#### NOVA GROUP MITCHELL AIRPORT HYDRANT FUEL REPLACEMENT

04 December 2023

### MEMORANDUM FOR WISCONSIN DEPARTMENT OF NATURAL RESOURCES

FROM: Mike Shrum Nova Group 185 Devlin Road Napa Ca 94558

SUBJECT: Materials Management Plan - Project # W9128-F22C-0030

1. Pursuant to Wisconsin Administrative Code NR 718, a materials management plan (MMP) is required for materials that could be removed that contain contaminants of concern. This memorandum serves as the material management plan that the Nova Group will follow during construction related to the Mitchell Fuel Hydrant Replacement Project which will be installed to the southwest of current fuel storage tanks.(see map)

This material management plan provides the process for handling soil that have the potential to contain contaminants of concern. This site is located in the NW Section 34 Township 6N, Range 22 42 East, 56'15.47"N and 87 53'18.52"W in Milwaukee County, Wisconsin.

2. Project Area Site Soil Results — With the construction of two storage tanks, POL facility, underground fuel piping, two Hydrant stands, electrical ductbank, pumphouse, and covered parking it was determined in concert with the Wisconsin Department of Natural Resources that a soils management plan for the management of perfluorinated contaminated soils should be established. After sampling multiple soil areas around the project to be removed, it was determined that perfluorinated compounds were present in the soils. Data for this determination was collected from the 45 borings and 9 monitor wells. Depths from 0-5 feet and J-10 feet were recorded (90 samples total) Sampling reports in project area (see attachment ) performed on May 4-11 2023 and the FY16 Phase 1 Regional Site Inspection for Perfluorinated Compounds report. Perfluorinated compounds were detected in most soil samples in the vicinity of planned area. Concentrations of PFOS ranged from .249 to 3190. ugfkg. Sample report and *map are* attached to this letter. A copy of the FY16 Phase 1 Regional Site Inspection for Perfluorinated Compounds can be located on the BRRTS website.

- Site Soil Handling and Disposition Tank area Soil from construction activities will fall into two possible categories with different disposition procedures. Implementation for this soil management plan is expected to occur from April 2024 to October 2024.
  - To facilitate the proposed installation of Tanks in the project area, soil will be excavated approximately I foot to remove top soil and Geopier system will be utilized. The site will be over excavated by 5 feet to allow for forming of tank ring walls.
  - Soils with perfluorinated compounds(sample areas A-3 and A-4 on report page 11. Soils from excavations from 0-1 feet pursuant to the fill location will ultimately be stored on impervious surface and removed offsite. Current estimated soils to be managed in this option is 4000 cubic yards dependent on if soil has no other contamination. This entire area will have a cover of concrete containment pad.
  - However, it is anticipated that a large percentage of excess contaminated soil will remain following the
    installation of underground utilities, new clean backfill material, and backfilling the over excavation of
    the remainder of project area. These remaining soils (discussed in the bullet point above) will be stockpiled
    on impervious surfaces adjacent to the tank area and will eventually be disposed of at a licensed solid
    waste facility. Prior to disposal soils will be stored on site in accordance with NR 502. Current estimated
    soil to be managed in this option is approximately 2500 cubic yards.(not all excavations at once)Most of
    this area will be covered by asphalt and concrete.
  - Soils with perfluorinated compounds may be used in pervious areas within the project site so long as the site conforms to NR 718.12 and is covered with minimum of one foot of clean soil, topsoil, and seeded. The location for soils to be reused would be within the backfill area of each excavation activity. These locations are greater than 100 feet South of the drainage ditch which has wetland characteristics, but which is not delineated as wetland per the Wisconsin Department of Natural Resources Surface Water Data Viewer database.

Additionally, this ditch was determined as a non-navigable waterway in the past. This location poses no threat to public health, safety, or welfare for the environment as it is located on an industrial facility with a closed fence line. Additionally, contaminated soils would be covered with clean soil or below a pervious surface, therefore no direct contact can be made with contaminated soils. All contaminated soils in this area would be under both the industrial direct contact residual contact limit (RCL) and the non-industrial direct contact RCL. Only soils that were previously located in a pervious area (i.e. grass/gravel cover) will be reutilized under future planned pervious areas. A portion of soils will be removed and placed next to the excavation and then replaced in same footprint, in order to not introduce any additional contamination than what was previously there. This operation will prevent any increased risk for a pathway to groundwater as compared to if the soil was undisturbed by construction activities. Current estimated soils to be managed in this re use option is 500-750 cubic yards.

Site Soil Handling and Disposition for Pumphouse- the pumphouse area (sample site A-9 and A10) showed contamination levels of 61.3ng/g at site A-9. There would be a total of 250 cubic yards that might be possible to backfill, but *more* than likely will have to be removed from the site. Soil site A-10 has no detectable amounts from 0-5 feet.

Site Soil Handling and Disposition for POL building- The area for POL building is sample area

A-32 at a level of 1.12ng/g and A-33 at a level of .494ng/g. The amount of excavation that will be required and possibly reusable is 550 cubic yards.

Site Soil Handling and Disposition of trench areas-The various areas of trenching that will need to be excavated is approximately 2500 cubic yards. (contamination ranges from No detection to 29.2 ng/g.) With the regulation of one foot of clean top soil required to be placed and the displacement of pipe, electrical ductbank, and drainage pipe, the average depth of 5-10 feet, the total amount of 2500 cubic yards will be removed from the site.

Site Water Results — According to a previous PFAS Preliminary Assessment (PA), prepared by AMEC Foster Wheeler and dated 2016, groundwater in the project area flows from south to north in the area.
 Site Water Handling and Disposition — Dewatering of each excavation should not occur as the depth of excavations does not penetrate the current water table of 10' of current GL in most areas. (See map of utility underground profile and current test results) If water table level is reached, water will be filtered and distributed

on project site. If this activity is needed, a WDNES permit will be acquired.

The above and attached is the Nova Group approach to material management for Hydrant Fuel Replacement Project General Mitchell Field, Milwaukee, Wisconsin.

If you have any additional questions, please feel free to contact me Mike Shrum at 707-204-8584 or mike.shrum@novagrp.com for your review of this material management plan.

Attachments:

