01	Soil	08/04/14 13:45	08/05/14 09:05

Shipping Container Information

Default Cooler Temperature (°C): 3.9

Received on ice: Yes Received on melt water: No Temperature blank was present

Ambient: No

Received on ice pack: No Acceptable (IH/ISO only): No

Custody seals: No

Case Narrative:

The dry weight correction and dilution applies to the sample result, MDL, and RL.

Ethylbenzene was present in the method blank between the MDL and RL for the BTEX analysis.

DRO surrogate recovery was not available due to sample dilution from high analyte concentration for the sample. The DRO chromatogram for the sample is attached.



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286.00 003 001
 Work Order #: 1403432

 Minneapolis, MN 55435
 Project Manager: Ms. Andrea Nord
 Date Reported: 08/07/14

DRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SUP-Enhancement-Stockpile-2 (1403	3432-01) Soi	Samp	led: 08/04/	14 13:45 R	Received: (08/05/14 9	:05			
Diesel Range Organics	3200	1000	170	mg/kg dry	100	B4H0605	08/06/14	08/07/14	WI(95) DRO	L1
Surrogate: Triacontane (C-30)				70-130 %		"	"	"	"	D-1



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286.00 003 001
 Work Order #: 1403432

 Minneapolis, MN 55435
 Project Manager: Ms. Andrea Nord
 Date Reported: 08/07/14

WI(95) GRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SUP-Enhancement-Stockpile-2 (14	03432-01) Soi	Samp	led: 08/04/	14 13:45	Received:	08/05/14 9	:05			
Benzene	< 0.0037	0.032	0.0037	mg/kg dry	1	B4H0608	08/06/14	08/06/14	WI(95) GRO	
Ethylbenzene	0.052	0.032	0.0082	mg/kg dry	1	"	"	"	"	B-01
Toluene	0.016	0.032	0.0053	mg/kg dry	1	"	"	"	"	J
Xylenes (total)	0.063	0.096	0.018	mg/kg dry	1	"	"	"	"	J
Surrogate: 4-Fluorochlorobenzene	96.4			80-150 %		"	"	"	"	



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Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286.00 003 001
 Work Order #: 1403432

 Minneapolis, MN 55435
 Project Manager: Ms. Andrea Nord
 Date Reported: 08/07/14

PERCENT SOLIDS Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SUP-Enhancement-Stockpile-2 (14034	132-01) Soil	Samp	led: 08/04/1	4 13:45	Received: 0	08/05/14 9	9:05			
% Solids	78			%	1	B4H0611	08/06/14	08/06/14	% calculation	



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Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number:
 49161286.00 003 001
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 1403432

 Minneapolis, MN 55435
 Project Manager:
 Ms. Andrea Nord
 Date Reported:
 08/07/14

DRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4H0605 - Sonication (Wisc DR0	D)										
Blank (B4H0605-BLK1)				ı	Prepared	d: 08/06/14	Analyzed	l: 08/07/14			
Diesel Range Organics	< 8.0	8.0	1.3	mg/kg wet							
Surrogate: Triacontane (C-30)	14.2			mg/kg wet	16.0		88.9	70-130			
LCS (B4H0605-BS1)					Prepared	d: 08/06/14	Analyzed	l: 08/07/14			
Diesel Range Organics	56.3	8.0	1.3	mg/kg wet	64.0		87.9	70-120			
Surrogate: Triacontane (C-30)	13.9			mg/kg wet	16.0		86.9	70-130			
LCS Dup (B4H0605-BSD1)				ı	Prepared	l: 08/06/14	Analyzed	l: 08/07/14			
Diesel Range Organics	52.5	8.0	1.3	mg/kg wet	64.0		82.0	70-120	6.93	20	
Surrogate: Triacontane (C-30)	13.1			mg/kg wet	16.0		82.2	70-130			



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286.00 003 001 Work Order #: 1403432 Minneapolis, MN 55435 Project Manager: Ms. Andrea Nord Date Reported: 08/07/14

WI(95) GRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4H0608 - EPA 5035 Soil (F	Purge and Trap))									
Blank (B4H0608-BLK1)		•			Prepared	d & Analyze	ed: 08/06/1	14			
Benzene	< 0.0029	0.025	0.0029	mg/kg wet							
Ethylbenzene	0.00744	0.025	0.0064	mg/kg wet							B-02, J
Toluene	< 0.0041	0.025	0.0041	mg/kg wet							
Xylenes (total)	< 0.014	0.075	0.014	mg/kg wet							
Surrogate: 4-Fluorochlorobenzene	22.2			ug/L	25.0		88.8	80-150			
LCS (B4H0608-BS1)					Prepared	d & Analyze	ed: 08/06/1	14			
Benzene	91.8			ug/L	100		91.8	80-120			
Ethylbenzene	92.7			ug/L	100		92.7	80-120			
Toluene	91.4			ug/L	100		91.4	80-120			
Xylenes (total)	266			ug/L	300		88.8	80-120			
Surrogate: 4-Fluorochlorobenzene	22.1			ug/L	25.0		88.4	80-150			
LCS Dup (B4H0608-BSD1)					Prepared	d & Analyze	ed: 08/06/1	14			
Benzene	97.9			ug/L	100		97.9	80-120	6.53	20	
Ethylbenzene	96.2			ug/L	100		96.2	80-120	3.70	20	
Toluene	97.7			ug/L	100		97.7	80-120	6.64	20	
Xylenes (total)	277			ug/L	300		92.4	80-120	4.02	20	
Surrogate: 4-Fluorochlorobenzene	22.7			ug/L	25.0		90.8	80-150			
Matrix Spike (B4H0608-MS1)	S	ource:	1403407-	05	Prepared	d & Analyze	ed: 08/06/1	14			
Benzene	91.0			ug/L	100	<	91.0	80-120			
Ethylbenzene	88.7			ug/L	100	0.266	88.4	80-120			
Toluene	90.9			ug/L	100	<	90.9	80-120			
Xylenes (total)	260			ug/L	300	0.179	86.7	80-120			
Surrogate: 4-Fluorochlorobenzene	22.9			ug/L	25.0		91.5	80-150			



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
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 1403432

 Minneapolis, MN 55435
 Project Manager:
 Ms. Andrea Nord
 Date Reported:
 08/07/14

PERCENT SOLIDS - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4H0611 - General Preparation											
Duplicate (B4H0611-DUP1)	S	ource: 1	403416-04	4	Prepared	& Analyze	ed: 08/06/1	4			
% Solids	87.0			%		88.0			1.14	20	
Duplicate (B4H0611-DUP2)	S	ource: 1	403432-0	1	Prepared	& Analyze	ed: 08/06/1	4			
% Solids	77.0			%		78.0			1.29	20	



Fax: 651-642-1239

Barr Engineering Co. 49161286 Project:

4700 W 77th St Project Number: 49161286.00 003 001 Work Order #: 1403432 Date Reported: 08/07/14 Minneapolis, MN 55435 Project Manager: Ms. Andrea Nord

Notes and Definitions

L1 Results in the diesel organics range are primarily due to overlap from a heavy oil range product. J Parameter was present between the MDL and RL and should be considered an estimated value

D-1 The surrogate recovery for this sample is not available due to sample dilution required from high analyte concentration and/or matrix

B-02 Target analyte was present in the method blank between the MDL and RL.

Analyte was present in the method blank. Sample result is less than or equal to 10 times the blank concentration. B-01

Less than value listed

Sample results reported on a dry weight basis dry

Not applicable. The %RPD is not calculated from values less than the reporting limit. NA

MDL Method Detection Limit

RL Reporting Limit

RPD Relative Percent Difference

LCS Laboratory Control Spike = Blank Spike (BS) = Laboratory Fortified Blank (LFB)

MS Matrix Spike = Laboratory Fortified Matrix (LFM)

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Chain of	Cust	ody							Γ		N	lumbe	et of C	onta	iners	/Pre	serva	tíve				1		1	
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Location	Start Depth	Stop Depth	Depth Unit (m/ft. or in.)	Collection Date (mm/dd/yyyy)	Collection Time (hh:mm)	Matri Soul	Grah X	Type Country	70Cs (HC	SVOCs (u	Total Metals	General (Diesel Ra	Natricuts		OCs (tar	DRO (nared anpreserved)	Actali Car	Solids (plastic vial, unpres		otal Nun	Laborat	ory:_L	1 -25=	-2	+
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TDS, TS, Sulfate Nutrients = COD, TOC, Phenoi	ls Animor	tia .	l's	TO ALL OLD THE MAN DELLA	VIA: LI Air I	1	Kree	ierai l	cspr	USK	_ Sa	mpler	Air	Dill	sum	ngt:		2	9	0	,				

Nitrogen, TKN

Distribution: White-Original Accompanies Shipment to Lab; Yellow - Field Copy: Pink - Lab Coordinator

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88 Empire Drive St Paul, MN 55103 Tel: 651-642-1150 Fax: 651-642-1239

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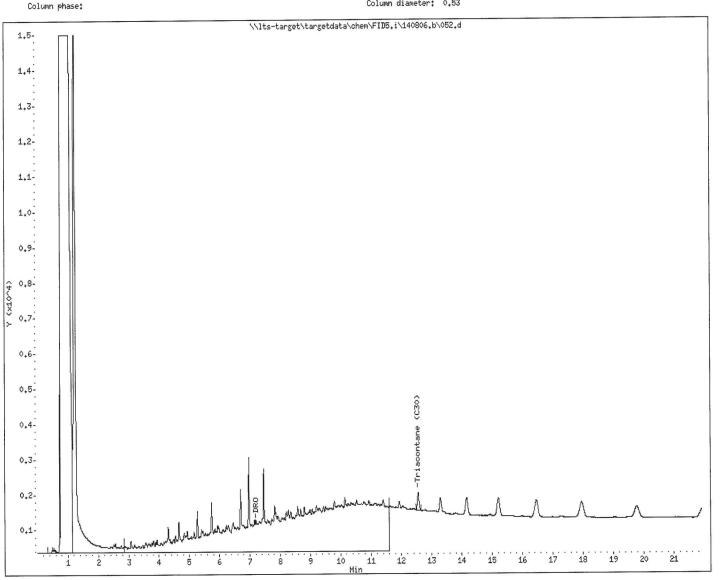
Client ID:

Suf-Enhancement-Stockpile-2 Instrument: FIDS.i

Sample Info: 1403432-01 x100

Operator: yp

Column diameter: 0.53





88 Empire Drive St Paul, MN 55103 Tel: 651-642-1150 Fax: 651-642-1239

August 25, 2014

Ms. Andrea Nord Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435

Work Order Number: 1403769

RE: 49161286

Enclosed are the results of analyses for samples received by the laboratory on 08/20/14. If you have any questions concerning this report, please feel free to contact me.