1. Map of PFOS areas

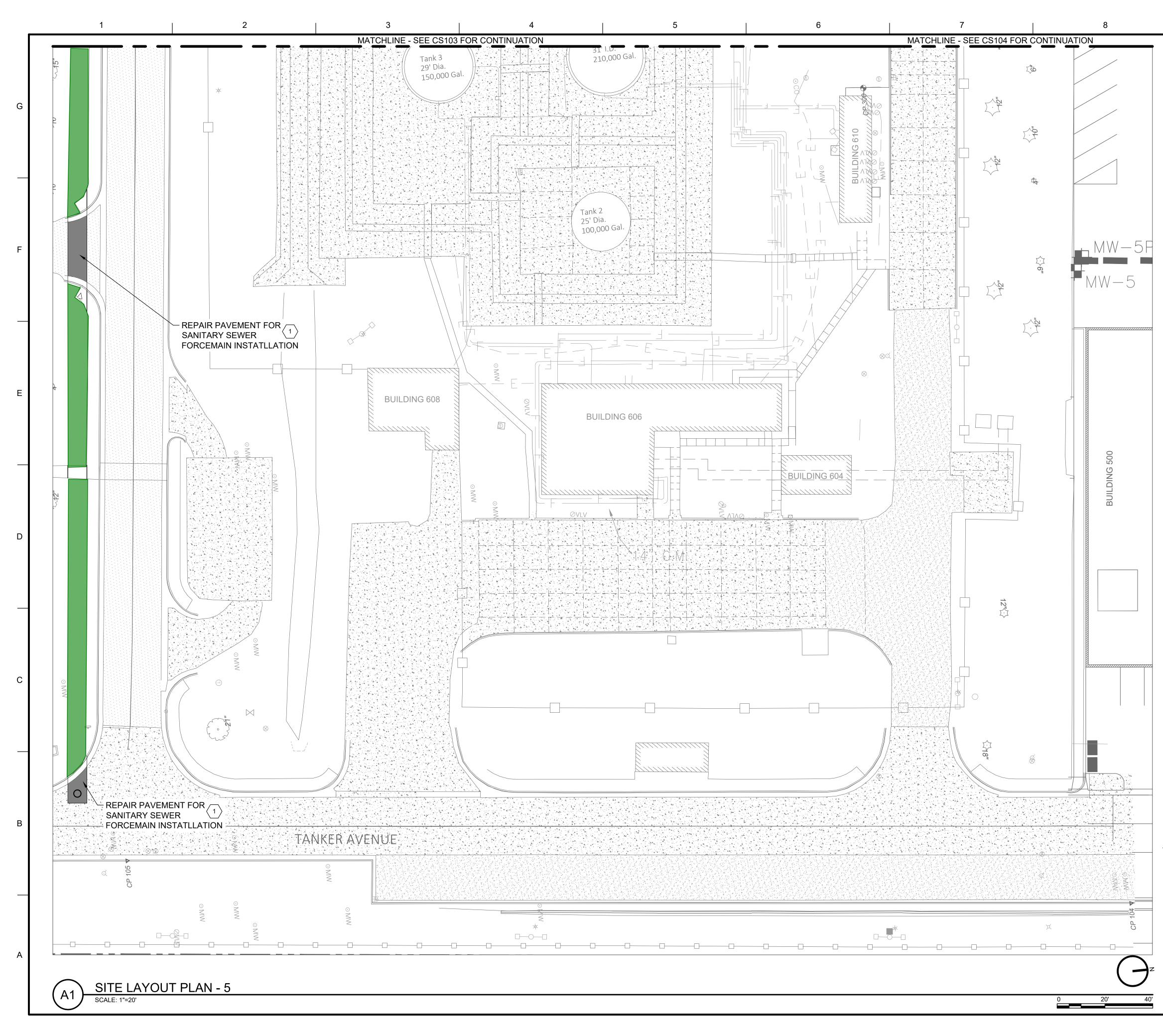
2. Lab Accreditations

3. Soi1 Sample locations May 2023

4. Water table results

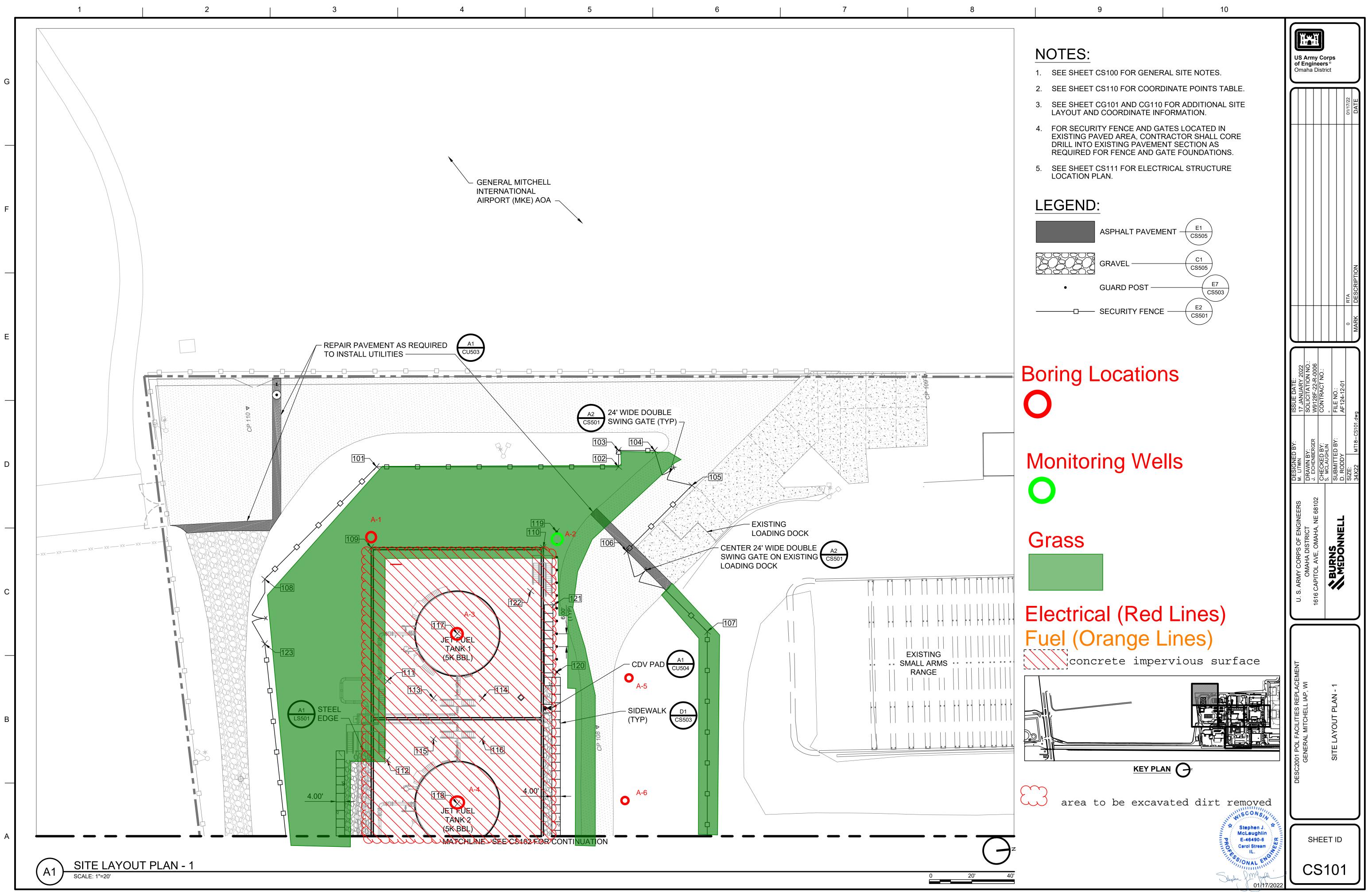
5. Test area abandonment paperwork

6. Site Safety plan

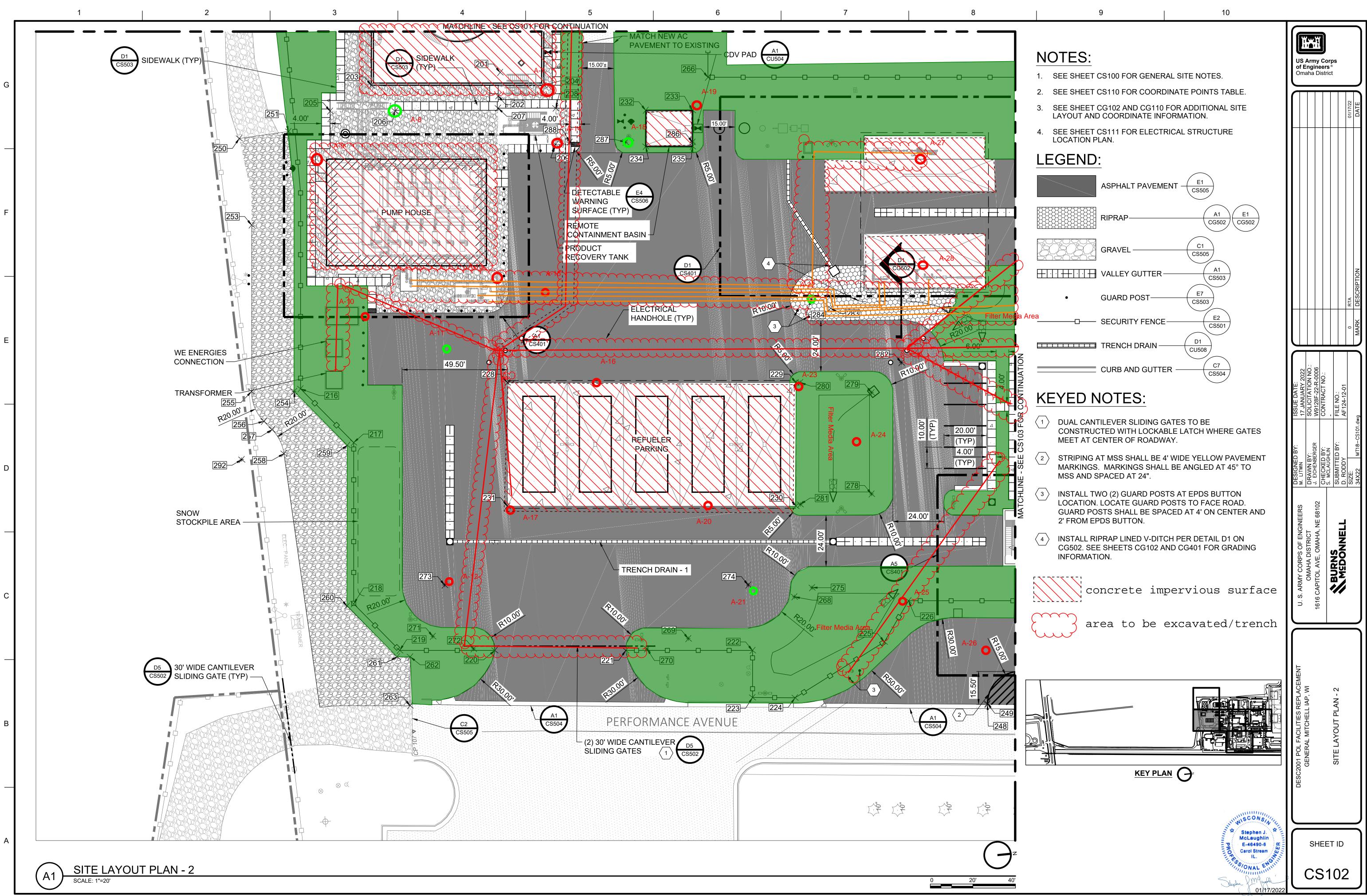


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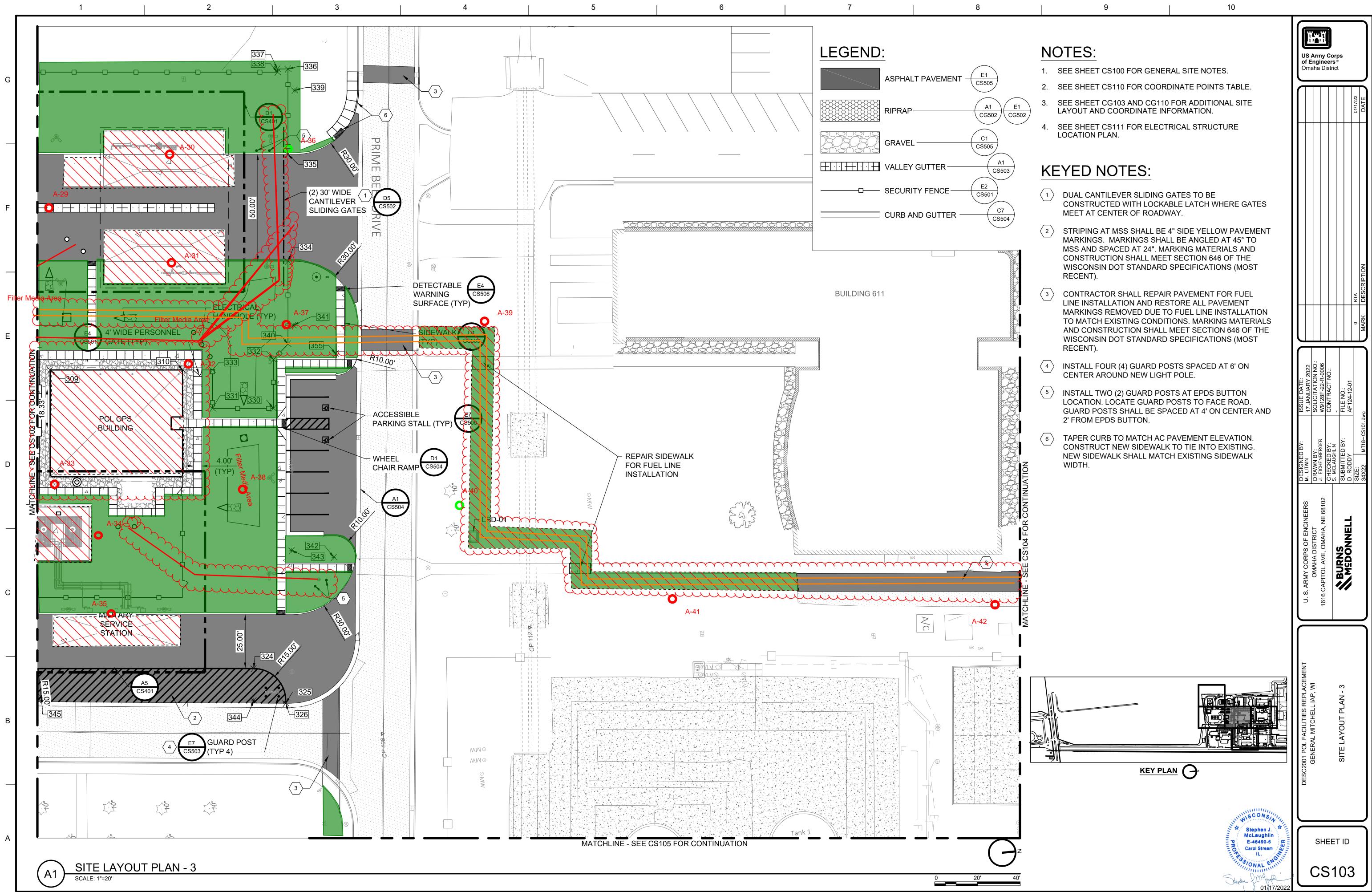
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3. SEE SHEET CG103 AND CG110 FOR ADDITIONAL SITE LAYOUT AND COORDINATE INFORMATION.	01/17/22 DATE
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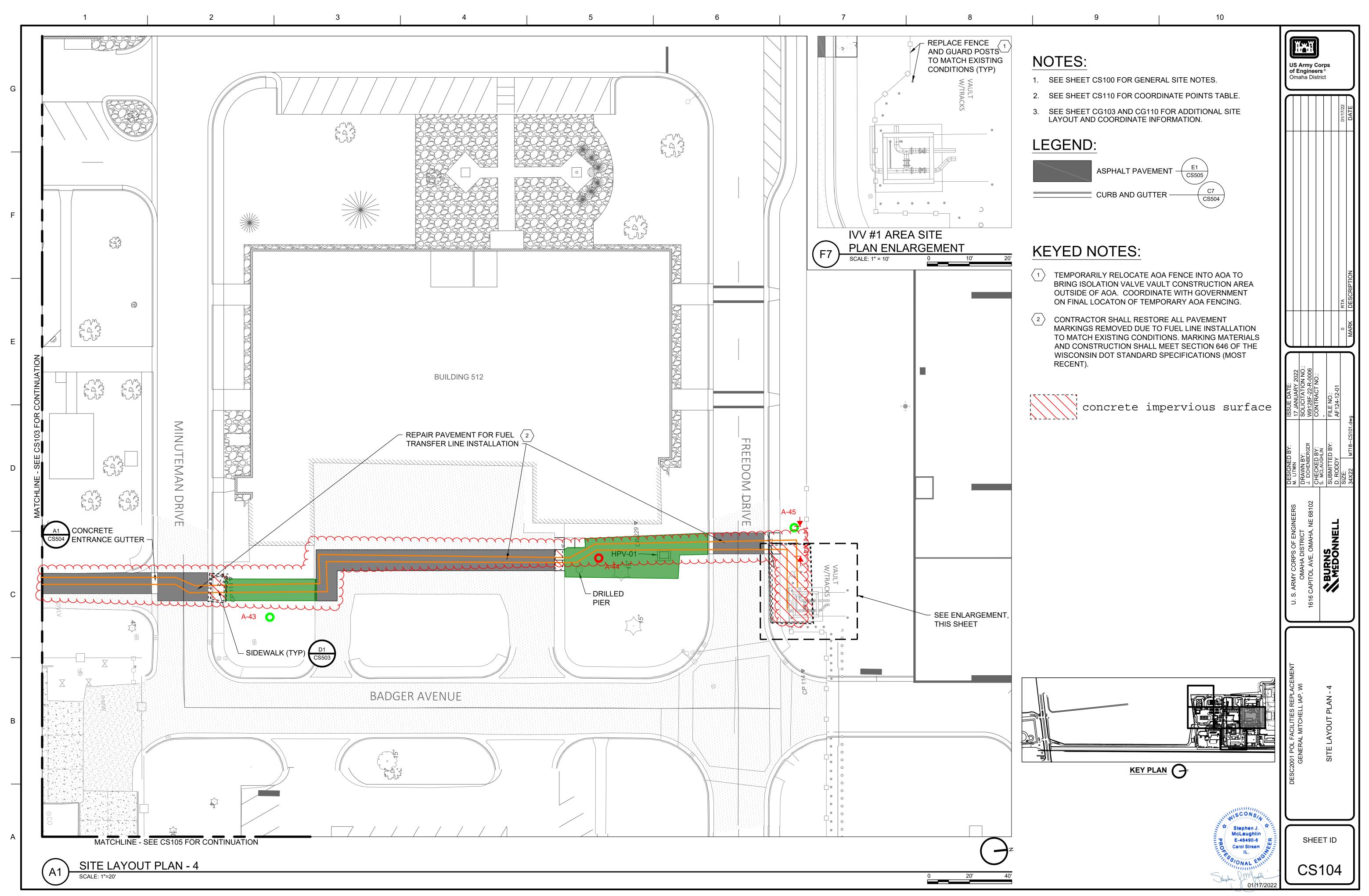


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## SOIL AND GROUNDWATER SAMPLING REPORT TO SUPPORT WASTE PROFILING AND DISPOSAL

Job Site:

## FUEL FACILITY REPLACEMENT WISCONSIN AIR NATION.AL GUARD AT GENERAL MITCHELL INTERNATIONAL AIRPORT MILWAUKEE, WISCONSIN

For:

NOVA Group, Inc. Attn: Walt Schwartz, PE 1305 Lumsden Road Port Orchard, WA 98367

KPH Project # 23-400-101

Dean Jacobsen Project Mdnager

Prepared by:

KPH **Environmental** 1237 West Bruce Street Milwaukee, Wisconsin 53204

June 2023

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**KPH** 

## TABLE OF CONTENTS

Soil and Groundwater Sampling Report Fuel Replacement Facility Wisconsin Air National Guard General Mitchell International Airport

## **Executive Summary**

I.	Introduction and Purpose	2
II.	<ul><li>Summary of Investigation Activities</li><li>A. Soil Borings and Sampling</li><li>B. Wells and Groundwater Samples</li></ul>	3
III.	<ul><li>Results of Compounds Detected</li><li>A. Soil Samples</li><li>B. Groundwater Samples</li></ul>	6
IV.	Limitations	8
Apper	ndices	
A.	Soil and Groundwater Sample Location Map1	0
B.	Soil Sample Laboratory Reports1	
C.	Groundwater Sample Laboratory Reports	
D.	Copies of Field Notes	
E.	Health and Safety Plan	4

## **EXECUTIVE SUMMARY**

KPH Environmental Corp (KPH), was retained by Nova Group, Inc., to conduct an investigation of soil and groundwater for waste profiling at the location of a planned Fuel Replacement Facility for the Wisconsin Air National Guard, General Mitchell International Airport, Milwaukee, Wisconsin. The purpose was to determine the contaminants that are present and to assist NOVA Group, Inc., in delineating contaminant concentrations within the planned construction area. The information gathered will be used for managing the soils excavated during construction and for waste profiling.

As part of this investigation KPH performed the following:

- Drilled 45 soil borings and collected soil samples from each boring from each 5 foot soil boring interval
- Installed 9 temporary monitoring wells and collected groundwater samples
- Had samples analyzed at the laboratory for volatile organic compounds (VOC), semi volatile organic compounds (SVOC), pesticides/herbicides, metals, reactive cyanide, reactive sulfide, ignitability, corrosivity, and perfluoroalkyl and polyfluoroalkyl compounds (PFA).

Soil samples were collected for laboratory analysis by the toxicity characteristic leaching procedure (TCLP). Results indicated that there were no detections for semi volatile organic compounds (SVOC), pesticides/herbicides, metals, reactive cyanide, reactive sulfide, or ignitability. Chlorobenzene was the only volatile organic compounds (VOC) detected, but at concentrations below the Wisconsin NR 661 Table 2 level for hazardous waste determination. Perfluoroalkyl and polyfluoroalkyl compounds (PFA) were detected in almost all of the samples collected. The most detections and highest concentrations of PFAs occurred in soil borings from the southwest part of the investigation area (Borings A-1 to A-9).

Groundwater samples were collected from the 9 temporary wells spaced throughout the investigation area. As with the soil sample results pesticides/herbicides, reactive cyanide, ignitability, and reactive sulfide were not detected. Some VOC and SVOC were detected in samples from 5 wells but below the NR140 enforcement standards (ES). One VOC, 1,2-Dichloroethane, was detected above the preventative action limit in Well A-2. Metals including cadmium, chromium, and lead were detected in all 9 samples with concentrations of metals being above the PALs in Wisconsin NR140, and some, like lead, above the ES in Wisconsin NR140. PFAs were detected in all samples. Currently Wisconsin does not have groundwater PALs or ESs for PFAs.

# I. INTRODUCTION AND PURPOSE

KPH Environmental Corp., (KPH) was retained by Nova Group, Inc., to collect soil and groundwater samples at the location of a planned Fuel Replacement Facility for the Wisconsin Air National Guard at General Mitchell International Airport, Milwaukee, Wisconsin. The purpose of

this investigation is to gather information to assist in soil and groundwater waste profiling for the construction project.

Nova Group, Inc., authorized KPH to conduct the drilling and sampling, and to analyze samples collected. The field work (soil borings and soil sampling, temporary well installation, and groundwater sample collection) was conducted on May 4-11, 2023. Additional information on the work performed and results are contained in the following sections.

The area that has been identified for construction as the Wisconsin Air National Guard (WI ANG) Fuel Facility Replacement is currently a parking area, plus nearby grass covered areas southwest and north of the parking lot. See Appendix A for soil boring and well locations. KPH was informed that the WI ANG fire department used long stretches of road and grass in the southern third of Guard Central property for aqueous film-forming foam spray testing and calibration of vehicle equipment prior to August 2015. Foam was observed in the drainage ditch during various equipment testing events and the grassy area behind the CATM was used for testing at that time.

Based on this historical property usage, the soil and shallow groundwater were sampled in the area for per- and polyfluoroalkyl substances (PFAS) in 2019. PFCs (Perfluorinated Compounds) were detected in both shallow soil and ground water samples. No exceedances of the screening criteria were observed at that time.

KPH has been informed that NOVA Group, Inc., estimated that the planned construction of the fuel facilities will displace up to 19,700 in-place cubic yards of soil for items including duct bank excavation, site civil excavation, fuel line excavation, storm drain and containment drain, and pre-construction over excavation areas. Because of the limited placement options for this soil within WI ANG operated areas on Mitchell Airport property and considering an estimated 30 percent expansion factor for excavated soils, transportation and disposal of an estimated 25,600 cubic yards at off-site locations needs to be evaluated and considered.

Because the sampling was intended to aid NOVA Group, Inc., in evaluating waste disposal options, the soils were sampled for PFA concentrations, as well as waste profiling parameters. By presampling the soils and groundwater in place with attention to subsequent off-site disposal options, the project can be planned to avoid generating stockpiles of soil that could delay construction due to delays in transportation and disposal off-site.

# **II. SUMMARY OF INVESTIGATION ACTIVITIES**

# A. SOIL BORINGS AND SAMPLING

Nova Group, Inc., prepared maps of the investigation area, choosing locations of the soil borings, along with the depth of each boring. A map showing the soil boring locations is in Appendix A. Soil sampling was conducted from May 5-10. A total of 45 soil borings were drilled, labeled A-1 to A-45.

KPH installed soil borings at each location using the direct push drilling technology. Baake Field Services of Grafton, Wisconsin, was retained to provide and operate the direct push equipment. This equipment was used based upon soil types of clay, silt, and sand that were anticipated. The boring locations chosen by Nova Group, Inc., were spaced throughout the planned construction area with the majority on the south end at the current parking lot, and southwest grassy area where the fire fighting practice foam was used in the past. Boring depths ranged from 5 feet to 20 feet below ground surface. The direct push method uses a 5 foot long steel core sampler with a plastic tube inside. As the core sampler is pushed into the ground soil accumulates inside the plastic tube. When the core sampler is withdrawn from the ground the plastic tube with soil is removed and cut open. The soil inside is then inspected and logged for soil types, moisture, and any visual or olfactory evidence of contamination.

Composite samples were collected from each five foot interval (e.g., 0 to 5 foot depth, 5 to 10 foot depth, etc.) for laboratory analysis. The purpose was to have samples that are representative of the excavated soil material. A total of 90 soil samples were collected for lab analysis. Each sample was composited in a stainless steel bowl and then labeled sample containers supplied by the laboratories were filled. Containers were then placed in a cooler on ice. Drilling and sampling equipment was decontaminated with lab grade soap and water, and rinsed with potable water and then deionized water.

At the end of each day sample coolers were taped and sealed, and then shipped with chain of custody forms by overnight service to the laboratories. Samples were collected for TCLP analysis of the following at Pace Analytical of Mount Juliet, Tennessee:

- VOCs by USEPA Methods 1311 and 8260D
- SVOCs by USEPA Methods 1311 and 8270D
- Priority Pollutant Metals by USEPA Methods 1311 and 6010C/7470
- Pesticides/Herbicides by USEPA Methods 1311 and 8151/8081
- Reactive Cyanide & Sulfide by SW 846 Ch 7/ASTM D4978
- Corrosivity (pH) by USEPA 9045, and
- Ignitability (Flash Point) by USEPA 010.

Samples collected for PFAs were analyzed at Alpha Analytical of Mansfield, Massachusetts using USEPA Method 1633 for the 40 PFA compounds.

Soil sample results are summarized and discussed in Section III A. The lab reports are in Appendix B.

# B. WELLS AND GROUNDWATER SAMPLING

Nova Group, Inc, selected the locations of the temporary monitoring wells. Nine (9) temporary monitoring wells were installed at locations spaced throughout the planned construction area. The borings chosen for wells were those with depths of 15 to 20 feet and included A-2, A-18, A-29, A-33, A-37, A-38, A-40, A-43, and A-45. These depths were based upon the anticipated water table depth of 5 to 10 feet below ground surface. The approximate water depth for each

boring was determined by visually observing the soil samples from each interval and looking for saturated soils.

When the well depth was reached the wells were installed. The materials consisted of 1-inch outside diameter Schedule 40 polyvinyl chloride (PVC) with 10-feet of machine slotted screens with a Schedule 40 PVC riser up to the ground surface. A sand filter pack was poured around the screen and the remaining boring space was filled with granular bentonite up to approximately 2 inches below ground surface. A PVC cap was placed on each well.

Groundwater samples were collected on May 10-11, 2023. Before samples were collected the water depth in a well was measured with an electronic water level indicator. Approximately 3 well volumes of water were then purged from a well, or the well was purged dry. One (1) groundwater sample was then collected from each temporary well to represent the groundwater in that area. H igh density polyethylene (HPDE) tubing was inserted into the well riser with separate tubing dedicated to each well. The tubing was then connected to a portable peristaltic pump to collect the samples. With a peristaltic pump the water sample does not come into contact with the pump, only with the interior of the tubing. The labeled lab supplied containers were then filled with water and placed into coolers on ice.

At the end of each day sample coolers were taped and sealed, and then shipped with chain of custody forms by overnight service to the laboratories. Samples were collected for analysis of the following at Pace Analytical of Mount Juliet, Tennessee:

- VOCs by USEPA Method 8260D
- SVOCs by USEPA Method 8270D
- Priority Pollutant Metals by USEPA Method 6010C/7470
- Pesticides/Herbicides by USEPA Method 8151/8081
- Reactive Cyanide & Sulfide by SW 846 Ch 7/ASTM D4978
- Corrosivity (pH) by USEPA 9045, and
- Ignitability (Flash Point) by USEPA 010.

Samples collected for PFAs were analyzed at Alpha Analytical of Mansfield, Massachusetts using USEPA Method 1633.

Groundwater sample results are summarized and discussed in Section III B, with the lab reports in Appendix C.

## **III. RESULTS OF COMPOUNDS DETECTED**

## A. Soil Samples

A summary of the soil samples results is as follows:

There were no detections of reactive sulfide, pesticides, herbicides, or SVOCs by the TCLP method in any of the soil samples. Chlorobenzene was the only VOC detected, and was found in the following samples:

Soil Boring	Sample Depth	Chlorobenzene
		milligrams/Liter (mg/L)
A-2	0-5	0.105
A-2	10-15	0.0584
A-3	5-10	0.0855
A-3	10-15	0.125
A-4	5-10	0.0652
A-7	5-10	0.0795
A-15	0-5	0.0877
A-15	5-10	0.141
A-17	0-5	0.0083
A-18	5-10	0.153
A-19	0-5	0.0661
A-29	0-5	0.0758
A-29	5-10	0.0767
A-36	0-5	0.109
A-36	5-10	0.149
A-37	0-5	0.0590
A-37	5-10	0.0772
A-40	0-5	0.112
A-43	15-20	0.0682
A-45	0-5	0.162
A-45	5-10	0.0953
A-45	15-20	0.0848

In Wisconsin NR661 the Table 1 maximum concentration of contaminants for the toxicity characteristic regulatory level for chlorobenzene is 100 mg/L.

Reactive cyanide was detected in five (5) samples:

Soil Boring	Sample Depth	Reactive Cyanide (mg/kg)
A-2	0-5	0.272
A-7	0-5	0.133
A-8	0-5	0.468
A-15	0-5	0.377
A-15	5-10	0.341

The metal copper was detected in samples A-40 10-15 at 0.102 mg/L and A-29 5-10 at 0.151 mg/L.

There are no NR661 Table 1 levels for reactive cyanide or copper.

Soil pH values for all samples ranged between 7.5 and 8.5, which is slightly basic, but not corrosive. None of the samples were ignitable.

Some of the 40 PFA compounds were detected in all samples except A-33 5-10, A-37 5-10, A-38 5-10, A-39 10-15, A-41 15-20, A-41 5-10, A-43 10-15, A-43 10-15, A-43 15-20, and A-44 10-15. Where detected, concentrations of individual PFA compounds ranged from 0.191 nanograms per gram (ng/g) to 3,190 ng/g. In general, the highest concentrations were in the shallower soil sample depths and were detected in borings A-1 to A-8 and A-19.

The Wisconsin DNR has calculated a generic non-industrial direct contact residual contaminant level (RCL) for the PFA Perfluorooctanesulfonic Acid (PFOS) of 1,260 ng/g. This level was exceeded in six (6) samples: A-1 0-5 at 3,190, A-2 0-5 at 2,780, A-2 5-10 at 1,640, A-3 0-5 1 at 640 ng/g, in A-4 0-5 at 2,850 ng/g, and A-19 0-5 at 1,290 ng/g. There are no NR661 Table 1 levels for PFA compounds.

The laboratory reports for each soil sample, along with a table summarizing PFA results, are in Appendix B.

# B. Groundwater Samples

A summary of the groundwater sample results is as follows:

There were no detections of reactive sulfide, reactive cyanide, pesticides, or herbicides in any of the groundwater samples. The pH of the water samples was around 6.91 - 7.57. None of the samples were ignitable. The following VOCs were detected in the groundwater samples:

- Acetone in A-18 at 0.111 mg/L, which is below Wisconsin NR 140 Enforcement Standard and Preventative Action Limit.
- 2-Butanone (Methyl Ethyl Ketone) in A-18, A33, and A-43 at 0.0122 mg/L, 0.00473 mg/L, and 0.00401mg/L, respectively. These concentrations are below Wisconsin NR 140 Enforcement Standard and Preventative Action Limit.
- Naphthalene in A-33 at 0.00739 mg/L, which is below Wisconsin NR 140 Enforcement Standard and Preventative Action Limit.
- 1,2-Dichloroethane in A-2 at 0.000756 mg/L, which is below Wisconsin NR 140 Enforcement Standard but above the Preventative Action Limit.
- Methyl tert-butyl ether in A-2 at 0.000970 mg/L, which is below Wisconsin NR 140 Enforcement Standard and Preventative Action Limit.

The following SVOCs were detected in the sample from A-33:

• Fluoranthene at 0.00110 mg/L, Fluorene at 0.00237 mg/L, Naphthalene at 0.00437 mg/L, Phenanthrene at 0.00645 mg/L, and Pyrene at 0.000994mg/L. All of these concentrations are below the Wisconsin NR 140 Enforcement Standards and Preventative Action Limits for each compound.

SVOCs were not detected in any of the other groundwater samples.

Metals, including beryllium, cadmium, chromium, copper, lead, nickel, and zinc were detected in each of the nine wells.

- Beryllium was above the Enforcement Standard in A-2, and above the Preventative Action Limit in A-18, A-43, and A-45.
- Cadmium was above the Enforcement Standard in A-45, and above the Preventative Action Limit in A-2, A-18, A-38, A-40, and A-43.
- Action Limit in A-2, A-18, A-38, A-40, and A-43.
  Chromium was above the Preventative Action Limit in in each well.
- Copper was above the Preventative Action Limit in in A-40
- Lead concentrations were above the NR 140 Enforcement Standard in each well.
- Nickel was above the Enforcement Standard in A-2 and A-45, and above the Preventative Action Limit in the other seven wells.

Tliei'e is no Erin content Standai'cl or'fiic>cntati>c Actiolä .1143ii lï l'Zinc. A table summarizing metal results is in Appendix C.

PFAs were detected in groundwater samples from each of the nine wells. Concentrations of individual PFAs that were detected ranged from 1.74 rig/L to 236,000 ng/L. Highest concentrations were from wells A-2 and A-18, which are closets to the former fire training area. Lowest concentrations were in wells A-43 and A-45, to the north of the parking lot. Wisconsin DNR groundwater regulation NR 140 does not have an in koi'ceir(i141 lcll4C)£11'C(CU)'I'C\C HIGH i\C Acti rni L i unit liii' an; r>1' the P F \corn ouncls.

The laboratory reports for each groundwater sample, along with a table summarizing PFA results, are in Appendix C.

## **IV.** LIMITATIONS

The care and skill given to our procedures insures the most reliable test results possible. The findings and conclusions of KPH represent our professional opinions extrapolated from limited data. No other warranty is expressed or implied.

This report and the information contained herein are prepared for the use and possession of Nova Group, Inc. No other person or entity may rely on this report or any information contained herein.

#### NOVA GROUP MITCHELL AIRPORT HYDRANT FUEL REPLACEMENT

04Decmber2023

### MEMORANDUM FOR WISCONSIN DEPARTMENT OF NATURAL RESOURCES

FROM: Mike Shrum Nova Group 185 Devlin Road Napa CA, 94558

SUBJECT: Cover Maintenance Plan

1. This document is the Cover Maintenance Plan in accordance with NR 724.13(2), Wis. Adm. Code for the Fuel Hydrant Replacement Project located at 1919 East Grange Avenue, Milwaukee, Wisconsin. The property is located in the NW ¼ Section 34 Township 6N, Range 22 East, Milwaukee County, Wisconsin. The maintenance activities relate to the cover which addresses or occupies the areas over the Perflourinated Compounds (PFAS) contaminated soils.

2. **Description of Contamination** – Soil contaminated by PFAS is located at numerous possible release locations (PRLs) across the installation. Soil borings were done and samples taken at ranges from 0-15 feet below grade surface. Groundwater samples were taken from temporary monitoring wells from 0-15 feet below grade surface as part of the Site Inspection and found to be contaminated with PFAS. Results of samples can be found in the FY16 Phase 1 Regional Site Inspections for Perflourinated Compounds report and the samples taken by KPH Environmental in May 2023.

3. Description of Cover to be Maintained – Soil from construction activities will fall into two types of cover to maintained. See attached map for cover locations.

- Most Contaminated soils will be placed under an impervious surface. Impervious surface would either be asphalt pavement system consisting typically of four inches of asphalt with a twelve inch compacted gravel base or a eight inch concrete pavement with a nine inch compacted gravel base.
- Designated areas will be covered with concrete with a compacted base.
- A small percentage of Contaminated soils will be placed back in the original excavation. Pervious surface areas with contaminated soils will be covered by minimum of one foot of clean soils, top soil, and seeded per DNR requirements.