Results are not blank corrected unless noted within the report. Additionally, all QC results meet requirements unless noted.

All samples will be retained by Legend Technical Services, Inc., unless consumed in the analysis, at ambient conditions for 30 days from the date of this report and then discarded unless other arrangements are made. All samples were received in acceptable condition unless otherwise noted.

WI Accreditation #998022410

Prepared by, LEGEND TECHNICAL SERVICES, INC

Bach Pham Client Manager II

bpham@legend-group.com



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286.00 006 001 Work Order #: 1403769 Minneapolis, MN 55435 Project Manager: Ms. Andrea Nord Date Reported: 08/25/14

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SUP Enhancement-Stockpile-03	1403769-01	Soil	08/19/14 10:00	08/20/14 09:15

Shipping Container Information

Default Cooler Temperature (°C):

Received on ice: Yes Received on melt water: No Temperature blank was not present

Ambient: No

Received on ice pack: No Acceptable (IH/ISO only): No

Custody seals: No

Case Narrative:

The dry weight correction and dilution applies to the sample result, MDL, and RL.

Ethylbenzene was present in the method blank between the MDL and RL for the BTEX analysis.

The DRO chromatogram for the sample is attached.



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number:
 49161286.00 006 001
 Work Order #: 1403769

 Minneapolis, MN 55435
 Project Manager:
 Ms. Andrea Nord
 Date Reported: 08/25/14

DRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SUP Enhancement-Stockpile-03 (1403769-01) So	il Sam	pled: 08/19	9/14 10:00	Received:	08/20/14	9:15			
Diesel Range Organics	150	12	2.0	mg/kg dry	1	B4H2002	08/20/14	08/21/14	WI(95) DRO	L1
Surrogate: Triacontane (C-30)	75.5			70-130 %		"	"	"	"	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286.00 006 001
 Work Order #: 1403769

 Minneapolis, MN 55435
 Project Manager: Ms. Andrea Nord
 Date Reported: 08/25/14

WI(95) GRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SUP Enhancement-Stockpile-03 (14	403769-01) Sc	oil Sam	pled: 08/19	9/14 10:00	Received:	08/20/14	9:15			
Benzene	<0.0048	0.041	0.0048	mg/kg dry	1	B4H2211	08/22/14	08/23/14	WI(95) GRO	
Ethylbenzene	0.017	0.041	0.011	mg/kg dry	1	"	"	"	"	B-01, J
Toluene	0.0090	0.041	0.0068	mg/kg dry	1	"	"	"	"	J
Xylenes (total)	< 0.024	0.12	0.024	mg/kg dry	1	"	"	II .	"	
Surrogate: 4-Fluorochlorobenzene	92.3			80-150 %		"	"	"	"	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286.00 006 001
 Work Order #: 1403769

 Minneapolis, MN 55435
 Project Manager: Ms. Andrea Nord
 Date Reported: 08/25/14

PERCENT SOLIDS Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SUP Enhancement-Stockpile-03 (140	3769-01) So	I Sam	pled: 08/19/	14 10:00	Received:	08/20/14	9:15			
% Solids	66			%	1	B4H2012	08/20/14	08/20/14	% calculation	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number:
 49161286.00 006 001
 Work Order #: 1403769

 Minneapolis, MN 55435
 Project Manager:
 Ms. Andrea Nord
 Date Reported: 08/25/14

DRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes			
Batch B4H2002 - Sonication (Wisc DR	O)													
Blank (B4H2002-BLK1)	Prepared & Analyzed: 08/20/14													
Diesel Range Organics	< 8.0	8.0	1.3	mg/kg wet										
Surrogate: Triacontane (C-30)	13.4			mg/kg wet	16.0		83.6	70-130						
LCS (B4H2002-BS1)				F	repared	l & Analyze	ed: 08/20/	14						
Diesel Range Organics	62.9	8.0	1.3	mg/kg wet	64.0		98.2	70-120						
Surrogate: Triacontane (C-30)	13.8			mg/kg wet	16.0		86.4	70-130						
LCS Dup (B4H2002-BSD1)				F	repared	Prepared: 08/20/14 Analyzed: 08/21/14								
Diesel Range Organics	59.8	8.0	1.3	mg/kg wet	64.0		93.4	70-120	4.98	20				
Surrogate: Triacontane (C-30)	13.1			mg/kg wet	16.0		81.6	70-130						



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286.00 006 001
 Work Order #: 1403769

 Minneapolis, MN 55435
 Project Manager: Ms. Andrea Nord
 Date Reported: 08/25/14

WI(95) GRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes				
Batch B4H2211 - EPA 5035 Soil (Purge	and Trap)													
Blank (B4H2211-BLK1)	•	•			Prepared										
Benzene	< 0.0029	0.025	0.0029	mg/kg wet			,								
Ethylbenzene	0.0108	0.025	0.0064	mg/kg wet							B-02, J				
Toluene	< 0.0041	0.025	0.0041	mg/kg wet											
Xylenes (total)	< 0.014	0.075	0.014	mg/kg wet											
Surrogate: 4-Fluorochlorobenzene	23.5			ug/L	25.0		94.0	80-150							
LCS (B4H2211-BS1)					Prepared	l & Analyze	ed: 08/22/	14							
Benzene	97.9			ug/L	100		97.9	80-120							
Ethylbenzene	101			ug/L	100		101	80-120							
Toluene	98.5			ug/L	100		98.5	80-120							
Xylenes (total)	293			ug/L	300		97.8	80-120							
Surrogate: 4-Fluorochlorobenzene	23.6			ug/L	25.0		94.4	80-150							
LCS Dup (B4H2211-BSD1)					Prepared: 08/22/14 Analyzed: 08/23/14										
Benzene	96.2			ug/L	100		96.2	80-120	1.85	20					
Ethylbenzene	98.9			ug/L	100		98.9	80-120	2.61	20					
Toluene	95.7			ug/L	100		95.7	80-120	2.82	20					
Xylenes (total)	289			ug/L	300		96.4	80-120	1.50	20					
Surrogate: 4-Fluorochlorobenzene	23.1			ug/L	25.0		92.2	80-150							
Matrix Spike (B4H2211-MS1)	S	ource: 1	403769-	01	Prepared	l: 08/22/14	Analyzed	d: 08/23/14	ļ						
Benzene	95.4			ug/L	100	<	95.4	80-120							
Ethylbenzene	99.0			ug/L	100	0.211	98.8	80-120							
Toluene	95.3			ug/L	100	0.109	95.2	80-120							
Xylenes (total)	288			ug/L	300	0.115	95.8	80-120							
Surrogate: 4-Fluorochlorobenzene	22.1			ug/L	25.0		88.5	80-150							



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number:
 49161286.00 006 001
 Work Order #:
 1403769

 Minneapolis, MN 55435
 Project Manager:
 Ms. Andrea Nord
 Date Reported:
 08/25/14

PERCENT SOLIDS - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4H2012 - General Preparation											
Duplicate (B4H2012-DUP1)	S	ource: 1	403773-0	1	Prepared	l & Analyze	ed: 08/20/1	4			
% Solids	88.0			%		87.0			1.14	20	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286.00 006 001 Work Order #: 1403769 Minneapolis, MN 55435 Date Reported: 08/25/14 Project Manager: Ms. Andrea Nord

Notes and Definitions

L1 Results in the diesel organics range are primarily due to overlap from a heavy oil range product. J Parameter was present between the MDL and RL and should be considered an estimated value

B-02 Target analyte was present in the method blank between the MDL and RL.

B-01 Analyte was present in the method blank. Sample result is less than or equal to 10 times the blank concentration.

< Less than value listed

dry Sample results reported on a dry weight basis

NA Not applicable. The %RPD is not calculated from values less than the reporting limit.

MDL Method Detection Limit

RL Reporting Limit

RPD Relative Percent Difference

LCS Laboratory Control Spike = Blank Spike (BS) = Laboratory Fortified Blank (LFB)

Matrix Spike = Laboratory Fortified Matrix (LFM) MS

Chain of Custody

4700 West 77th Street Minneapolis, MN 55435-4803 (952) 832-2600

Project Number: 49161286.00

BARR

Nitrogen, TKN

Sample Origination State W 1 (use two letter postal state abbreviation)											(HNO ₃)	(HNO ₅)	Organics (F	74		MCOH)#	(tared unpreserved)	too)	al. unpre		Conta	QC Contact: H	HIV	-
COC Number:					N	ō	4	34	16	19 (1)	Metals		Range Organ	(H350;	200		adun p	(mapreserved)	a (piestic vial, at		Number Of	Sampled by: E	77	-
Location		Start Stop Depth Depth		Collection Date (mm/dd/yyyy)	Collection Time (hh:mm)		atrix		pe 30	VOC: (HC	SVOCs (ur Dissolved	Total Mesals	Diesel Rar	Netrients	100000	GRO. GTEX (tared)	DRO trans	SVOCA (SEE	Solid		Total Nun	Sampled by: E	Legend	-
I SUP ENHANCEMENT - STOCKPILE - 03	_		-	08/19/2014	1000		X	Х	Ī		ŀ				1	1	t	Ī	1	Ī	4	DEC, BTE		
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Common Parameter/Container - Preservation Key #1 - Volatile Organics = BTEX, GRQ TPH, 8260 Full List #2 - Semirolatile Organics = PAHs, PCP Diexins, 8270 Full List, Herbicide/Pesticide/PCBs #3 - General = pH, Chloride, Fluoride, Alkalinity, TSS, TDS, TS, Sulfate #4 - Nutriews = COD, TOC, Phenols, Ammonia Nitrogov, TKN		Key I	Relinquished By:				Date				Recei	ved b	y:						Date	Time				
		' '	Relinquished By: On Ice?				-	Date	-		me and	Reces								Time				
		8	iamples Shipped 3	VIA: □Air F □ Other		1	Feder	ral E	Expres	s [Sar	npler	Air B	Air Bill Number:						-	11			

Distribution: White-Original Accompanies Shipment to Lab: Yellow - Field Copy: Pink - Lab Coordinator

Number of Containers/Preservative

Soil

Project REE

Water

www.legend-group.com Technical П G Services, ш Inc.

88 Empire Drive St Paul, MN 55103 Tel: 651-642-1150 Fax: 651-642-1239

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88 Empire Drive St Paul, MN 55103 Tel: 651-642-1150 Fax: 651-642-1239

Data File: \\lts-target\targetdata\chem\FID5.i\140819.b\072.d

Date : 21-AUG-2014 03:06

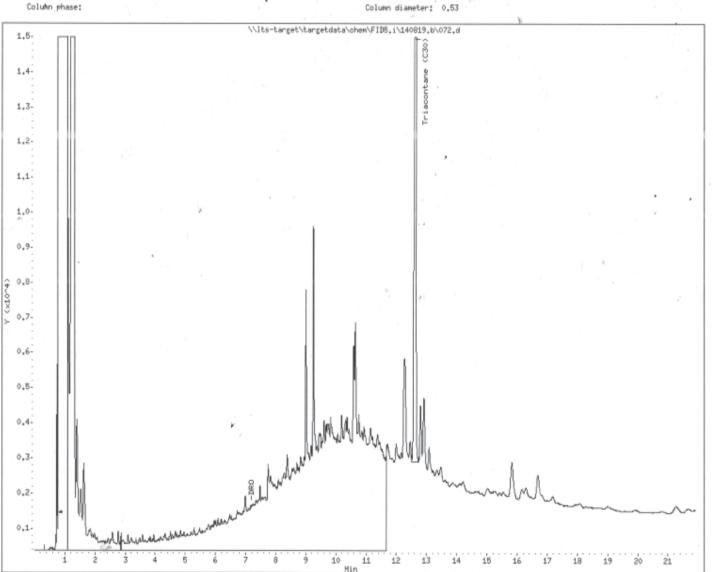
Client ID:

Sample Info: 1403769-01

Instrument: FID5.i

Operator: ye

Column diameter: 0.53





88 Empire Drive St Paul, MN 55103 Tel: 651-642-1150 Fax: 651-642-1239

October 28, 2014

Mr. James E. Taraldsen Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435

Work Order Number: 1404767

RE: 49161286

Enclosed are the results of analyses for samples received by the laboratory on 10/16/14. If you have any questions concerning this report, please feel free to contact me.

Results are not blank corrected unless noted within the report. Additionally, all QC results meet requirements unless noted.

All samples will be retained by Legend Technical Services, Inc., unless consumed in the analysis, at ambient conditions for 30 days from the date of this report and then discarded unless other arrangements are made. All samples were received in acceptable condition unless otherwise noted.

WI Accreditation #998022410

Prepared by, LEGEND TECHNICAL SERVICES, INC

Bach Pham Client Manager II

bpham@legend-group.com



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286 008 001
 Work Order #: 1404767

 Minneapolis, MN 55435
 Project Manager: Mr. James E. Taraldsen
 Date Reported: 10/28/14

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Sup Enhancement-Stockpile-05	1404767-01	Soil	10/15/14 14:45	10/16/14 09:10

Shipping Container Information

Default Cooler Temperature (°C): 1.3

Received on ice: Yes Received on melt water: No Temperature blank was present

Ambient: No

Received on ice pack: No Acceptable (IH/ISO only): No

Custody seals: No

Case Narrative:

The dry weight correction and dilution applies to the sample result, MDL, and RL.

Ethylbenzene was present in the method blank between the MDL and RL for the BTEX analysis.



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286 008 001
 Work Order #: 1404767

 Minneapolis, MN 55435
 Project Manager: Mr. James E. Taraldsen
 Date Reported: 10/28/14

DRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Sup Enhancement-Stockpile-05 (140	04767-01) Soi	I Sam	pled: 10/15	/14 14:45	Received:	10/16/14	9:10			
Diesel Range Organics	400	8.9	1.5	mg/kg dry	1	B4J2102	10/21/14	10/22/14	WI(95) DRO	
Surrogate: Triacontane (C-30)	93.0			70-130 %		"	"	"	"	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286 008 001
 Work Order #: 1404767

 Minneapolis, MN 55435
 Project Manager: Mr. James E. Taraldsen
 Date Reported: 10/28/14

WI(95) GRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Sup Enhancement-Stockpile-05 (14	104767-01) So	il Sam	pled: 10/15	/14 14:45	Received:	10/16/14	9:10			
Benzene	<0.0037	0.032	0.0037	mg/kg dry	1	B4J1717	10/17/14	10/18/14	WI(95) GRO	
Ethylbenzene	0.057	0.032	0.0082	mg/kg dry	1	"	"	"	"	B-01
Toluene	0.011	0.032	0.0053	mg/kg dry	1	"	"	"	"	J
Xylenes (total)	0.091	0.096	0.018	mg/kg dry	1	"	"	"	"	J
Surrogate: 4-Fluorochlorobenzene	100			80-150 %		"	"	"	"	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286 008 001 Work Order #: 1404767 Minneapolis, MN 55435 Project Manager: Mr. James E. Taraldsen Date Reported: 10/28/14

PERCENT SOLIDS Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Sup Enhancement-Stockpile-05 (1404767-01) Soil			pled: 10/15/	14 14:45	Received:	10/16/14	9:10			
% Solids	78			%	1	B4J2304	10/23/14	10/23/14	% calculation	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number:
 49161286 008 001
 Work Order #: 1404767

 Minneapolis, MN 55435
 Project Manager:
 Mr. James E. Taraldsen
 Date Reported: 10/28/14

DRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4J2102 - Sonication (Wisc DRC))										
Blank (B4J2102-BLK1)				F	repared	l & Analyze	ed: 10/21/1	14			
Diesel Range Organics	< 8.0	8.0	1.3	mg/kg wet							
Surrogate: Triacontane (C-30)	13.6			mg/kg wet	16.0		85.3	70-130			
LCS (B4J2102-BS1)				F	repared	l & Analyze	ed: 10/21/1	14			
Diesel Range Organics	64.7	8.0	1.3	mg/kg wet	64.0		101	70-120			
Surrogate: Triacontane (C-30)	16.9			mg/kg wet	16.0		105	70-130			
LCS Dup (B4J2102-BSD1)				F	repared	l: 10/21/14	Analyzed	l: 10/22/14			
Diesel Range Organics	61.0	8.0	1.3	mg/kg wet	64.0		95.2	70-120	5.90	20	
Surrogate: Triacontane (C-30)	16.2			mg/kg wet	16.0		101	70-130			



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number:
 49161286 008 001
 Work Order #: 1404767

 Minneapolis, MN 55435
 Project Manager:
 Mr. James E. Taraldsen
 Date Reported: 10/28/14