4. **Cover Purpose** – The cover over the contaminated soil serves as a barrier to prevent direct human contact with residual soil contamination that might otherwise pose a threat to human health. Additionally, the cover minimizes future soil to groundwater contamination for PFAS. Based on the current use of the property, industrial, the barrier should function as intended unless disturbed.

5. Annual Inspection – The cover overlying the contaminated soil and as depicted in the attached map will be inspected once a year, normally in the spring after all the snow and ice is gone, for deterioration, cracks, and other potential problems that can cause exposure to underlying soils. The inspections will be performed by the property owner(128<sup>th</sup> ANG) or their designated representative. The inspections will be performed to evaluate damage due to settling, exposure to the weather, wear from traffic, increasing age and other factors. Any area where soils have become or are likely to be come exposed will be documented. Inspections will be documented on Form 4400-305 and will include pictures showing current state each year.

6. Maintenance Activities – If problems are noted during the annual inspections or at any other time during the year, repairs will be scheduled as soon as practical. Repairs can include patching, filling, resurfacing, or construction operations. In the event that necessary maintenance activities expose the underlying soil, the owner

must inform maintenance workers of the direct contact exposure hazard and provide them with appropriate personal protection equipment (PPE). The owner must sample any soil that is excavated from the site prior to disposal to ascertain if contamination remains. The soil must be treated, stored, and disposed of by the owner in accordance with applicable local, state, and federal law.

In the event the cover overlying the contaminated soil is removed, or replaced, the replacement cover must be equal to cover that was removed. Any replacement barrier will be subject to the same maintenance and inspection guidelines as outlined in this Maintenance Plan unless indicated otherwise by the DNR or it successor.

The property owner, in order to maintain the integrity of the cover, will maintain a copy of this maintenance plan in the Civil Engineer Squadron, Environmental Section and make it available to all interested parties for viewing.

7. Prohibition of Activities and Notification of DNR Prior to Actions Affecting a Cover – The following activities are prohibited on any portion of the property where a cover is required as shown on the attached map, unless written approval has been obtained from the Wisconsin Department of Natural Resources; 1) removal of the existing barrier; 2) replacement with another barrier; 3) excavating or grading of the land surface; 4) filling on capped or paved areas; 5) plowing for agricultural cultivation; 6) construction or placement of a building or other structure; or 7) changing the use or occupancy of the property to residential exposure setting, such as a residence, school, day care, senior center, hospital, or similar residential exposure setting.

If removal, replacement, or other changes to a cover are considered, the property owner will contact the DNR at least 45 days before taking such action, to determine further action may be necessary to protect human health, safety, welfare, or the environment, in accordance with s. NR 727.07, Wis. Adm. Code.

8. Amendment or Withdrawal of Maintenance Plan – This maintenance plan can be amended or withdrawn by the property owner and it successors with the written approval of Wisconsin Department of Natural Resources.

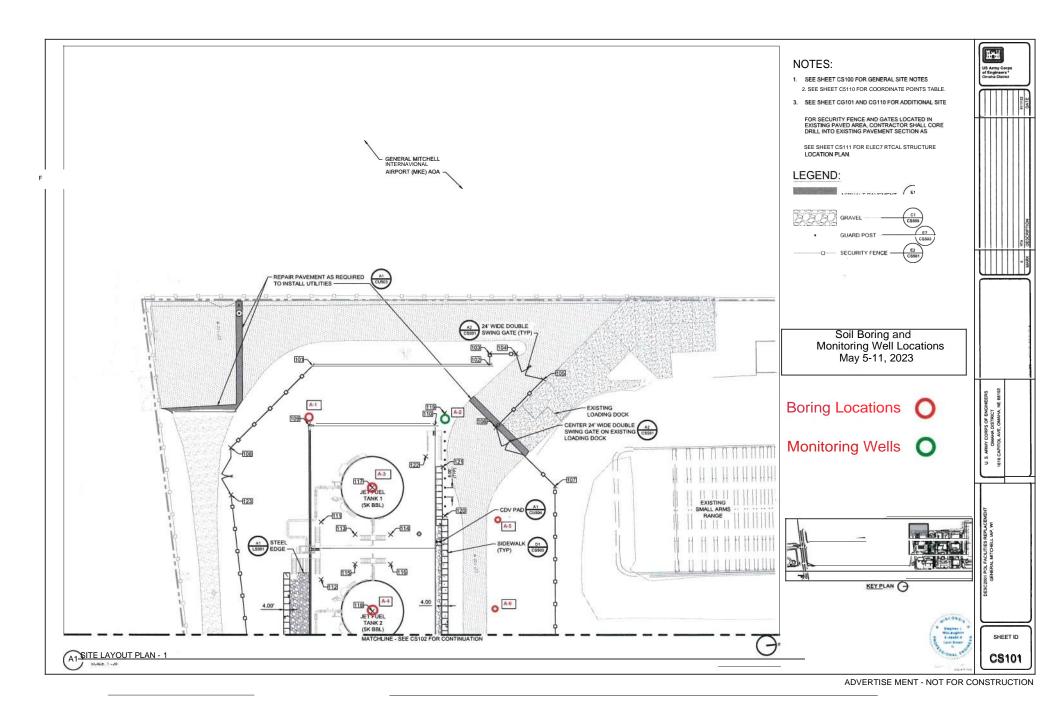
9. Contact Information – Capt. Brian Schrader 414-944-8414

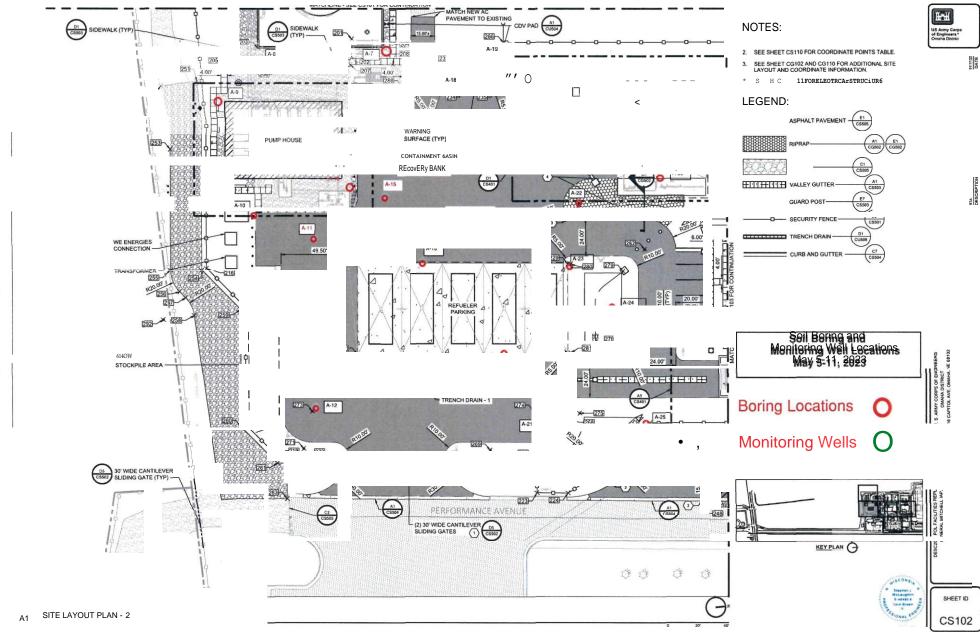
Site Owner and Operator– Wisconsin Air National Guard 1919 East Grange Avenue Milwaukee, WI 53207 414-944-8414

10. If you have any additional questions, please feel free to contact me at 707-204-8584 or mike.shrum@novagrp.com at any time. Thank you in advance for your review of this plan.

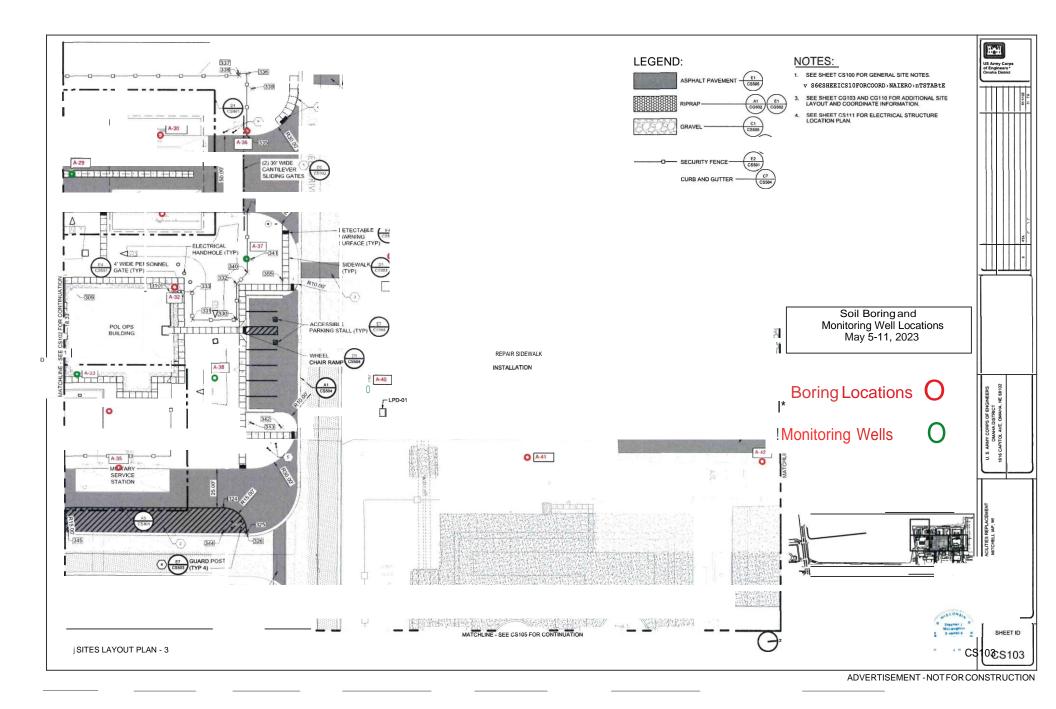
**APPENDICES** 

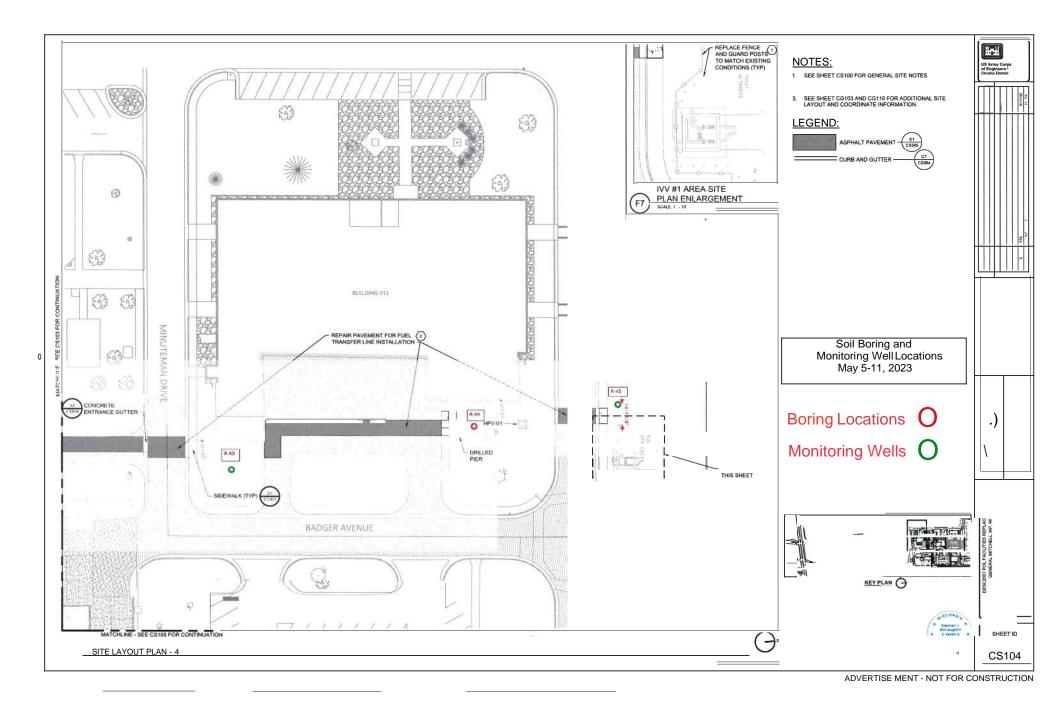
# A. SOIL AND GROUNDWATER SAMPLE LOCATION MAP





ADVERTISE MENT - NOT FOR CONSTRUCTION





# **B. SOIL SAMPLE LABORATORY REPORTS**

	A-1 0-5	A-1 5-10	A-2 0-5	A-2 5-10	A-2 10-15	A-3 0-5	A-3 5-10	A-4 0-5	A-4 5-10	A-4 10-15
	Results	Results	Results	Results	Results	Results	Results	Results	Results	Results
Compound	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)
Perfluorobutanoic Acid (PFBA)	1.77	0.962	1.42	1.35	1.49	5.25	15.2	1.39	1.75	2.06
Perfluoropentanoic Acid (PFPeA)	5.01	1.91	5.72	4.19	3.14	22.4	27.6	5.84	7.12	3.95
Perfluorobutanesulfonic Acid (PFBS)	9.97	4.99	4.24	8.21	10.7	110	70	6.97	21.7	11
1H,1H,2H,2H-Perfluorohexanesulfonic Acid (4:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorohexanoic Acid (PFHxA)	13.5	8.41	9.31	8.62	7.93	93.9	44	10.8	28.5	12.3
Perfluoropentanesulfonic Acid (PFPeS)	24.8	10.1	46.6	30.8	14.1	385	14.2	41.8	111	10.8
Perfluoroheptanoic Acid (PFHpA)	2.5	1.05	2.12	1.78	1.27	16.4	0.911	3.54	10.3	1.29
Perfluorohexanesulfonic Acid (PFHxS)	353	57	1120	324	66.6	1630	17.2	780	600	37.8
Perfluorooctanoic Acid (PFOA)	12.8	1.74	55.2	12	3.82	61.8	0.832	36.9	16	1.74
1H,1H,2H,2H-Perfluorooctanesulfonic Acid (6:2FTS)	2.75	ND	213	47.9	12.9	123	1.91	54.5	26.2	3.49
Perfluoroheptanesulfonic Acid (PFHpS)	83.7	0.682	137	71.8	1.22	35.5	1.58	173	3.25	0.276
Perfluorononanoic Acid (PFNA)	2.82	ND	3.48	2.9	ND	2.1	ND	5.36	ND	ND
Perfluorooctanesulfonic Acid (PFOS)	3190	47.8	2780	1640	41.5	1640	52.8	2850	22.8	3.13
Perfluorodecanoic Acid (PFDA)	0.484	ND	1.42	ND	ND	0.217	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorodecanesulfonic Acid (8:2FTS)	ND	ND	1.97	1.32	ND	1.33	ND	ND	ND	ND
Perfluorononanesulfonic Acid (PFNS)	3.2	ND	2.24	ND	ND	0.302	ND	0.267	ND	ND
N-Methyl Perfluorooctanesulfonamidoacetic Acid (NMeFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoroundecanoic Acid (PFUnA)	ND	ND	0.398	ND	ND	ND	ND	ND	ND	ND
Perfluorodecanesulfonic Acid (PFDS)	2.39	ND	2.98	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonamide (PFOSA)	11	ND	7.59	0.397	ND	1.52	ND	0.966	ND	ND
N-Ethyl Perfluorooctanesulfonamidoacetic Acid (NEtFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanoic Acid (PFDoA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotridecanoic Acid (PFTrDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotetradecanoic Acid (PFTeDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Hexafluoropropylene Oxide Dimer Acid (HFPO-DA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
4,8-Dioxa-3h-Perfluorononanoic Acid (ADONA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanesulfonic Acid (PFDoS)	0.406	ND	0.581	ND	ND	ND	ND	ND	ND	ND
9-Chlorohexadecafluoro-3-Oxanone-1-Sulfonic Acid (9Cl-PF3ONS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
11-Chloroeicosafluoro-3-Oxaundecane-1-Sulfonic Acid (11Cl-PF3OUdS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctane Sulfonamide (NMeFOSA)	0.25	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctane Sulfonamide (NEtFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamido Ethanol (NMeFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamido Ethanol (NEtFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-3-Methoxypropanoic Acid (PFMPA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-4-Methoxybutanoic Acid (PFMBA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro(2-Ethoxyethane)Sulfonic Acid (PFEESA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Nonafluoro-3,6-Dioxaheptanoic Acid (NFDHA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoropropyl Propanoic Acid (3:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2H,2H,3H,3H-Perfluorooctanoic Acid (5:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoroheptyl Propanoic Acid (7:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