WI(95) GRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4J1717 - EPA 5035 Soil (P	urge and Trap)									
Blank (B4J1717-BLK1)	5	•		1	Prepared	I & Analyze	ed: 10/17/1	4			
Benzene	< 0.0029	0.025	0.0029	mg/kg wet	·	•					
Ethylbenzene	0.00806	0.025	0.0064	mg/kg wet							B-02, J
Toluene	< 0.0041	0.025	0.0041	mg/kg wet							
Xylenes (total)	< 0.014	0.075	0.014	mg/kg wet							
Surrogate: 4-Fluorochlorobenzene	24.0			ug/L	25.0		96.1	80-150			
LCS (B4J1717-BS1)				ı	Prepared	l & Analyze	ed: 10/17/1	4			
Benzene	89.7			ug/L	100		89.7	80-120			
Ethylbenzene	95.4			ug/L	100		95.4	80-120			
Toluene	92.3			ug/L	100		92.3	80-120			
Xylenes (total)	282			ug/L	300		93.9	80-120			
Surrogate: 4-Fluorochlorobenzene	24.3			ug/L	25.0		97.4	80-150			
LCS Dup (B4J1717-BSD1)				ļ	Prepared	l: 10/17/14	Analyzed	: 10/18/14	ļ		
Benzene	94.3			ug/L	100		94.3	80-120	5.05	20	
Ethylbenzene	99.1			ug/L	100		99.1	80-120	3.81	20	
Toluene	96.3			ug/L	100		96.3	80-120	4.29	20	
Xylenes (total)	291			ug/L	300		97.1	80-120	3.38	20	
Surrogate: 4-Fluorochlorobenzene	24.7			ug/L	25.0		98.8	80-150			
Matrix Spike (B4J1717-MS1)	S	ource: 1	404783-	01	Prepared	l: 10/17/14	Analyzed	: 10/18/14	ļ		
Benzene	92.0			ug/L	100	<	92.0	80-120			
Ethylbenzene	95.8			ug/L	100	0.268	95.5	80-120			
Toluene	93.0			ug/L	100	<	93.0	80-120			
Xylenes (total)	278			ug/L	300	0.140	92.7	80-120			
Surrogate: 4-Fluorochlorobenzene	24.5			ug/L	25.0		98.0	80-150			



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286 008 001 Work Order #: 1404767 Minneapolis, MN 55435 Project Manager: Mr. James E. Taraldsen Date Reported: 10/28/14

PERCENT SOLIDS - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B4J2304 - General Preparation											
Duplicate (B4J2304-DUP1)	S	ource:	1404774-0	9	Prepared	l & Analyze	ed: 10/23/1	4			
% Solids	90.0			%		88.0			2.25	20	
Duplicate (B4J2304-DUP2)	s	ource:	1404798-0	4	Prepared	l & Analyze	ed: 10/23/1	4			
% Solids	96.0			%		95.0			1.05	20	
Duplicate (B4J2304-DUP3)	s	ource:	1404798-0	5	Prepared	l & Analyze	ed: 10/23/1	4			
% Solids	97.0			%		92.0			5.29	20	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286 008 001 Work Order #: 1404767 Minneapolis, MN 55435 Date Reported: 10/28/14 Project Manager: Mr. James E. Taraldsen

Notes and Definitions

Parameter was present between the MDL and RL and should be considered an estimated value J

B-02 Target analyte was present in the method blank between the MDL and RL.

B-01 Analyte was present in the method blank. Sample result is less than or equal to 10 times the blank concentration.

Less than value listed

dry Sample results reported on a dry weight basis

NA Not applicable. The %RPD is not calculated from values less than the reporting limit.

MDL Method Detection Limit

RL Reporting Limit

RPD Relative Percent Difference

LCS Laboratory Control Spike = Blank Spike (BS) = Laboratory Fortified Blank (LFB)

MS Matrix Spike = Laboratory Fortified Matrix (LFM)

Received by:

Reducing by:

Time

Date

Time

Time

mpire Drive	88 Empire
aul, MN 55103	St Paul, Mi
651-642-1150	Tel: 651-6

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Technical

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Inc.

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#3 - General = p.H., Chloride, Fluoride, Alkalinity, TSS, TDS, TS, Sulfate TDS, TS, Sulfate Fluorients = COD, TOC, Phenols, Ammonia Nitragea, TKN	Samples Shipped VIA: ☐ Air Freight X Federal Express ☐ Sampler ☐ Other:	Air Bill Number
Numgen, 1KN	Distribution: White-Original Accompanies Shipment to Lab: Yellow - Fie	ld Copy: Pink - I

Common Parameter/Container - Preservation Key #1 - Volatile Organics = BTEX, GRQ, TPH, 8260 Full List

#2 - Semivolatile Organics = PAHs, PCP, Dioxins, 8270 Full List, Herbscide/Pesticide/PCBs



88 Empire Drive St Paul, MN 55103 Tel: 651-642-1150 Fax: 651-642-1239

June 23, 2015

Mr. James E. Taraldsen Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435

Work Order Number: 1502376

RE: 49161286

Enclosed are the results of analyses for samples received by the laboratory on 06/19/15. If you have any questions concerning this report, please feel free to contact me.

Results are not blank corrected unless noted within the report. Additionally, all QC results meet requirements unless noted.

All samples will be retained by Legend Technical Services, Inc., unless consumed in the analysis, at ambient conditions for 30 days from the date of this report and then discarded unless other arrangements are made. All samples were received in acceptable condition unless otherwise noted.

WI Accreditation #998022410

Prepared by, LEGEND TECHNICAL SERVICES, INC

Bach Pham
Client Manager II
bpham@legend-group.com



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286 014 001
 Work Order #: 1502376

 Minneapolis, MN 55435
 Project Manager: Mr. James E. Taraldsen
 Date Reported: 06/23/15

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SUP Enhancement-Stockpile-06	1502376-01	Soil	06/18/15 09:30	06/19/15 09:10

Shipping Container Information

Default Cooler Temperature (°C): 0.9

Received on ice: Yes Received on melt water: No Temperature blank was present

Ambient: No

Received on ice pack: No Acceptable (IH/ISO only): No

Custody seals: No

Case Narrative:

The dry weight correction and dilution applies to the sample result, MDL, and RL.

Ethylbenzene was present in the method blank between the MDL and RL for the BTEX analysis.



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286 014 001
 Work Order #: 1502376

 Minneapolis, MN 55435
 Project Manager: Mr. James E. Taraldsen
 Date Reported: 06/23/15

DRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SUP Enhancement-Stockpile-06 (1502	376-01) So	il Sam	pled: 06/18	8/15 09:30	Received:	06/19/15	9:10			
Diesel Range Organics	17	9.4	2.0	mg/kg dry	1	B5F2205	06/22/15	06/23/15	WI(95) DRO	
Surrogate: Triacontane (C-30)	90.6			70-130 %		"	"	"	"	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286 014 001 Work Order #: 1502376 Minneapolis, MN 55435 Project Manager: Mr. James E. Taraldsen Date Reported: 06/23/15

WI(95) GRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
SUP Enhancement-Stockpile-06 (150	02376-01) Sc	oil Sam	pled: 06/18	3/15 09:30	Received: 06/19/15 9:10						
Benzene	0.22	0.033	0.0011	mg/kg dry	1	B5F1918	06/19/15	06/20/15	WI(95) GRO		
Ethylbenzene	0.31	0.033	0.0047	mg/kg dry	1	"	"	"	"		
Toluene	0.10	0.033	0.0054	mg/kg dry	1	"	"	"	"		
Xylenes (total)	9.6	0.10	0.019	mg/kg dry	1	"	"	"	"		
Surrogate: 4-Fluorochlorobenzene	118			80-150 %		"	"	"	"		



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286 014 001 Work Order #: 1502376 Minneapolis, MN 55435 Project Manager: Mr. James E. Taraldsen Date Reported: 06/23/15

PERCENT SOLIDS Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SUP Enhancement-Stockpile-06 (15	02376-01) Soi	l Sam	oled: 06/18	15 09:30	Received:	06/19/15	9:10			
% Solids	75			%	1	B5F2304	06/23/15	06/23/15	% calculation	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number:
 49161286 014 001
 Work Order #:
 1502376

 Minneapolis, MN 55435
 Project Manager:
 Mr. James E. Taraldsen
 Date Reported:
 06/23/15

DRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B5F2205 - Sonication (Wisc DRO)											
Blank (B5F2205-BLK1)				F	repared	1: 06/22/15	Analyzed	: 06/23/15			
Diesel Range Organics	< 8.0	8.0	1.7	mg/kg wet							
Surrogate: Triacontane (C-30)	15.7			mg/kg wet	16.0		97.8	70-130			
LCS (B5F2205-BS1)				F	repared	l: 06/22/15	Analyzed	: 06/23/15			
Diesel Range Organics	62.6	8.0	1.7	mg/kg wet	64.0		97.8	70-120			
Surrogate: Triacontane (C-30)	16.6			mg/kg wet	16.0		104	70-130			
LCS Dup (B5F2205-BSD1)				F	repared	l: 06/22/15	Analyzed	: 06/23/15			
Diesel Range Organics	56.0	8.0	1.7	mg/kg wet	64.0		87.5	70-120	11.1	20	
Surrogate: Triacontane (C-30)	15.8			mg/kg wet	16.0		99.0	70-130			



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number:
 49161286 014 001
 Work Order #:
 1502376

 Minneapolis, MN 55435
 Project Manager:
 Mr. James E. Taraldsen
 Date Reported:
 06/23/15

WI(95) GRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B5F1918 - EPA 5035 Soil (Purge and Trap)									
Blank (B5F1918-BLK1)					Prepared	d & Analyze	ed: 06/19/1	15			
Benzene	< 0.00082	0.025	0.00082	mg/kg wet							
Ethylbenzene	0.0144	0.025	0.0035	mg/kg wet							J
Toluene	< 0.0041	0.025	0.0041	mg/kg wet							
Xylenes (total)	< 0.014	0.075	0.014	mg/kg wet							
Surrogate: 4-Fluorochlorobenzene	23.1			ug/L	25.0		92.5	80-150			
LCS (B5F1918-BS1)					Prepared	d & Analyze	ed: 06/19/1	15			
Benzene	96.5			ug/L	100		96.5	80-120			
Ethylbenzene	97.1			ug/L	100		97.1	80-120			
Toluene	98.9			ug/L	100		98.9	80-120			
Xylenes (total)	302			ug/L	300		101	80-120			
Surrogate: 4-Fluorochlorobenzene	25.6			ug/L	25.0		102	80-150			
LCS Dup (B5F1918-BSD1)					Prepared	d: 06/19/15	Analyzed	d: 06/20/15	5		
Benzene	95.5			ug/L	100		95.5	80-120	1.07	20	
Ethylbenzene	95.4			ug/L	100		95.4	80-120	1.74	20	
Toluene	97.0			ug/L	100		97.0	80-120	1.85	20	
Xylenes (total)	293			ug/L	300		97.6	80-120	3.21	20	
Surrogate: 4-Fluorochlorobenzene	24.9			ug/L	25.0		99.6	80-150			
Matrix Spike (B5F1918-MS1)	8	ource:	1502347-	01	Prepared	d: 06/19/15	Analyzed	d: 06/20/15	5		
Benzene	93.9			ug/L	100	<	93.9	80-120			
Ethylbenzene	95.2			ug/L	100	0.239	94.9	80-120			
Toluene	96.5			ug/L	100	<	96.5	80-120			
Xylenes (total)	293			ug/L	300	0.146	97.7	80-120			
Surrogate: 4-Fluorochlorobenzene	25.1			ug/L	25.0		100	80-150			



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286 014 001 Work Order #: 1502376 Minneapolis, MN 55435 Project Manager: Mr. James E. Taraldsen Date Reported: 06/23/15

PERCENT SOLIDS - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B5F2304 - General Preparation											
Duplicate (B5F2304-DUP1)	S	ource: 1	502397-0	2	Prepared	l & Analyze	ed: 06/23/1	5			
% Solids	95.0			%		95.0			0.00	20	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286 014 001
 Work Order #: 1502376

 Minneapolis, MN 55435
 Project Manager: Mr. James E. Taraldsen
 Date Reported: 06/23/15

Notes and Definitions

J Parameter was present between the MDL and RL and should be considered an estimated value

< Less than value listed

dry Sample results reported on a dry weight basis

NA Not applicable. The %RPD is not calculated from values less than the reporting limit.

MDL Method Detection Limit

RL Reporting Limit

RPD Relative Percent Difference

LCS Laboratory Control Spike = Blank Spike (BS) = Laboratory Fortified Blank (LFB)

MS Matrix Spike = Laboratory Fortified Matrix (LFM)



88 Empire Drive St Paul, MN 55103

Tel: 651-642-1150 Fax: 651-642-1239

Chain of	Custo	ody		Ores		,						N	iumbe	r of Co	ntair	ers/P	resen	ative	0	(41)		- 1		- 1	
4700 West 77th	Street	4 4000		15	0237	6						y	ater				S	oil		I	COC	+	_	of	_
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Sample Origination State 🖟 🗼	(use two	letter	postal st	ate abbreviation)							Cpass	NO.	gamic	*	Н	OM)	nepreserved eserved)	(Pan	281	H Cc					
COC Number:					N	0	45	04	46	100	(bastasargun)	Metalis (HNO ₂)	sal (unpreserved);	ors (B3504)	П	(HTEX Stated McOH) #1	unpreserved)	(unpresent) #2	A STATE THE PARTY OF STREET	ner C	Sample	d by:	RE	E	_
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Common Parameter/Container	- Preser	vation I	Cey 3	telinquished By:	/		0%	1217	100	Date (8/1			ime	Rece	rived	by:	-		11	Ц		Date	e	Tin	iç.
- Volatile Organics = BTEX, GRO - Semicolatile Organics = PAHs, P Full List, Herbicide/Pesticide/PCI	V.P. Dian Bs	oss, 8270	1	Relinquished W:			OR.	-	-	Date	7		ime	Rece	ived	7_					,	0/10	e for	Tim	()
3 · General = pH, Chloride, Fluoride TDS, T5, Sulfase 4 · Nurrents = COD, TOC, Phenols			5	Samples Shipped V	/IA: Air F		X	Fede	ral I	Ехрес	56	Sa	mpler	Air I	Bill N	umber		0)			- 0	4rd	(1)	711	1



25-Aug-2015

Ryan Erickson
Barr Engineering Company
4700 West 77th Street
Minneapolis, MN 55435-4803

Re: Enbridge - Tank 21 (49161253.30) Work Order: 15081052

Dear Ryan,

ALS Environmental received 2 samples on 20-Aug-2015 for the analyses presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested.

Sample results are compliant with NELAP standard requirements and QC results achieved laboratory specifications. Any exceptions are noted in the Case Narrative, or noted with qualifiers in the report or QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained from ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

The total number of pages in this report is 13.

If you have any questions regarding this report, please feel free to contact me.

Sincerely,

Electronically approved by: Tom Beamish

Tom Beamish

Client Services Coordinator



Certificate No: WI: 399084510

Report of Laboratory Analysis

ADDRESS 3352 128th Avenue Holland, Michigan 49424-9263 | PHONE (616) 399-6070 | FAX (616) 399-6185 ALS GROUP USA, CORP Part of the ALS Laboratory Group A Campbell Brothers Limited Company

Date: 25-Aug-15

Client: Barr Engineering Company

Project: Enbridge - Tank 21 (49161253.30)

Work Order: 15081052

Work Order Sample Summary

Lab Samp ID	Client Sample ID	Matrix	Tag Number	Collection Date	Date Received	<u>Hold</u>
15081052-01	Tank 21 - Stockpile-1	Soil		08/17/15 16:00	08/20/15 09:00	
15081052-02	Trip Blank	Soil		08/17/15	08/20/15 09:00	

Units Reported

% of sample

 $\mu g/Kg$ $\mu g/Kg\text{-}dry$

mg/Kg-dry

Description

Micrograms per Kilogram Dry Weight Milligrams per Kilogram Dry Weight

Percent of Sample Micrograms per Kilogram Date: 25-Aug-15

Client: Barr Engineering Company

Project: Tank 21 (40161253 20)

QUALIFIERS,

 Project:
 Enbridge - Tank 21 (49161253.30)

 WorkOrder:
 15081052

ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
В	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
Н	Analyzed outside of Holding Time
J	Analyte is present at an estimated concentration between the MDL and Report Limit
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL
X	Analyte was detected in the Method Blank between the MDL and PQL, sample results may exhibit background or reagent contamination at the observed level.
Acronym	Description
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
LOD	Limit of Detection (see MDL)
LOQ	Limit of Quantitation (see PQL)
MBLK	Method Blank
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
TDL	Target Detection Limit
TNTC	Too Numerous To Count
A	APHA Standard Methods
D	ASTM
E	EPA
SW	SW-846 Update III

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Client: Barr Engineering Company

Project: Enbridge - Tank 21 (49161253.30) Case Narrative

Work Order: 15081052

Samples for the above noted Work Order were received on 08/20/15. The attached "Sample Receipt Checklist" documents the status of custody seals, container integrity, preservation, and temperature compliance.

Samples were analyzed according to the analytical methodology previously transmitted in the "Work Order Acknowledgement". Methodologies are also documented in the "Analytical Result" section for each sample. Quality control results are listed in the "QC Report" section. Sample association for the reported quality control is located at the end of each batch summary. If applicable, results are appropriately qualified in the Analytical Result and QC Report sections. The "Qualifiers" section documents the various qualifiers, units, and acronyms utilized in reporting.

With the following exceptions, all sample analyses achieved analytical criteria.

Volatile Organics:

No deviations or anomalies were noted.

Extractable Organics:

No deviations or anomalies were noted.

Wet Chemistry:

No deviations or anomalies were noted.

Client: Barr Engineering Company

 Project:
 Enbridge - Tank 21 (49161253.30)
 Work Order: 15081052

 Sample ID:
 Tank 21 - Stockpile-1
 Lab ID: 15081052-01

Collection Date: 08/17/15 04:00 PM Matrix: SOIL

Analyses	Result	Qual	MDL	PQL	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID		Meth	nod: PUBL-SW -	141	Prep: PUBL-	SW-141 / 8/21	1/15 Analyst: IT
DRO (C10-C28)	380		4.2	10	mg/Kg-dry	1	08/24/15 11:12
VOLATILE ORGANIC COMPOUNDS		Meth	nod: SW8260B		Prep: SW503	35 / 8/20/15	Analyst: BG
Benzene	ND		25	63	μg/Kg-dry	1	08/23/15 18:55
Ethylbenzene	ND		23	63	μg/Kg-dry	1	08/23/15 18:55
m,p-Xylene	ND		47	130	μg/Kg-dry	1	08/23/15 18:55
o-Xylene	ND		27	63	μg/Kg-dry	1	08/23/15 18:55
Toluene	ND		23	63	μg/Kg-dry	1	08/23/15 18:55
Xylenes, Total	ND		74	190	μg/Kg-dry	1	08/23/15 18:55
Surr: 1,2-Dichloroethane-d4	102			70-130	%REC	1	08/23/15 18:55
Surr: 4-Bromofluorobenzene	99.8			70-130	%REC	1	08/23/15 18:55
Surr: Dibromofluoromethane	99.8			70-130	%REC	1	08/23/15 18:55
Surr: Toluene-d8	98.0			70-130	%REC	1	08/23/15 18:55
MOISTURE		Meth	nod: E160.3M				Analyst: EVB
Moisture	52		0.025	0.050	% of sample	1	08/21/15 14:45

Note: See Qualifiers page for a list of qualifiers and their definitions.