	A-5 0-5	A-6 0-5	A-7 0-5	A-7 5-10	A-8 0-5	A-9 0-5	A-9 5-10	A-10 0-5	A-11 0-5	A-12 0-5
	Results	Results	Results	Results	Results	Results	Results	Results	Results	Results
Compound	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)
Perfluorobutanoic Acid (PFBA)	0.922	ND	7.05	2.5	9.25	ND	1.06	ND	ND	ND
Perfluoropentanoic Acid (PFPeA)	2.56	2.32	22.6	3.18	29	1.88	2.12	0.436	ND	ND
Perfluorobutanesulfonic Acid (PFBS)	3.76	7.22	67.3	4.14	197	11	7.9	0.951	0.499	0.233
1H,1H,2H,2H-Perfluorohexanesulfonic Acid (4:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorohexanoic Acid (PFHxA)	4.92	9.08	112	5.71	162	16.8	12.3	1.37	0.6	0.419
Perfluoropentanesulfonic Acid (PFPeS)	29.7	34.8	170	3.12	366	17.9	9.49	0.467	2.13	0.217
Perfluoroheptanoic Acid (PFHpA)	3.04	3.89	17.1	0.53	21.3	2.59	1.55	ND	0.858	ND
Perfluorohexanesulfonic Acid (PFHxS)	508	228	2190	14.6	1180	145	33.1	1.28	31	2.71
Perfluorooctanoic Acid (PFOA)	19.5	6.47	78.4	1.19	33.7	5.8	1.17	ND	3.02	0.372
1H,1H,2H,2H-Perfluorooctanesulfonic Acid (6:2FTS)	ND	ND	20.3	ND	1.13	1.07	ND	ND	4.38	ND
Perfluoroheptanesulfonic Acid (PFHpS)	24.7	4.02	55.8	ND	13.6	2.82	0.282	ND	0.273	ND
Perfluorononanoic Acid (PFNA)	2.94	0.391	1.55	ND	ND	ND	ND	ND	0.21	ND
Perfluorooctanesulfonic Acid (PFOS)	741	157	245	1.69	174	61.3	9.14	1.31	8.55	9.1
Perfluorodecanoic Acid (PFDA)	0.222	ND	ND	ND	ND	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorodecanesulfonic Acid (8:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorononanesulfonic Acid (PFNS)	0.238	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamidoacetic Acid (NMeFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoroundecanoic Acid (PFUnA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorodecanesulfonic Acid (PFDS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonamide (PFOSA)	0.802	0.287	ND	ND	0.261	0.273	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamidoacetic Acid (NEtFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanoic Acid (PFDoA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotridecanoic Acid (PFTrDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotetradecanoic Acid (PFTeDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Hexafluoropropylene Oxide Dimer Acid (HFPO-DA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
4,8-Dioxa-3h-Perfluorononanoic Acid (ADONA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanesulfonic Acid (PFDoS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
9-Chlorohexadecafluoro-3-Oxanone-1-Sulfonic Acid (9Cl-PF3ONS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
11-Chloroeicosafluoro-3-Oxaundecane-1-Sulfonic Acid (11Cl-PF3OUdS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctane Sulfonamide (NMeFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctane Sulfonamide (NEtFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamido Ethanol (NMeFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamido Ethanol (NEtFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-3-Methoxypropanoic Acid (PFMPA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-4-Methoxybutanoic Acid (PFMBA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro(2-Ethoxyethane)Sulfonic Acid (PFEESA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Nonafluoro-3,6-Dioxaheptanoic Acid (NFDHA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoropropyl Propanoic Acid (3:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2H,2H,3H,3H-Perfluorooctanoic Acid (5:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoroheptyl Propanoic Acid (7:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

	A-13 0-5	A-13 5-10	A-14 0-5	A-15 0-5	A-15 5-10	A-16 0-5	A-17 0-5	A-18 0-5	A-18 5-10	A-18 10-15
	Results	Results	Results	Results	Results	Results	Results	Results	Results	Results
Compound	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)
Perfluorobutanoic Acid (PFBA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	1.05
Perfluoropentanoic Acid (PFPeA)	ND	0.687	ND	ND	ND	ND	ND	0.405	1.6	2.2
Perfluorobutanesulfonic Acid (PFBS)	0.774	0.632	1.27	0.881	0.217	0.341	0.277	1.07	4.19	5
1H,1H,2H,2H-Perfluorohexanesulfonic Acid (4:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorohexanoic Acid (PFHxA)	0.75	0.647	1.39	1.02	0.465	0.325	0.269	1.4	6	6.07
Perfluoropentanesulfonic Acid (PFPeS)	0.742	ND	4.68	1.25	ND	0.746	ND	3.04	2.39	2.33
Perfluoroheptanoic Acid (PFHpA)	0.229	ND	0.94	0.401	ND	0.262	ND	0.611	0.315	0.234
Perfluorohexanesulfonic Acid (PFHxS)	6.66	ND	20.2	11	0.225	9.94	1.58	27.2	3.49	3.12
Perfluorooctanoic Acid (PFOA)	0.568	ND	0.917	1.47	0.31	0.738	0.475	1.98	0.307	0.679
1H,1H,2H,2H-Perfluorooctanesulfonic Acid (6:2FTS)	ND	ND	1.16	1.76	ND	ND	ND	4.51	ND	ND
Perfluoroheptanesulfonic Acid (PFHpS)	0.576	ND	2.02	0.48	ND	0.992	ND	1.29	ND	ND
Perfluorononanoic Acid (PFNA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonic Acid (PFOS)	11	0.229	192	15	0.791	61.5	2.69	81.8	1.17	ND
Perfluorodecanoic Acid (PFDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorodecanesulfonic Acid (8:2FTS)	ND	ND	0.8	ND	ND	ND	ND	ND	ND	ND
Perfluorononanesulfonic Acid (PFNS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamidoacetic Acid (NMeFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoroundecanoic Acid (PFUnA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorodecanesulfonic Acid (PFDS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonamide (PFOSA)	ND	ND	ND	ND	ND	ND	ND	0.58	ND	ND
N-Ethyl Perfluorooctanesulfonamidoacetic Acid (NEtFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanoic Acid (PFDoA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotridecanoic Acid (PFTrDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotetradecanoic Acid (PFTeDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Hexafluoropropylene Oxide Dimer Acid (HFPO-DA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
4,8-Dioxa-3h-Perfluorononanoic Acid (ADONA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanesulfonic Acid (PFDoS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
9-Chlorohexadecafluoro-3-Oxanone-1-Sulfonic Acid (9Cl-PF3ONS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
11-Chloroeicosafluoro-3-Oxaundecane-1-Sulfonic Acid (11Cl-PF3OUdS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctane Sulfonamide (NMeFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctane Sulfonamide (NEtFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamido Ethanol (NMeFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamido Ethanol (NEtFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-3-Methoxypropanoic Acid (PFMPA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-4-Methoxybutanoic Acid (PFMBA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro(2-Ethoxyethane)Sulfonic Acid (PFEESA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Nonafluoro-3,6-Dioxaheptanoic Acid (NFDHA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoropropyl Propanoic Acid (3:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2H,2H,3H,3H-Perfluorooctanoic Acid (5:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoroheptyl Propanoic Acid (7:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

	A-19 0-5	A-19 5-10	A-20 0-5	A-21 0-5	A-22 0-5	A-23 0-5	A-24 0-5	A-24 5-10	A-25 0-5	A-26 0-5
Compound	Results (ng/g)									
Perfluorobutanoic Acid (PFBA)	0.799	ND								
Perfluoropentanoic Acid (PFPeA)	2.07	1.9	ND							
Perfluorobutanesulfonic Acid (PFBS)	1.61	3.34	0.278	0.208	ND	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorohexanesulfonic Acid (4:2FTS)	ND									
Perfluorohexanoic Acid (PFHxA)	2.63	4.63	0.35	0.256	0.2	0.294	ND	0.292	ND	ND
Perfluoropentanesulfonic Acid (PFPeS)	3.39	9.56	0.867	0.52	0.488	0.652	ND	0.316	ND	ND
Perfluoroheptanoic Acid (PFHpA)	0.567	1.64	0.676	0.328	0.408	0.278	ND	0.276	ND	ND
Perfluorohexanesulfonic Acid (PFHxS)	68.9	80.5	4.88	15.5	33	48.4	1.32	1.64	0.284	0.322
Perfluorooctanoic Acid (PFOA)	3.85	4.24	0.915	1.54	2.92	3.71	0.29	0.34	ND	0.228
1H,1H,2H,2H-Perfluorooctanesulfonic Acid (6:2FTS)	4.29	8.86	1.76	1.89	ND	ND	ND	ND	ND	ND
Perfluoroheptanesulfonic Acid (PFHpS)	19.6	4.11	ND	ND	1.34	1.56	ND	ND	ND	ND
Perfluorononanoic Acid (PFNA)	1.91	0.455	ND	ND	0.888	0.485	ND	ND	ND	ND
Perfluorooctanesulfonic Acid (PFOS)	1290	293	2.47	15.5	43.8	73.7	2.4	ND	0.339	0.346
Perfluorodecanoic Acid (PFDA)	1.62	ND								
1H,1H,2H,2H-Perfluorodecanesulfonic Acid (8:2FTS)	1.42	ND								
Perfluorononanesulfonic Acid (PFNS)	1.58	ND								
N-Methyl Perfluorooctanesulfonamidoacetic Acid (NMeFOSAA)	ND									
Perfluoroundecanoic Acid (PFUnA)	0.894	ND								
Perfluorodecanesulfonic Acid (PFDS)	3.8	ND								
Perfluorooctanesulfonamide (PFOSA)	2.2	0.487	ND	ND	ND	0.414	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamidoacetic Acid (NEtFOSAA)	ND									
Perfluorododecanoic Acid (PFDoA)	0.375	ND								
Perfluorotridecanoic Acid (PFTrDA)	ND									
Perfluorotetradecanoic Acid (PFTeDA)	ND									
Hexafluoropropylene Oxide Dimer Acid (HFPO-DA)	ND									
4,8-Dioxa-3h-Perfluorononanoic Acid (ADONA)	ND									
Perfluorododecanesulfonic Acid (PFDoS)	0.703	ND								
9-Chlorohexadecafluoro-3-Oxanone-1-Sulfonic Acid (9Cl-PF3ONS)	ND									
11-Chloroeicosafluoro-3-Oxaundecane-1-Sulfonic Acid (11Cl-PF3OUdS)	ND									
N-Methyl Perfluorooctane Sulfonamide (NMeFOSA)	ND									
N-Ethyl Perfluorooctane Sulfonamide (NEtFOSA)	ND									
N-Methyl Perfluorooctanesulfonamido Ethanol (NMeFOSE)	ND									
N-Ethyl Perfluorooctanesulfonamido Ethanol (NEtFOSE)	ND									
Perfluoro-3-Methoxypropanoic Acid (PFMPA)	ND									
Perfluoro-4-Methoxybutanoic Acid (PFMBA)	ND									
Perfluoro(2-Ethoxyethane)Sulfonic Acid (PFEESA)	ND									
Nonafluoro-3,6-Dioxaheptanoic Acid (NFDHA)	ND									
3-Perfluoropropyl Propanoic Acid (3:3FTCA)	ND									
2H,2H,3H,3H-Perfluorooctanoic Acid (5:3FTCA)	ND									
3-Perfluoroheptyl Propanoic Acid (7:3FTCA)	ND									