Date: 25-Aug-15

Client: Barr Engineering Company

Work Order: 15081052 **Project:** Enbridge - Tank 21 (49161253.30) **Lab ID:** 15081052-02 **Sample ID:** Trip Blank

Collection Date: 08/17/15 Matrix: SOIL

Analyses	Result	Qual	MDL	PQL	Units	Dilution Factor	Date Analyzed
VOLATILE ORGANIC COMPOUNDS		Method	:SW8260B		Prep: SW5	5035 / 8/20/15	Analyst: AK
Benzene	ND		12	30	μg/Kg	1	08/21/15 20:53
Ethylbenzene	ND		11	30	μg/Kg	1	08/21/15 20:53
m,p-Xylene	ND		23	60	μg/Kg	1	08/21/15 20:53
o-Xylene	ND		13	30	μg/Kg	1	08/21/15 20:53
Toluene	ND		11	30	μg/Kg	1	08/21/15 20:53
Xylenes, Total	ND		35	90	μg/Kg	1	08/21/15 20:53
Surr: 1,2-Dichloroethane-d4	96.6			70-130	%REC	1	08/21/15 20:53
Surr: 4-Bromofluorobenzene	94.3			70-130	%REC	1	08/21/15 20:53
Surr: Dibromofluoromethane	95.5			70-130	%REC	1	08/21/15 20:53
Surr: Toluene-d8	98.0			70-130	%REC	1	08/21/15 20:53

Date: 25-Aug-15

Note: See Qualifiers page for a list of qualifiers and their definitions. Client: Barr Engineering Company

Work Order: 15081052

Project: Enbridge - Tank 21 (49161253.30)

QC BATCH REPORT

Date: 25-Aug-15

Batch ID: 75077	Instrument ID GC8		Method	PUBL-SW-1	141				
MBLK	Sample ID: DBLKS1-750	77-75077		U	nits: mg/Kg	Analysis	Date: 08/	24/15 10:	42 AM
Client ID:		Run ID: GC8	_150824A	Sec	No: 3429147	Prep Date: 08/21/	/15	DF: 1	
Analyte DRO (C10-C28)	Result ND	MDL 2	PQL SPK V	SPK Ref Al Value	Contro %REC Limit		%RPD	RPD Limit	Qual
LCS	Sample ID: DLCSS1-750	77-75077		U	nits: mg/Kg	Analysis	Date: 08/	24/15 10:	12 AM
Client ID:		Run ID: GC8	_150824A	Sec	No: 3429146	Prep Date: 08/21/	/15	DF: 1	
Analyte	Result	MDL	PQL SPK V	SPK Ref al Value	Contro %REC Limit		%RPD	RPD Limit	Qual
DRO (C10-C28)	179.2	2	5.0 200	0	89.6 70-12	0 0			
LCSD	Sample ID: DLCSDS1-75	6077-75077		U	nits: mg/Kg	Analysis	Date: 08/	24/15 12:	:41 PM
Client ID:		Run ID: GC8	_150824A	Sec	No: 3429151	Prep Date: 08/21/	/15	DF: 1	
	Result	MDL	PQL SPK V	SPK Ref Value	Contro %REC Limit		%RPD	RPD Limit	Qual
Analyte					95.7 70-120	0 179.2	6.61	20	

QC BATCH REPORT

Client: Barr Engineering Company

Work Order: 15081052

Project: Enbridge - Tank 21 (49161253.30)

Batch ID: 75058	Instrument ID VMS9	Method:	SW8260B
------------------------	--------------------	---------	---------

MBLK Sa	ample ID: MBLK-75058	3-75058			Uı	nits: µg/K	g	Analysis	s Date: 0	8/20/15 04	:43 PM
Client ID:		Run ID: VMS	9_15082	20A	Sec	No: 3426	777	Prep Date: 08/20	0/15	DF: 1	
					SPK Ref		Control	RPD Ref		RPD	
Analyte	Result	MDL	PQL	SPK Val	Value	%REC	Limit	Value	%RPD	Limit	Qual
Benzene	ND	12	30								
Ethylbenzene	ND	11	30								
m,p-Xylene	ND	23	60								
o-Xylene	ND	13	30								
Toluene	ND	11	30								
Xylenes, Total	ND	35	90								
Surr: 1,2-Dichloroetha	ne-d4 933	0	0	1000	0	93.3	70-130	0			
Surr: 4-Bromofluorobe	enzene 914.5	0	0	1000	0	91.4	70-130	0			
Surr: Dibromofluorome	ethane 907.5	0	0	1000	0	90.8	70-130	0			
Surr: Toluene-d8	975.5	0	0	1000	0	97.6	70-130	0			

LCS Sa	mple ID: LCS-75058-7	75058			Ur	its: µg/K	g	Analysis	s Date: 08	ate: 08/20/15 03:01 PM		
Client ID:		Run ID: VMS	9_15082	0A	Seq	No: 3426	775	Prep Date: 08/20	0/15	DF: 1		
Analyte	Result	MDL	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
Benzene	993.5	12	30	1000	0	99.4	75-125	0				
Ethylbenzene	992	11	30	1000	0	99.2	75-125	0				
m,p-Xylene	2036	23	60	2000	0	102	80-125	0				
o-Xylene	992.5	13	30	1000	0	99.2	75-125	0				
Toluene	1016	11	30	1000	0	102	70-125	0				
Xylenes, Total	3029	35	90	3000	0	101	75-125	0				
Surr: 1,2-Dichloroetha	ne-d4 924	0	0	1000	0	92.4	70-130	0				
Surr: 4-Bromofluorobe	nzenε 1059	0	0	1000	0	106	70-130	0				
Surr: Dibromofluorome	ethane 917.5	0	0	1000	0	91.8	70-130	0				
Surr: Toluene-d8	1010	0	0	1000	0	101	70-130	0				

MS	Sample ID: 1	15081076-09/	A MS			Ur	nits: µg/K	g	Analysis	s Date: 0 8	3/25/15 12	:06 PM
Client ID:			Run ID: VMS	9_15082	4A	Seq	No: 3430	710	Prep Date: 08/20	0/15	DF: 1	
Analyte		Result	MDL	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene		1145	14	34	1132	0	101	75-125	0			
Ethylbenzene		1175	13	34	1132	0	104	75-125	0			
m,p-Xylene		2299	26	68	2264	0	102	80-125	0			
o-Xylene		1121	14	34	1132	0	99	75-125	0			
Toluene		1146	13	34	1132	0	101	70-125	0			
Xylenes, Total		3420	40	100	3397	0	101	75-125	0			
Surr: 1,2-Dichloroe	thane-d4	1104	0	0	1132	0	97.5	70-130	0			
Surr: 4-Bromofluor	obenzene	1213	0	0	1132	0	107	70-130	0			
Surr: Dibromofluor	omethane	1082	0	0	1132	0	95.6	70-130	0			
Surr: Toluene-d8		1151	0	0	1132	0	102	70-130	0			

Note:

Client: Barr Engineering Company

Work Order: 15081052

Project: Enbridge - Tank 21 (49161253.30)

Batch ID: **75058** Instrument ID **VMS9** Method: **SW8260B**

MSD San	nple ID: 15081076-09	A MSD			Ur	nits: µg/K	g	Analysis	s Date: 08	/25/15 12	:32 PM
Client ID:		Run ID: VMS	9_15082	4A	Seq	No: 3430	711	Prep Date: 08/20	0/15	DF: 1	
Analyte	Result	MDL	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	1094	14	34	1132	0	96.6	75-125	1145	4.5	30	
Ethylbenzene	1115	13	34	1132	0	98.5	75-125	1175	5.19	30	
m,p-Xylene	2265	26	68	2264	0	100	80-125	2299	1.51	30	
o-Xylene	1094	14	34	1132	0	96.6	75-125	1121	2.4	30	
Toluene	1132	13	34	1132	0	100	70-125	1146	1.19	30	
Xylenes, Total	3359	40	100	3397	0	98.9	75-125	3420	1.8	30	
Surr: 1,2-Dichloroethane	e-d4 1104	0	0	1132	0	97.6	70-130	1104	0.0513	30	
Surr: 4-Bromofluoroben.	zene 1201	0	0	1132	0	106	70-130	1213	0.985	30	
Surr: Dibromofluoromet	han∈ 1097	0	0	1132	0	96.8	70-130	1082	1.3	30	
Surr: Toluene-d8	1157	0	0	1132	0	102	70-130	1151	0.491	30	

The following samples were analyzed in this batch:

15081052- 014 024		
	15081052-	15081052-
01Δ 02Δ	10001002	10001002
	01A	02A

QC BATCH REPORT

Client: Barr Engineering Company

Work Order: 15081052

Project: Enbridge - Tank 21 (49161253.30)