	A-26 5-10	A-27 0-5	A-28 0-5	A-29 0-5	A-29 5-10	A-29 10-15	A-29 15-20	A-30 0-5	A-31 0-5	A-32 0-5
	Results	Results	Results	Results	Results	Results	Results	Results	Results	Results
Compound	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)
Perfluorobutanoic Acid (PFBA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoropentanoic Acid (PFPeA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorobutanesulfonic Acid (PFBS)	ND	0.372	ND	0.275	0.285	0.219	0.306	ND	ND	ND
1H,1H,2H,2H-Perfluorohexanesulfonic Acid (4:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorohexanoic Acid (PFHxA)	ND	0.443	0.327	0.377	0.4	0.295	0.36	ND	ND	ND
Perfluoropentanesulfonic Acid (PFPeS)	ND	0.53	0.412	0.589	0.608	0.491	0.567	ND	ND	ND
Perfluoroheptanoic Acid (PFHpA)	ND	0.332	0.389	0.361	0.223	ND	ND	ND	ND	ND
Perfluorohexanesulfonic Acid (PFHxS)	0.665	1.77	1.6	6.66	10.3	8.64	8.22	2.7	3	ND
Perfluorooctanoic Acid (PFOA)	0.209	0.823	0.444	0.62	0.655	0.627	0.605	0.282	0.293	ND
1H,1H,2H,2H-Perfluorooctanesulfonic Acid (6:2FTS)	ND	1.4	3.78	1.06	1.56	0.967	1.15	ND	ND	ND
Perfluoroheptanesulfonic Acid (PFHpS)	ND	ND	ND	ND	0.316	0.363	0.666	0.227	ND	ND
Perfluorononanoic Acid (PFNA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonic Acid (PFOS)	ND	3.42	0.303	8.02	3.11	2	11.9	27.7	5.51	1.12
Perfluorodecanoic Acid (PFDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorodecanesulfonic Acid (8:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorononanesulfonic Acid (PFNS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamidoacetic Acid (NMeFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoroundecanoic Acid (PFUnA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorodecanesulfonic Acid (PFDS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonamide (PFOSA)	ND	0.649	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamidoacetic Acid (NEtFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanoic Acid (PFDoA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotridecanoic Acid (PFTrDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotetradecanoic Acid (PFTeDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Hexafluoropropylene Oxide Dimer Acid (HFPO-DA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
4,8-Dioxa-3h-Perfluorononanoic Acid (ADONA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanesulfonic Acid (PFDoS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
9-Chlorohexadecafluoro-3-Oxanone-1-Sulfonic Acid (9CI-PF3ONS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
11-Chloroeicosafluoro-3-Oxaundecane-1-Sulfonic Acid (11Cl-PF3OUdS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctane Sulfonamide (NMeFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctane Sulfonamide (NEtFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamido Ethanol (NMeFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamido Ethanol (NEtFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-3-Methoxypropanoic Acid (PFMPA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-4-Methoxybutanoic Acid (PFMBA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro(2-Ethoxyethane)Sulfonic Acid (PFEESA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Nonafluoro-3,6-Dioxaheptanoic Acid (NFDHA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoropropyl Propanoic Acid (3:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2H,2H,3H,3H-Perfluorooctanoic Acid (5:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoroheptyl Propanoic Acid (7:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

	A-33 0-5	A-33 5-10	A-33 10-15	A-34 0-5	A-35 0-5	A-35 5-10	A-36 0-5	A-36 5-10	A-37 0-5	A-37 5-10
	Results	Results	Results	Results	Results	Results	Results	Results	Results	Results
Compound	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)
Perfluorobutanoic Acid (PFBA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoropentanoic Acid (PFPeA)	ND	ND	0.476	ND	ND	ND	ND	ND	0.82	ND
Perfluorobutanesulfonic Acid (PFBS)	ND	ND	0.921	ND	ND	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorohexanesulfonic Acid (4:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorohexanoic Acid (PFHxA)	ND	ND	1.2	ND	ND	ND	ND	ND	0.9	ND
Perfluoropentanesulfonic Acid (PFPeS)	ND	ND	1.25	ND	ND	ND	ND	ND	ND	ND
Perfluoroheptanoic Acid (PFHpA)	ND	ND	0.484	ND	ND	ND	ND	ND	0.868	ND
Perfluorohexanesulfonic Acid (PFHxS)	0.752	ND	2.2	0.764	1.17	0.985	2.09	1.17	4.86	ND
Perfluorooctanoic Acid (PFOA)	ND	ND	ND	ND	ND	ND	0.32	ND	1.73	ND
1H,1H,2H,2H-Perfluorooctanesulfonic Acid (6:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoroheptanesulfonic Acid (PFHpS)	ND	ND	ND	ND	ND	ND	0.206	ND	0.342	ND
Perfluorononanoic Acid (PFNA)	ND	ND	ND	ND	ND	ND	0.191	ND	1.54	ND
Perfluorooctanesulfonic Acid (PFOS)	0.494	ND	ND	0.835	1.39	ND	24.4	2.85	56.7	ND
Perfluorodecanoic Acid (PFDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorodecanesulfonic Acid (8:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorononanesulfonic Acid (PFNS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamidoacetic Acid (NMeFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoroundecanoic Acid (PFUnA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorodecanesulfonic Acid (PFDS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonamide (PFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamidoacetic Acid (NEtFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanoic Acid (PFDoA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotridecanoic Acid (PFTrDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotetradecanoic Acid (PFTeDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Hexafluoropropylene Oxide Dimer Acid (HFPO-DA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
4,8-Dioxa-3h-Perfluorononanoic Acid (ADONA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanesulfonic Acid (PFDoS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
9-Chlorohexadecafluoro-3-Oxanone-1-Sulfonic Acid (9Cl-PF3ONS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
11-Chloroeicosafluoro-3-Oxaundecane-1-Sulfonic Acid (11Cl-PF3OUdS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctane Sulfonamide (NMeFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctane Sulfonamide (NEtFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamido Ethanol (NMeFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamido Ethanol (NEtFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-3-Methoxypropanoic Acid (PFMPA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-4-Methoxybutanoic Acid (PFMBA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro(2-Ethoxyethane)Sulfonic Acid (PFEESA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Nonafluoro-3,6-Dioxaheptanoic Acid (NFDHA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoropropyl Propanoic Acid (3:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2H,2H,3H,3H-Perfluorooctanoic Acid (5:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoroheptyl Propanoic Acid (7:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

	A-37 10-15	A-37 15-20	A-38 0-5	A-38 5-10	A-38 10-15	A-39 0-5	A-39 5-10	A-39 10-15	A-40 0-5	A-40 5-10
	Results	Results	Results	Results	Results	Results	Results	Results	Results	Results
Compound	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)
Perfluorobutanoic Acid (PFBA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoropentanoic Acid (PFPeA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorobutanesulfonic Acid (PFBS)	ND	0.688	ND	ND	0.338	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorohexanesulfonic Acid (4:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorohexanoic Acid (PFHxA)	0.249	0.688	ND	ND	0.527	0.566	0.232	ND	0.494	ND
Perfluoropentanesulfonic Acid (PFPeS)	ND	0.558	ND	ND	0.393	0.239	ND	ND	0.454	ND
Perfluoroheptanoic Acid (PFHpA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorohexanesulfonic Acid (PFHxS)	ND	0.634	0.225	ND	0.197	8.71	3.6	ND	9.32	0.517
Perfluorooctanoic Acid (PFOA)	ND	ND	ND	ND	ND	1.84	0.829	ND	1.15	ND
1H,1H,2H,2H-Perfluorooctanesulfonic Acid (6:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoroheptanesulfonic Acid (PFHpS)	ND	ND	ND	ND	ND	0.351	ND	ND	ND	ND
Perfluorononanoic Acid (PFNA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonic Acid (PFOS)	ND	ND	0.623	ND	ND	17.7	1.62	ND	10.3	1.34
Perfluorodecanoic Acid (PFDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorodecanesulfonic Acid (8:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorononanesulfonic Acid (PFNS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamidoacetic Acid (NMeFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoroundecanoic Acid (PFUnA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorodecanesulfonic Acid (PFDS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonamide (PFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamidoacetic Acid (NEtFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanoic Acid (PFDoA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotridecanoic Acid (PFTrDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotetradecanoic Acid (PFTeDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Hexafluoropropylene Oxide Dimer Acid (HFPO-DA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
4,8-Dioxa-3h-Perfluorononanoic Acid (ADONA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanesulfonic Acid (PFDoS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
9-Chlorohexadecafluoro-3-Oxanone-1-Sulfonic Acid (9Cl-PF3ONS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
11-Chloroeicosafluoro-3-Oxaundecane-1-Sulfonic Acid (11Cl-PF3OUdS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctane Sulfonamide (NMeFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctane Sulfonamide (NEtFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamido Ethanol (NMeFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamido Ethanol (NEtFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-3-Methoxypropanoic Acid (PFMPA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-4-Methoxybutanoic Acid (PFMBA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro(2-Ethoxyethane)Sulfonic Acid (PFEESA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Nonafluoro-3,6-Dioxaheptanoic Acid (NFDHA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoropropyl Propanoic Acid (3:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2H,2H,3H,3H-Perfluorooctanoic Acid (5:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoroheptyl Propanoic Acid (7:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

	A-40 10-15	A-41 0-5	A-41 5-10	A-41 10-15	A-42 0-5	A-42 5-10	A-42 10-15	A-43 0-5	A-43 5-10	A-43 10-15
	Results	Results	Results	Results	Results	Results	Results	Results	Results	Results
Compound	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)
Perfluorobutanoic Acid (PFBA)	ND	ND	ND	ND	0.849	ND	ND	ND	ND	ND
Perfluoropentanoic Acid (PFPeA)	ND	0.786	ND	ND	2.83	ND	ND	ND	ND	ND
Perfluorobutanesulfonic Acid (PFBS)	ND	0.31	ND	ND	0.278	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorohexanesulfonic Acid (4:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorohexanoic Acid (PFHxA)	ND	1.23	ND	ND	2.63	ND	ND	ND	ND	ND
Perfluoropentanesulfonic Acid (PFPeS)	ND	0.484	ND	ND	0.738	ND	ND	ND	ND	ND
Perfluoroheptanoic Acid (PFHpA)	ND	0.691	ND	ND	2.11	ND	ND	ND	ND	ND
Perfluorohexanesulfonic Acid (PFHxS)	0.347	5.75	ND	0.275	14.3	ND	ND	0.996	0.299	ND
Perfluorooctanoic Acid (PFOA)	ND	2.42	ND	ND	3.62	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorooctanesulfonic Acid (6:2FTS)	ND	ND	ND	ND	0.793	ND	ND	ND	ND	ND
Perfluoroheptanesulfonic Acid (PFHpS)	ND	ND	ND	ND	0.206	ND	ND	ND	ND	ND
Perfluorononanoic Acid (PFNA)	ND	0.698	ND	ND	0.92	ND	ND	ND	ND	ND
Perfluorooctanesulfonic Acid (PFOS)	ND	9.68	ND	ND	14.6	0.956	ND	2.76	0.252	ND
Perfluorodecanoic Acid (PFDA)	ND	0.643	ND	ND	0.301	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorodecanesulfonic Acid (8:2FTS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorononanesulfonic Acid (PFNS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamidoacetic Acid (NMeFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoroundecanoic Acid (PFUnA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorodecanesulfonic Acid (PFDS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonamide (PFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamidoacetic Acid (NEtFOSAA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanoic Acid (PFDoA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotridecanoic Acid (PFTrDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorotetradecanoic Acid (PFTeDA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Hexafluoropropylene Oxide Dimer Acid (HFPO-DA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
4,8-Dioxa-3h-Perfluorononanoic Acid (ADONA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanesulfonic Acid (PFDoS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
9-Chlorohexadecafluoro-3-Oxanone-1-Sulfonic Acid (9Cl-PF3ONS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
11-Chloroeicosafluoro-3-Oxaundecane-1-Sulfonic Acid (11Cl-PF3OUdS)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctane Sulfonamide (NMeFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctane Sulfonamide (NEtFOSA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamido Ethanol (NMeFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamido Ethanol (NEtFOSE)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-3-Methoxypropanoic Acid (PFMPA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro-4-Methoxybutanoic Acid (PFMBA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Perfluoro(2-Ethoxyethane)Sulfonic Acid (PFEESA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Nonafluoro-3,6-Dioxaheptanoic Acid (NFDHA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoropropyl Propanoic Acid (3:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2H,2H,3H,3H-Perfluorooctanoic Acid (5:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
3-Perfluoroheptyl Propanoic Acid (7:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

	A-43 15-20	A-44 0-5	A-44 5-10	A-44 10-15	A-45 0-5	A-45 5-10	A-45 15-20
	Results	Results	Results	Results	Results	Results	Results
Compound	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)	(ng/g)
Perfluorobutanoic Acid (PFBA)	ND	ND	ND	ND	ND	ND	ND
Perfluoropentanoic Acid (PFPeA)	ND	ND	ND	ND	0.572	ND	ND
Perfluorobutanesulfonic Acid (PFBS)	ND	ND	ND	ND	ND	ND	ND
1H,1H,2H,2H-Perfluorohexanesulfonic Acid (4:2FTS)	ND	ND	ND	ND	ND	ND	ND
Perfluorohexanoic Acid (PFHxA)	ND	0.262	ND	ND	0.882	ND	ND
Perfluoropentanesulfonic Acid (PFPeS)	ND	ND	ND	ND	ND	ND	ND
Perfluoroheptanoic Acid (PFHpA)	ND	ND	ND	ND	0.35	ND	ND
Perfluorohexanesulfonic Acid (PFHxS)	ND	0.802	0.303	ND	2.61	1.35	0.67
Perfluorooctanoic Acid (PFOA)	ND	0.294	ND	ND	0.874	ND	ND
1H,1H,2H,2H-Perfluorooctanesulfonic Acid (6:2FTS)	ND	ND	ND	ND	ND	ND	ND
Perfluoroheptanesulfonic Acid (PFHpS)	ND	ND	ND	ND	ND	ND	ND
Perfluorononanoic Acid (PFNA)	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonic Acid (PFOS)	ND	3.37	1.1	ND	13.3	7.22	ND
Perfluorodecanoic Acid (PFDA)	ND	ND	ND	ND	0.199	ND	ND
1H,1H,2H,2H-Perfluorodecanesulfonic Acid (8:2FTS)	ND	ND	ND	ND	ND	ND	ND
Perfluorononanesulfonic Acid (PFNS)	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamidoacetic Acid (NMeFOSAA)	ND	ND	ND	ND	ND	ND	ND
Perfluoroundecanoic Acid (PFUnA)	ND	ND	ND	ND	ND	ND	ND
Perfluorodecanesulfonic Acid (PFDS)	ND	ND	ND	ND	ND	ND	ND
Perfluorooctanesulfonamide (PFOSA)	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamidoacetic Acid (NEtFOSAA)	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanoic Acid (PFDoA)	ND	ND	ND	ND	ND	ND	ND
Perfluorotridecanoic Acid (PFTrDA)	ND	ND	ND	ND	ND	ND	ND
Perfluorotetradecanoic Acid (PFTeDA)	ND	ND	ND	ND	ND	ND	ND
Hexafluoropropylene Oxide Dimer Acid (HFPO-DA)	ND	ND	ND	ND	ND	ND	ND
4,8-Dioxa-3h-Perfluorononanoic Acid (ADONA)	ND	ND	ND	ND	ND	ND	ND
Perfluorododecanesulfonic Acid (PFDoS)	ND	ND	ND	ND	ND	ND	ND
9-Chlorohexadecafluoro-3-Oxanone-1-Sulfonic Acid (9Cl-PF3ONS)	ND	ND	ND	ND	ND	ND	ND
11-Chloroeicosafluoro-3-Oxaundecane-1-Sulfonic Acid (11Cl-PF3OUdS)	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctane Sulfonamide (NMeFOSA)	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctane Sulfonamide (NEtFOSA)	ND	ND	ND	ND	ND	ND	ND
N-Methyl Perfluorooctanesulfonamido Ethanol (NMeFOSE)	ND	ND	ND	ND	ND	ND	ND
N-Ethyl Perfluorooctanesulfonamido Ethanol (NEtFOSE)	ND	ND	ND	ND	ND	ND	ND
Perfluoro-3-Methoxypropanoic Acid (PFMPA)	ND	ND	ND	ND	ND	ND	ND
Perfluoro-4-Methoxybutanoic Acid (PFMBA)	ND	ND	ND	ND	ND	ND	ND
Perfluoro(2-Ethoxyethane)Sulfonic Acid (PFEESA)	ND	ND	ND	ND	ND	ND	ND
Nonafluoro-3,6-Dioxaheptanoic Acid (NFDHA)	ND	ND	ND	ND	ND	ND	ND
3-Perfluoropropyl Propanoic Acid (3:3FTCA)	ND	ND	ND	ND	ND	ND	ND
2H,2H,3H,3H-Perfluorooctanoic Acid (5:3FTCA)	ND	ND	ND	ND	ND	ND	ND
3-Perfluoroheptyl Propanoic Acid (7:3FTCA)	ND	ND	ND	ND	ND	ND	ND