Batch ID: R170180 Instrument ID MOIST Method: E160.3M

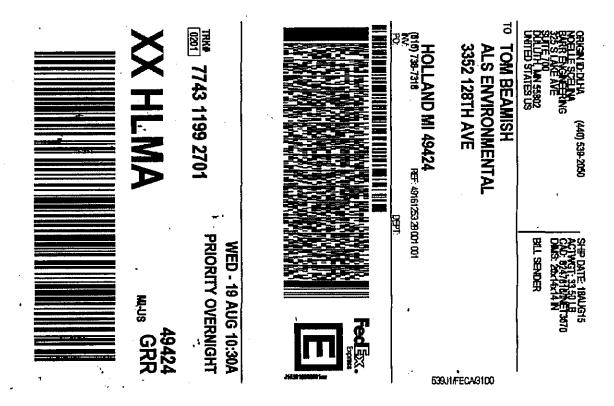
MBLK	Sample ID: WBLKS-R17	0180		U	nits: % of sample	Analys	is Date: 08	3/21/15 02	:45 PM
Client ID:		Run ID: MOI	ST_150821A	Sec	No: 3428821	Prep Date:		DF: 1	
Analyte	Result	MDL	PQL SPK	SPK Ref /al Value	Control %REC Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	ND	0.025	0.050						
LCS	Sample ID: LCS-R17018	0		U	nits: % of sample	Analys	is Date: 08	3/21/15 02	:45 PM
Client ID:		Run ID: MOI	ST_150821A	Sec	No: 3428820	Prep Date:		DF: 1	
Analyte	Result	MDL	PQL SPK	SPK Ref /al Value	Control %REC Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	100	0.025	0.050 10	0 0	100 99.5-100	.5 0			
DUP	Sample ID: 15081099-01	B DUP		U	nits:% of sample	Analys	is Date: 08	3/21/15 02	:45 PM
Client ID:		Run ID: MOI	ST_150821A	Sec	No: 3428807	Prep Date:		DF: 1	
		MDI	PQL SPK	SPK Ref	Control %REC Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Analyte	Result	MDL	FQL SFR	<i>i</i> ai	/UINEO		701 KI D		Quui

DUP Sample ID: 15081123-01A DUP Units: % of sample Analysis Date: 08/21/15 02:45 PM Client ID: Run ID: MOIST_150821A SeqNo: 3428814 Prep Date: DF: 1 RPD RPD Ref SPK Ref Control Value Limit Limit Value MDL PQL SPK Val %REC %RPD Analyte Result Qual Moisture 7.1 0.025 0.050 0 7.08 0.282 20

The following samples were analyzed in this batch:

15081052-01B **QC BATCH REPORT**

<u></u>		_																									
Chain of	Custo	ody													f Cont	aine	rs/F	rese						COC	Ì	of	
4700 West 77th		5 10N2								\vdash		<u>v</u>	Vate	r		_		T 1	Soi	<u> </u>	т т	+	4				
BARR Minneapolis, MN (952) 832-2600	1 3343.	J-46UJ						ŧ.															P	roject lanager:	RF	: F	
	_						-			1													M	anager:	_17F	* <u> </u>	
Project Number: 4 491	<u>6125</u>	3.3	0 C	100 100				ł															2				
Project Name: EnDros			24	20									_				1#			res.)			P ₁	roject C Conta	act:	FT	
EVINIVOS.	2 -	GIIK	20	28						-	7# (03)	#(-)	ics 4		3	ŧ (E	rvec	} }	dun			1101				
Sample Origination State WI	(use two	letter j	postal st	ate abbreviation)							151	S C	erve	rgan (4)		چَ	W W	rese	rved	vial,			3			100	
COC Number:		٠			N	0	4!	50!	51	VOCs (HCI) #1	SVOCs (unpreserved)	Total Metals (HNO ₃)	General (unpreserved)#3	Diesel Range Organics (HCl) Nutrients (H2SO ₄) #4		VOCs (tared McOH) #1	tare	DRO (tared unpreserved)	Metals (unpreserved)	% Solids (plastic vial, unpres.)		Total Number Of Contains	S	impled	by:	URS; s H	
COC Mandel.			Depth				atrix	Т Т	Vpe	HCI	<u>.</u>	ed n fetal	3	Ran ts		9161	EX	arec		Ta s							
Location	Start	Stop	Unit (m./ft.	Collection Date	Collection Time		Т	آلـا	Ę.	Cs	ဦ	al N	nera	sel		ď	g 6	0		Solid		- -		aborator	_{v:} Al	5 H	lknd
	Depth	Depth	or in.)	(mm/dd/yyyy)	(hh:mm)	Water	Soi	Gra	ខ្មីខ្មែ	3 2	SV	Ta Ta	Ö	ž		ν	\$	DR	Z Z	18					,		
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Tank 21-Stocks	1145	<u> </u>	<u> </u>	08/17/15	1000	HÍ		\Box	_	-				<u>.</u>					_	<u> </u>			4	3TE	x, 1	KO	
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Common Parameter/Commanier - Preservation Rey Puelly - Lack						_)n		3/18		ŧ .		ı			*									1		
#1 - Volatile Organics = BTEX, GRQ, TPH, 8260 Full List #2 - Semivolatile Organics = PAHs, PCP, Dioxins, 8270 Relinquished By:						Ice?		Date		7	Time		Reçeiv	egl/6	y :	Γ,							Date,		me		
Full List, Herbicide/Pesticide/PCBs				Y	N								1		L	_					1	2d1	<u>s</u> 09	G O			
#3 - General = pH, Chloride, Fluoride, Alkalinity, TSS, TDS, TS, Sulfate Samples Shipped VIA: ☐ Air Fre				reigh	t 🗅	Fede	eral	Expre	ess	□s	amp	ler															
#4 - Nutrients = COD, TOC, Phenols,	Ammon	ıia	L																								
#4 - Nutrients = COD, TOC, Phenols, Ammonia Nitrogen, TKN Distribution: White-Original Accomp					mpar	ies :	Shipn	nent	to L	Lab; Yellow - Field Copy; Pink - Lab Coordinator																	



After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.

2. Fold the printed page along the horizontal line.

3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com.FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery,misdelivery,or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim.Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental,consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss.Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Sample Receipt Checklist

Client Name: BA	ARRENG-MN				Date/Time I	Received:	<u>20-A</u>	<u>ug-15</u>	09:00		
Work Order: 15	<u>5081052</u>				Received by	y:	<u>NML</u>	=			
Checklist complete	ed by <u>Siane Shaw</u>	20	-Aug-15 Date	<u>; </u>	Reviewed by:	Tom L	Beamish re				20-Aug-15 Date
	<u>Soil</u> <u>FedEx</u>										
Shipping container	r/cooler in good condition?		Yes	✓	No 🗆	Not F	Present				
Custody seals inta	act on shipping container/coole	r?	Yes		No 🗌	Not F	Present	✓			
Custody seals inta	act on sample bottles?		Yes		No 🗌	Not F	Present	~			
Chain of custody p	present?		Yes	✓	No 🗌						
Chain of custody s	signed when relinquished and r	eceived?	Yes	✓	No 🗌						
Chain of custody a	agrees with sample labels?		Yes	~	No 🗌						
Samples in proper	container/bottle?		Yes	✓	No 🗌						
Sample containers	s intact?		Yes	✓	No 🗌						
Sufficient sample v	volume for indicated test?		Yes	✓	No 🗌						
All samples receive	ed within holding time?		Yes	~	No 🗌						
Container/Temp B	lank temperature in complianc	e?	Yes	~	No 🗌						
Sample(s) received Temperature(s)/Th			Yes 1.2/1.2		No 🗆		<u>SR2</u>				
Cooler(s)/Kit(s):											
	e(s) sent to storage:			015 1	1:10:38 AM	N. 1/0A					
	have zero headspace?		Yes		No □	_	vials subn	nitted	✓		
Water - pH accepts	able upon receipt?		Yes		No □		✓				
pH adjusted? pH adjusted by:			Yes -		No L	N/A	<u>V</u>				
Login Notes:											
Client Contacted:		Date Contacted:			Person	Contacte	d:				
Contacted By:		Regarding:									
Comments:											
CorrectiveAction:											
									Ç D	C Da	70 1 of 1



88 Empire Drive St Paul, MN 55103 Tel: 651-642-1150 Fax: 651-642-1239

December 01, 2015

Mr. James E. Taraldsen Barr Engineering Co. 4700 W 77th St Minneapolis, MN 55435

Work Order Number: 1505276

RE: 49161286

Enclosed are the results of analyses for samples received by the laboratory on 11/25/15. If you have any questions concerning this report, please feel free to contact me.

Results are not blank corrected unless noted within the report. Additionally, all QC results meet requirements unless noted.

All samples will be retained by Legend Technical Services, Inc., unless consumed in the analysis, at ambient conditions for 30 days from the date of this report and then discarded unless other arrangements are made. All samples were received in acceptable condition unless otherwise noted.

WI Accreditation #998022410

Prepared by, LEGEND TECHNICAL SERVICES, INC

Bach Pham
Client Manager II
bpham@legend-group.com



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286 015 001 Field Booster 23 Work Order #: 1505276 Minneapolis, MN 55435 Project Manager: Mr. James E. Taraldsen Date Reported: 12/01/15

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
FB 23 Stockpile-1	1505276-01	Soil	11/24/15 13:45	11/25/15 09:30

Shipping Container Information

Default Cooler Temperature (°C): 1.4

Received on ice: Yes Received on melt water: No Temperature blank was present

Ambient: No

Received on ice pack: No Acceptable (IH/ISO only): No

Custody seals: Yes

Case Narrative:

The dry weight correction and dilution applies to the sample result, MDL, and RL.

Ethylbenzene was present in the method blank between the MDL and RL for the BTEX analysis.