# C. GROUNDWATER SAMPLE LABORATORY REPORTS

# E. HEALTH AND SAFETY PLAN

14

#### Milwaukee 128<sup>th</sup> Air National Guard PFA Groundwater Sample Results May 2023

	Well A-2	Well A-18	Well A-29	Well A-33	Well A-37	Well A-38	Well A-40	Well A-43	Well A-45	Proposed PAL	Proposed ES
Compound	Results (ng/L)	(ng/L)	(ng/L)								
Perfluorobutanoic Acid (PFBA)	<u>9500</u>	<u>3770</u>	318	383	380	209	81.1	14.8	25.8	2,000	10,000
Perfluoropentanoic Acid (PFPeA)	23200	7060	1160	1240	1350	710	220	18	43.8	NS	NS
Perfluorobutanesulfonic Acid (PFBS)	80400	9230	697	938	1800	771	<u>201</u>	27.9	27.1	90	450
1H,1H,2H,2H-Perfluorohexanesulfonic Acid (4:2FTS)	ND	32	ND	7.92	22.1	8.07	ND	ND	ND	NS	NS
Perfluorohexanoic Acid (PFHxA)	<u>60200</u>	10800	1150	1550	2410	1260	299	17	45.9	30,000	150,000
Perfluoropentanesulfonic Acid (PFPeS)	84900	2790	1930	990	1290	583	118	33.4	48.4	NS	NS
Perfluoroheptanoic Acid (PFHpA)	6800	258	244	391	329	188	34.6	4.23	11.6	NS	NS
Perfluorohexanesulfonic Acid (PFHxS)	236000	7460	12100	876	1070	195	506	381	372	4.0	40.0
Perfluorooctanoic Acid (PFOA) <sup>*</sup>	11600	598	447	38.2	32.9	<u>12.5</u>	40.8	11.5	23.8	2.0*	20.0*
1H,1H,2H,2H-Perfluorooctanesulfonic Acid (6:2FTS)	39300	234	1450	29.7	155	ND	79.2	ND	20.6	NS	NS
Perfluoroheptanesulfonic Acid (PFHpS)	ND	206	237	ND	ND	ND	1.74	2.6	7.37	NS	NS
Perfluorononanoic Acid (PFNA)	ND	58.5	<u>15.2</u>	ND	ND	ND	ND	ND	1.81	3.0	30.0
Perfluorooctanesulfonic Acid (PFOS) <sup>*</sup>	19800	5910	1380	7.56	4.79	<u>5.4</u>	46.3	44	248	2.0*	20.0*
Perfluorodecanoic Acid (PFDA)	ND	3.68	ND	60.0	300.0						
1H,1H,2H,2H-Perfluorodecanesulfonic Acid (8:2FTS)	ND	NS	NS								
Perfluorononanesulfonic Acid (PFNS)	ND	NS	NS								
N-Methyl Perfluorooctanesulfonamidoacetic Acid (NMeFOSAA)	ND	NS	NS								
Perfluoroundecanoic Acid (PFUnA)	ND	0.6	3.0								
Perfluorodecanesulfonic Acid (PFDS)	ND	NS	NS								
Perfluorooctanesulfonamide (PFOSA)*	ND	7.07	ND	2.0*	20.0*						
N-Ethyl Perfluorooctanesulfonamidoacetic Acid (NEtFOSAA) $^{*}$	ND	2.0*	20.0*								
Perfluorododecanoic Acid (PFDoA)	ND	100	500								
Perfluorotridecanoic Acid (PFTrDA)	ND	NS	NS								
Perfluorotetradecanoic Acid (PFTeDA)	ND	2,000	10,000								
Hexafluoropropylene Oxide Dimer Acid (HFPO-DA)	ND	30	300								
4,8-Dioxa-3h-Perfluorononanoic Acid (ADONA)	ND	0.6	3.0								
Perfluorododecanesulfonic Acid (PFDoS)	ND	NS	NS								
9-Chlorohexadecafluoro-3-Oxanone-1-Sulfonic Acid (9Cl-PF3ONS)	ND	NS	NS								
11-Chloroeicosafluoro-3-Oxaundecane-1-Sulfonic Acid (11Cl-PF3OUdS)	ND	NS	NS								
N-Methyl Perfluorooctane Sulfonamide (NMeFOSA)	ND	NS	NS								
N-Ethyl Perfluorooctane Sulfonamide (NEtFOSA)*	ND	2.0*	20.0*								
N-Methyl Perfluorooctanesulfonamido Ethanol (NMeFOSE)	ND	NS	NS								
N-Ethyl Perfluorooctanesulfonamido Ethanol (NEtFOSE)*	ND	2.0*	20.0*								
Perfluoro-3-Methoxypropanoic Acid (PFMPA)	ND	11.5	ND	NS	NS						
Perfluoro-4-Methoxybutanoic Acid (PFMBA)	ND	18.3	ND	NS	NS						
Perfluoro(2-Ethoxyethane)Sulfonic Acid (PFEESA)	ND	3.39	ND	NS	NS						
Nonafluoro-3,6-Dioxaheptanoic Acid (NFDHA)	ND	NS	NS								

#### Milwaukee 128<sup>th</sup> Air National Guard Metals Groundwater Sample Results May 2023

	Well A-2	Well A-18	Well A-29	Well A-33	Well A-37	Well A-38	Well A-40	Well A-43	Well A-45	NR140	NR 140
										PAL	ES
	Results	Results	Results	Results	Results	Results	Results	Results	Results		
	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
Antimony	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Arsenic	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.001	0.01
Beryllium	<u>0.00525</u>	<u>0.00188</u>	ND	ND	ND	ND	ND	<u>0.00158</u>	<u>0.00163</u>	0.0004	0.004
Cadmium	<u>0.00458</u>	<u>0.00299</u>	ND	ND	ND	<u>0.00181</u>	<u>0.004</u>	<u>0.00242</u>	0.00879	0.0005	0.005
Chromium	<u>0.0628</u>	<u>0.0226</u>	0.0204	0.0201	0.012	<u>0.0201</u>	<u>0.0256</u>	<u>0.0388</u>	<u>0.0268</u>	0.01	0.1
Copper	0.0578	0.0417	0.065	0.0706	0.0415	0.0677	<u>0.159</u>	0.0479	0.0843	0.13	1.3
Lead	0.158	0.0602	0.0435	0.0374	0.032	0.0436	0.095	0.0529	0.0592	0.0015	0.015
Nickel	0.191	<u>0.0708</u>	<u>0.0428</u>	<u>0.063</u>	<u>0.0204</u>	<u>0.0362</u>	<u>0.057</u>	<u>0.0443</u>	0.107	0.02	0.1
Selenium	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.01	0.05
Silver	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.01	0.05
Thallium	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0004	0.002
Zinc	0.482	0.269	0.202	0.214	0.143	0.255	0.505	0.239	0.908	2.5	5.0

ND = Not Detected NS = No Standard Bold = Exceeds Enforcement Standard Underline = Exceeds Preventative Action Limit

#### Milwaukee 128<sup>th</sup> Air National Guard Volatile Organic Compound (VOC) Groundwater Sample Results May 2023

										NR140	NR 140
	Well A-2	Well A-18	Well A-29	Well A-33	Well A-37	Well A-38	Well A-40	Well A-43	Well A-45	PAL	ES
	Results	Results	Results	Results	Results	Results	Results	Results	Results		
	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
Acetone	ND	0.111	ND	1.8	9.0						
Acrolein	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Acrylonitrile	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0005	0.005
Bromobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Bromodichloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.00006	0.0006
Bromoform	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.00044	0.0044
Bromomethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.001	0.01
n-Butylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
sec-Butylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
tert-Butylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0005	0.005
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Chlorodibromomethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.7	7.0
Chloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.08	0.4
Chloroform	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0006	0.006
Chloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.003	0.03
2-Chlorotoluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
4-Chlorotoluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
1,2-Dibromo-3-Chloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
1,2-Dibromoethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Dibromomethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
1,2-Dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.06	0.6
1,3-Dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.12	0.6
1,4-Dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.015	0.075
Dichlorodifluoromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.2	1.0

#### Milwaukee 128<sup>th</sup> Air National Guard Volatile Organic Compound (VOC) Groundwater Sample Results May 2023

										NR140	NR 140
	Well A-2	Well A-18	Well A-29	Well A-33	Well A-37	Well A-38	Well A-40	Well A-43	Well A-45	PAL	ES
	Results	Results	Results	Results	Results	Results	Results	Results	Results		
	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
1,1-Dichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.085	0.85
1,2-Dichloroethane	0.000756	ND	0.0005	0.005							
1,1-Dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0007	0.007
cis-1,2-Dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.007	0.07
trans-1,2-Dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.02	0.1
1,2-Dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0005	0.005
1,1-Dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
1,3-Dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
cis-1,3-Dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.00004	0.0004
trans-1,3-Dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.00004	0.0004
2,2-Dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Di-isopropyl ether	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.14	0.7
Hexachloro-1,3-butadiene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Isopropylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
p-Isopropyltoluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
2-Butanone (MEK)	ND	0.0122	ND	0.00473	ND	ND	ND	0.0040	ND	0.8	4.0
Methylene Chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0005	0.005
4-Methyl-2-pentanone (MIBK)	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.05	0.5
Methyl tert-butyl ether	0.000970	ND	0.012	0.06							
Naphthalene	ND	ND	ND	0.00739	ND	ND	ND	ND	ND	0.01	0.1
n-Propylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Styrene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.001	0.01
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.007	0.07
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.00002	0.0002
1,1,2-Trichlorotrifluoroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Tetrachloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0005	0.005
Toluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.016	0.8

#### Milwaukee 128<sup>th</sup> Air National Guard Volatile Organic Compound (VOC) Groundwater Sample Results May 2023

	Well A-2	Well A-18	Well A-29	Well A-33	Well A-37	Well A-38	Well A-40	Well A-43	Well A-45	NR140 PAL	NR 140 ES
	Results	Results	Results	Results	Results	Results	Results	Results	Results		
	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
1,2,3-Trichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
1,2,4-Trichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.014	0.07
1,1,1-Trichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.04	0.2
1,1,2-Trichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0005	0.005
Trichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0005	0.005
Trichlorofluoromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
1,2,3-Trichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.012	0.06
1,2,4-Trimethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.096	0.48
1,2,3-Trimethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.096	0.48
1,3,5-Trimethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.096	0.48
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.00002	0.0002
Xylenes	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.4	2.0

ND = Not Detected NS = No Standard Bold = Exceeds Enforcement Standard Underline = Exceeds Preventative Action Limit

#### Milwaukee 128<sup>th</sup> Air National Guard Semivolatile Organic Compound (SVOC) Groundwater Sample Results May 2023

	Well										
	A-2	A-18	A-29	A-33	A-37	A-38	A-40	A-43	A-45	NR140	NR 140
										PAL	ES
	Results										
	(mg/L)	(mg/L)									
Acenaphthene	ND	ND	ND	0.00465	ND	ND	ND	ND	ND	NS	NS
Acenaphthylene	ND	NS	NS								
Anthracene	ND	ND	ND	0.00109	ND	ND	ND	ND	ND	0.6	3.0
Benzidine	ND	NS	NS								
Benzo(a)anthracene	ND	NS	NS								
Benzo(b)fluoranthene	ND	0.00002	0.0002								
Benzo(k)fluoranthene	ND	NS	NS								
Benzo(g,h,i)perylene	ND	NS	NS								
Benzo(a)pyrene	ND	0.00002	0.0002								
Bis(2-chlorethoxy)methane	ND	NS	NS								
Bis(2-chloroethyl)ether	ND	NS	NS								
2,2-Oxybis	ND	NS	NS								
(1-Chloropropane)											
4-Bromophenyl-	ND	NS	NS								
phenylether											
2-Chloronaphthalene	ND	NS	NS								
4-Chlorophenyl-	ND	NS	NS								
phenylether											
Chrysene	ND	0.00002	0.0002								
Dibenz(a,h)anthracene	ND	NS	NS								
1,2-Dichlorobenzene	ND	0.06	0.6								
1,3-Dichlorobenzene	ND	0.06	0.6								
1,4-Dichlorobenzene	ND	0.015	0.075								
3,3-Dichlorobenzidine	ND	NS	NS								
2,4-Dinitrotoluene	ND	NS	NS								
2,6-Dinitrotoluene	ND	NS	NS								

#### Milwaukee 128<sup>th</sup> Air National Guard Semivolatile Organic Compound (SVOC) Groundwater Sample Results May 2023

	Well A-2	Well A-18	Well A-29	Well A-33	Well A-37	Well A-38	Well A-40	Well A-43	Well A-45	NR140	NR 140
	~ <b>-</b>		/ L9			<i></i>	77 <b>40</b>	/	// + <b>5</b>	PAL	ES
	Results	Results	Results	Results	Results	Results	Results	Results	Results		23
	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
Fluoranthene	ND	ND	ND	0.0011	ND	ND	ND	ND	ND	0.08	0.4
Fluorene	ND	ND	ND	0.00237	ND	ND	ND	ND	ND	0.08	0.4
Hexachlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0001	0.001
Hexachloro-1,3-butadiene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Hexachlorocyclopentadiene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Hexachloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Indeno(1,2,3-cd)pyrene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Isophorone	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Naphthalene	ND	ND	ND	0.00437	ND	ND	ND	ND	ND	0.01	0.1
Nitrobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
n-Nitrosodimethylamine	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
n-Nitrosodiphenylamine	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
n-Nitrosodi-n-propylamine	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Phenanthrene	ND	ND	ND	0.00645	ND	ND	ND	ND	ND	NS	NS
Benzylbutyl phthalate	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Bis(2-ethylhexyl) phthalate	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Di-n-butyl phthalate	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Diethyl phthalate	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0006	0.006
Dimethyl phthalate	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Di-n-octyl phthalate	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
Pyrene	ND	ND	ND	0.000994	ND	ND	ND	ND	ND	0.05	0.25
1,2,4-Trichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.014	0.07
4-Chloro-3-methylphenol	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
2-Chlorophenol	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
2,4-Dichlorophenol	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
2,4-Dimethylphenol	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
4,6-Dinitro-2-methylphenol	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS