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

 4700 W 77th St
 Project Number: 49161286 015 001 Field Booster 23
 Work Order #: 1505276

 Minneapolis, MN 55435
 Project Manager: Mr. James E. Taraldsen
 Date Reported: 12/01/15

DRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
FB 23 Stockpile-1 (1505276-01) Soil	Sampled: 1	1/24/15	13:45 Re	eceived: 11/2	5/15 9:30					
Diesel Range Organics	7.2	7.7	2.3	mg/kg dry	1	B5L0107	12/01/15	12/01/15	WI(95) DRO	J
Surrogate: Triacontane (C-30)	110			70-130 %		"	"	"	"	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th StProject Number:49161286 015 001 Field Booster 23Work Order #:1505276Minneapolis, MN 55435Project Manager:Mr. James E. TaraldsenDate Reported:12/01/15

WI(95) GRO/8015D Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
FB 23 Stockpile-1 (1505276-01) Soil	Sampled:	11/24/15	13:45 Re	ceived: 11/2	5/15 9:30					
Benzene	<0.0011	0.0037	0.0011	mg/kg dry	1	B5K2508	11/25/15	11/25/15	WI(95) GRO	
Ethylbenzene	0.019	0.016	0.0048	mg/kg dry	1	"	"	"	"	B-01
Toluene	<0.0056	0.018	0.0056	mg/kg dry	1	"	"	"	"	
Xylenes (total)	<0.019	0.065	0.019	mg/kg dry	1	"	"	"	"	
Surrogate: 4-Fluorochlorobenzene	103			80-150 %		"	"	"	"	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286 015 001 Field Booster 23 Work Order #: 1505276 Minneapolis, MN 55435 Project Manager: Mr. James E. Taraldsen Date Reported: 12/01/15

PERCENT SOLIDS Legend Technical Services, Inc.

Analyte	Result	RL	MDL	_ Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
FB 23 Stockpile-1 (1505276-01) Soil	Sampled: 1	1/24/15 1	3:45	Received: 11/25	/15 9:30					
% Solids	73			%	1	B5L0112	12/01/15	12/01/15	% calculation	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286 015 001 Field Booster 23 Work Order #: 1505276 Minneapolis, MN 55435 Project Manager: Mr. James E. Taraldsen Date Reported: 12/01/15

DRO/8015D - Quality Control Legend Technical Services, Inc.

Analys	Deseile	Di	MDI	I I - ir -	Spike	Source	0/050	%REC	0/ DDD	%RPD	Mara
Analyte	Result	RL	MDL	Units	Level	Result	%REC	Limits	%RPD	Limit	Notes
Batch B5L0107 - Sonication (Wisc I	ORO)										
Blank (B5L0107-BLK1)				F	repared	l & Analyze	ed: 12/01/	15			
Diesel Range Organics	< 1.7	5.6	1.7	mg/kg wet							
Surrogate: Triacontane (C-30)	18.2			mg/kg wet	16.0		114	70-130			
LCS (B5L0107-BS1)				F	repared	l & Analyze	ed: 12/01/	15			
Diesel Range Organics	66.8	5.6	1.7	mg/kg wet	64.0		104	70-120			
Surrogate: Triacontane (C-30)	17.1			mg/kg wet	16.0		107	70-130			
LCS Dup (B5L0107-BSD1)				F	repared	l & Analyze	ed: 12/01/	15			
Diesel Range Organics	67.4	5.6	1.7	mg/kg wet	64.0		105	70-120	0.832	20	
Surrogate: Triacontane (C-30)	17.7			mg/kg wet	16.0		111	70-130			



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th StProject Number:49161286 015 001 Field Booster 23Work Order #:1505276Minneapolis, MN 55435Project Manager:Mr. James E. TaraldsenDate Reported:12/01/15

WI(95) GRO/8015D - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B5K2508 - EPA 5035 Soil (P	urge and Trap))									
Blank (B5K2508-BLK1)					Prepared	d & Analyze	ed: 11/25/1	15			
Benzene	< 0.00082	0.0027	0.00082	mg/kg wet							
Ethylbenzene	0.00951	0.012	0.0035	mg/kg wet							B-02, J
Toluene	< 0.0041	0.014	0.0041	mg/kg wet							
Xylenes (total)	< 0.014	0.047	0.014	mg/kg wet							
Surrogate: 4-Fluorochlorobenzene	19.9			ug/L	20.0		99.3	80-150			
LCS (B5K2508-BS1)					Prepared	d & Analyze	ed: 11/25/1	15			
Benzene	106			ug/L	100		106	80-120			
Ethylbenzene	109			ug/L	100		109	80-120			
Toluene	110			ug/L	100		110	80-120			
Xylenes (total)	338			ug/L	300		113	80-120			
Surrogate: 4-Fluorochlorobenzene	21.6			ug/L	20.0		108	80-150			
LCS Dup (B5K2508-BSD1)					Prepared	d: 11/25/15	Analyzed	l: 11/26/15			
Benzene	104			ug/L	100		104	80-120	2.26	20	
Ethylbenzene	106			ug/L	100		106	80-120	3.10	20	
Toluene	108			ug/L	100		108	80-120	2.14	20	
Xylenes (total)	328			ug/L	300		109	80-120	2.74	20	
Surrogate: 4-Fluorochlorobenzene	21.6			ug/L	20.0		108	80-150			
Matrix Spike (B5K2508-MS1)	5	ource:	1505276-	01	Prepared	d & Analyze	ed: 11/25/1	15			
Benzene	106			ug/L	100	<	106	80-120			
Ethylbenzene	110			ug/L	100	0.277	110	80-120			
Toluene	111			ug/L	100	<	111	80-120			
Xylenes (total)	343			ug/L	300	0.129	114	80-120			
Surrogate: 4-Fluorochlorobenzene	21.8			ug/L	20.0		109	80-150			



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th StProject Number:49161286 015 001 Field Booster 23Work Order #:1505276Minneapolis, MN 55435Project Manager:Mr. James E. TaraldsenDate Reported:12/01/15

PERCENT SOLIDS - Quality Control Legend Technical Services, Inc.

Analyte	Result	RL	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	%RPD	%RPD Limit	Notes
Batch B5L0112 - General Preparation											
Duplicate (B5L0112-DUP1)	s	ource:	1505198-0	2	Prepared	l & Analyze	ed: 12/01/1	5			
% Solids	86.0			%		86.0			0.00	20	
Duplicate (B5L0112-DUP2)	s	ource:	1505274-0 ⁻	1	Prepared	l & Analyze	ed: 12/01/1	5			
% Solids	54.0			%		51.0			5.71	20	
Duplicate (B5L0112-DUP3)	s	ource:	1505276-0°	1	Prepared	l & Analyze	ed: 12/01/1	5			
% Solids	74.0			%		73.0			1.36	20	



Fax: 651-642-1239

Barr Engineering Co. Project: 49161286

4700 W 77th St Project Number: 49161286 015 001 Field Booster 23 Work Order #: 1505276 Minneapolis, MN 55435 Project Manager: Mr. James E. Taraldsen Date Reported: 12/01/15

Notes and Definitions

Parameter was present between the MDL and RL and should be considered an estimated value J

B-02 Target analyte was present in the method blank between the MDL and RL.

B-01 Analyte was present in the method blank. Sample result is less than or equal to 10 times the blank concentration.

Less than value listed

dry Sample results reported on a dry weight basis

NA Not applicable. The %RPD is not calculated from values less than the reporting limit.

Method Detection Limit; Equivalent to the method LOD (Limit of Detection) MDL

RL Reporting Limit

RPD Relative Percent Difference

LCS Laboratory Control Spike = Blank Spike (BS) = Laboratory Fortified Blank (LFB)

MS Matrix Spike = Laboratory Fortified Matrix (LFM)



88 Empire Drive St Paul, MN 55103

Tel: 651-642-1150 Fax: 651-642-1239

Chain of	Cust	ody		+						Number of Containers/Preservative													
4700 West 77th	Street			1	5057	4	6				Water					Soil		I	CO	c	of _/_		
BARR Minneapolis, M. (952) 832-2600	¥ 3343	2-4800.)	_3					i.		101									Proje Mana	RET RE	9		
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Location	Start Depth	Stop Depth	Depth Unit (m.ft. or m.)	Collection Date (mm/dd/yyy)	Collection Time (httmm)		arix D	4 8	VOCs (HC	Distoleted	Total Metals (HNO ₃) General (onpositived)	Newtonia		VOCs (tared MeOH) #9	URO Hared	SYOCs (unpresented)#2	HOJEL SOMOTE VIEL	Total Nur	Labor	more Leo	end - Tah		
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Common Parameter/Container	- Preser	vation I	Ley X	climanting By	mit	hien	07	kæ? h	Dige	4	Time K	Ro	ceived	by:	Arrest			197		Date	Time		
1 - Volatile Organics = BTEX, GRE, 2 - Semuolaide Organics = PAFs, I Full List, Herbicale/Pesticide/PC	CP, Diax Is	ns, 8270		inquished By:	HOLI		On in)	but	9	Time	Rei	octveil	U.L	/					1125/5	935		
3 · General = pH, Chloride, Fluorid FDS, TS, Sulfair 4 · Nutrients = COD, TOC, Physiols			Si	amples Shipped \	/IA: □ Air F	7.10 May 1	X	cderal	Expres		Sample	te Air	छन्।	Numbe	er:	00	1.17	-	1.4	2	•		