#### Milwaukee 128<sup>th</sup> Air National Guard Semivolatile Organic Compound (SVOC) Groundwater Sample Results May 2023

	Well A-2	Well A-18	Well A-29	Well A-33	Well A-37	Well A-38	Well A-40	Well A-43	Well A-45	NR140	NR 140
	Results (mg/L)	PAL (mg/L)	ES (mg/L)								
2,4-Dinitrophenol	ND	NS	NS								
2-Nitrophenol	ND	NS	NS								
4-Nitrophenol	ND	NS	NS								
Pentachlorophenol	ND	NS	NS								
Phenol	ND	0.4	2.0								
2,4,6-Trichlorophenol	ND	NS	NS								

ND = Not Detected

NS = No Standard

Bold = Exceeds Enforcement Standard

Underline = Exceeds Preventative Action Limit

#### Milwaukee 128<sup>th</sup> Air National Guard PFA Groundwater Sample Results May 2023

	Well A-2 Results	Well A-18 Results	Well A-29 Results	Well A-33 Results	Well A-37 Results	Well A-38 Results	Well A-40 Results	Well A-43 Results	Well A-45 Results	Proposed PAL	Proposed ES
Compound	(ng/L)	(ng/L)	(ng/L)	(ng/L)	(ng/L)	(ng/L)	(ng/L)	(ng/L)	(ng/L)	(ng/L)	(ng/L)
3-Perfluoropropyl Propanoic Acid (3:3FTCA)	ND	7.5	ND	NS	NS						
2H,2H,3H,3H-Perfluorooctanoic Acid (5:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS
3-Perfluoroheptyl Propanoic Acid (7:3FTCA)	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS

ND = Not Detected

NS = No Standard

Bold = Exceeds Proposed Enforcement Standard (From Summary and Scientific Support Documents for Cycle 11 Recommended Groundwater Standards, November 2020)

Underline = Exceeds Proposed Preventative Action Limit (From Summary and Scientific Support Documents for Cycle 11 Recommended Groundwater Standards, November 2020) ng/L= nanograms per liter – equivalent to parts per trillion

\* Wisconsin Department of Health Services recommends a combined standard for NEtFOSE, NEtFOSA, NEtFOSAA, FOSA, PFOS and PFOA: combined PAL of 2 ng/L and a combined ES of 20 ng/L

State of Wisconsin Department of Natural Resources <u>Route to:</u>	Watershed/Wastewater	Waste Management	MONITORING WELL CONSTRUCTION
	Remediation/Redevelopment		Form 4400-113A Rev. 7-98
Facility/Project Name 128th Air National Guard	Local Grid Location of Well		Well Name A-2
Facility License, Permit or Monitoring No.	Local Grid Origin 🔲 (estima	ted: ) or Well Location	Wis. Unique Well No. DNR Well ID No.
Facility ID 241496970	St. Plane ft. N	ft. E. S/C/N	Date Well Installed
Type of Well Temporary	Section Location of Waste/Sou		Well Installed By: Name (first, last) and Firm
Well Code /	<u>NW</u> 1/4 of <u>NW</u> 1/4 of Sec.	<u>34 , t. 6 _ n, r. 22 </u> ∐ W	Matt Baake
Distance from Waste/ Enf. Stds.	Location of Well Relative to W	aste/Source Gov. Lot Number	
Sourcefi. Apply	u 🗆 Upgradient s 🗆 d 🗆 Downgradient n 🖾	Sidegradient Not Known	Baake Field Services
A. Protective pipe, top elevation	ft. MSL	1. Cap and lock?	No Lock 🛛 Yes 🗆 No
B. Well casing, top elevation	fl. MSL	a. Inside diamete	
C. Land surface elevation	ft. MSL	b. Length:	fi.
		c. Material:	Steel D 04
D. Surface seal, bottom ft. M.		Schedu	le 40 PVC Other 🖾
12. USCS classification of soil near scree	n:	d. Additional pro	olection?
	SW 🗆 SP 🔲 🔪 🖬	If yes, describ	e:
		3, Surface scal:	Bentonite 🖾 30
Bedrock		5. Surface scal:	Concrete D 01
	Yes 🖾 No		Other
14. Drilling method used: Ro	tary □ 50	4. Material between	well casing and protective pipe:
Direct Push Hollow Stem A			Bentonite 🗖 30
	other 🛛 🎆	×	Other 🛛 🏬
		5. Annular space se	
15. Drilling fluid used: Water 0 2	Air 🗆 01	bLbs/gal r	nud weight Bentonite-sand slurry 35
Drilling Mud 🗆 0 3	None X 99		nud weight Bentonite slurry 🛛 31
16. Drilling additives used?	Yes 🖾 No		ite Bentonite-cement grout 50
		eFt	<sup>5</sup> volume added for any of the above
Describe		f. How installed	a construction of the second sec
17. Source of water (attach analysis, if requ		888 ·	Tremie pumped 🛛 02
,			Gravity 🖾 08
	X	6. Bentonite seal:	a. Bentonite granules 🛛 33
E. Bentonite seal, topft. MS	Lor ft.	b. □1/4 m. □	3/8 in. □1/2 in. Bentonite chips □ 3 2 Other □
and the former transformer for a second s			al: Manufacturer, product name & mesh size
F. Fine sand, top ft. MS	Lorft.	7. Fine sand materia	al: Manufacturer, product name & mesh size
G. Filter pack, top ft. MS	Lor 2.5 ft.	b. Volume addee	n <sup>3</sup>
	11 - 1		ial: Manufacturer, product name & mesh size
H. Screen joint, top ft. MS	- Inn	aTech Mix, 20	0/40 Filter Sand
I. Well bottom fL MS	Lor 145 ft	b. Volume added 9. Well casing:	I <u>1.2</u> Flush threaded PVC schedule 40 □ 23
			Flush threaded PVC schedule 80 🔲 24
J. Filter pack, bottom ft. MS	Lor_/5ft.		Other
K. Borchole, bottom ft. MS	I = 15 0.	10. Screen material:	Schedule 40 PVC
		a. Screen type:	Factory cut 🛛 11 Continuous slot 🗖 01
L. Borehole, diameter 2.5			
· · · · · · · · · · · · · · · · · · ·		b. Manufacturer	Johnson Screen
M. O.D. well casing in.		c. Slot size:	0. <u>0.01</u> in.
1.0		d. Slotted length	
N. I.D. well casing $$ in.		11. Backfill material	
I hereby certify that the information on this	form is true and correct to the h	cet of my knowledge	Other 🗆 🧾
Signature	Firm	car of my knowledge.	×
Signature com		ronmental Corp.	

	Watershed/Wastewater	Waste Mana		MONITORING WELL Form 4400-113A	CONSTRUC Rev. 7-98	CTION
	Remediation/Redevelopment					
Facility/Project Name	Local Grid Location of Well	□N. □S	. D B.	Well Name		
128th Air National Guard	ft. [	<u>s.                                    </u>	ft. □ B.	A-19		
Facility License, Permit or Monitoring No.				Wis. Unique Well No.	DNR Well ID	No.
	Lat	Long	or			—
Facility ID	St. Plane ft. N	ν.	ft. E. S/C/N	Date Well Installed	,	
241496970	Section Location of Waste/So					v v
Type of Well Temporary	NW 1/4 of NW 1/4 of Sec		N, R. 22	Well Installed By: Nan	ne (first, last) ar	nd Firm
Well Code/	Location of Well Relative to			Matt Baake		
Distance from Waste/ Enf. Stds.	u Upgradient s	Sidegradient	Gov. Lot Number			
Sourcefi. Apply	d 🗆 Downgradient n 🗷	-		Baake Field Servi	ces	
	ft. MSL		. Cap and lock?	No Lock	🛛 Yes 🗖	No
B. Well casing, top elevation	fi. MSL		. Protective cover	-		
D. Wen casing, ap elevation =			a. Inside diameter	r:		_ in.
C. Land surface clevation	ft. MSL		b. Length:			
D. Surface seal, bottom ft. MS	1.0		c. Material:	- 10 DVC	Steel 🗖	00000000
The second se	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Concernance of the local data	e 40 PVC	Other 🖾	22
12. USCS classification of soil near screes		N	d. Additional pro		🗆 Yes 🛛	No
	SW 🗆 SP 🔲 🔪 🚼		If yes, describ	e:		
					Bentonite	30
Bedrock			s. Surface scal:		Concrete	01
13. Sieve analysis performed?	Yes 🖾 No 🛛 🔅				Other 🛛	
14. Drilling method used: Ro	tary 🗆 50		Material between	well casing and protectiv		30 AR
Hollow Stem As	1000	883 I		0 <i>f</i>	Bentonite 🗆	30
	ther 🛛 💭				Other 🗆	
			. Annular space se	al: a. Granular/Chippe		
15. Drilling fluid used: Water 🗆 0 2	Air 🗆 01					
	None 🛛 99			nud weight Bentonite		
			cLbs/gal m	nud weight Bento	mite slurry	31
16. Drilling additives used?	Yes 🖾 No 🛛 🗱			ite Bentonite-co		50
		- 833 - 4	eFt	<sup>3</sup> volume added for any o		
Describe		- 🗱 - i	f. How installed		Tremie 🛛	
17. Source of water (attach analysis, if requ				Trem	ie pumped 🛛	
		- 83		_	Gravity 🖾	
-	0	6	. Bentonite seal:		ite granules 🛛	
		***	b. 🗆 1/4 in. 🗆	3/8 in. 🗆 1/2 in. Ben	tonite chips 🛛	32
E. Bentonite seal, topft. MS	Lorft.		c		Other 🛛	**
			Eine and materia	al: Manufacturer, produc	• • • • • • •	h aina
F. Fine sand, top ft. MS	Lorft.	· · · · ·	. Fille Sand Materia	a. Manufacturer, produc	it name & mesi	II SIZE
	25 \		a			22
G. Filter pack, top ft. MS	$Lor \underline{2.5}_{ft.}$		b, Volume added	۱ft <sup>2</sup>	3	
	45	8	Filter pack mater	ial: Manufacturer, produ	ct name & mes	sh size
H. Screen joint, top ft. MS	Lor ft		, Tech Mix, 20	/40 Filter Sand		
			b. Volume added	1.2 ft	3	Art (##)
I. Well bottom ft. MS	Lor_14.5_ft.	· 9	. Well casing:	Flush threaded PVC sci	hedule 40 🗖	23
			0	Flush threaded PVC sc		24
J. Filter pack, bottomft. MS	Lor (5 ft.				Other	100000
			). Screen material:	Schedule 40 PVC		
K. Borchole, bottom	In 15 0.				N7	
			a. Screen type:		Factory cut	
L Barahala diamatan 2.5				Conti	nuous slot	
L. Borehole, diameter in.		\		Johnson Screen	Other 🗆	
1.25		\	b. Manufacturer			01.
M. O.D. well casing in.		X	c. Slot size:	·		01 in.
1.0		`	d. Slotted length			.0_ft.
N. I.D. well casing in.		11	. Backfill material	(below filter pack):	None 🖾	
					Other 🛛	
I hereby certify that the information on this		best of my know	vlcdgc.			
Signature ( )	Firm					
rear you	KPH En	vironmental C	orp.			

	Watershed/Wastewater	Waste Management	MONITORING WELL CONSTRUCTION Form 4400-113A Rev. 7-98
	Remediation/Redevelopment	Other	
Facility/Project Name 128th Air National Guard	Local Grid Location of Well	N. □ E. Sft. □ W.	Well Name
	<u></u> <u></u>	<u>ISr. D.W.</u>	
Facility License, Permit or Monitoring No.	Local Grid Origin 🗋 (estima	ted: 🗆 ) or Well Location 🗆	Wis. Unique Well No. DNR Well ID No.
	Lat"1	Long ' o	
Facility ID	St. Plane ft. N	,ft. E. S/C/N	Date Well Installed
241496970	Section Location of Waste/Sou		
Type of Well Temporary	NW 1/4 of NW 1/4 of Sec.		Well Installed By: Name (first, last) and Firm
Well Code/	Location of Well Relative to W	aste/Spurce Gov. Lot Number	Matt Baake
Distance from Waste/ Enf. Stds.		Sidegradient	
Source ft. Apply	d 🗆 Downgradient n 🖾		Baake Field Services
	ft. MSL	1. Cap and lock?	No Lock 🛛 Yes 🗆 No
P Well engine top elevation	fi. MSL	2. Protective cover	
B. Well casing, top elevation	IF	a. Inside diamete	er:in.
C. Land surface elevation	ft. MSL	b. Length:	fi.
	1.0	c. Material:	Steel 🗖 04
D. Surface seal, bottom ft. MS	SL or IL	Schedu	ile 40 PVC Other 🖾
12. USCS classification of soil near screen	n:	d. Additional pr	that the
GP GM GC GW GS	SW 🗆 SP 🗆 🔪 🚺	If yes, descri	DE:
SM⊠ SC□ ML 🖾 MH□ O			Bentonite 🖾 30
Bedrock		3. Surface scal:	
13. Sieve analysis performed?	Yes 🖾 No		Concrete 0 1
	668		Other 🗆 🔛
-	tary □ 50	4. Material betwee	n well casing and protective pipe:
Direct Push Hollow Stem Au			Bentonite 🗆 30
0	ther 🖾 🎆	Mi	Other 🗆 🏬
		5. Annular space s	a. Granular/Chipped Bentonite 🛛 33
15. Drilling fluid used: Water □ 0 2	Air 🗆 01		mud weight Bentonite-sand slurry 35
Drilling Mud 🗆 03 🖪	None 2099		mud weight Bentonite slurry D 31
			nite Bentonite-cement grout 50
16. Drilling additives used?	Yes 🖾 No 🛛 👹		<sup>3</sup> volume added for any of the above
		K23	
Describe		f. How installed	
17. Source of water (attach analysis, if requ	uired):	888 	Tremie pumped 🔲 02
	í 🕅		Gravity 🖾 08
	🕅	6. Bentonite seal:	a. Bentonite granules 🛛 33
		b. □1/4 in. □	13/8 in. 1/2 in. Bentonite chips 1 3 2
E. Bentonite seal, topft. MS	Lortt.	🕅 / c	Other 🛛 🏭
			1. 1
F. Fine sand, topft. MS	Lorft.\ \ 🕅	7. Fine sand maler	al: Manufacturer, product name & mesh size
		a	
G. Filter pack, top ft. MS	Lor_Loft.	b. Volume adde	dft <sup>3</sup>
			rial: Manufacturer, product name & mesh size
H. Screen joint, top ft. MS.	Lor Tro ft.	Tech Mix. 2	0/40 Filter Sand
		b. Volume adde	
I. Well bottom fL MS	Lor (9,5) ft	9. Well casing:	
		y, wen casing.	
J. Filter pack, bottomft. MS			Flush threaded PVC schedule 80 🔲 24
J. Filler pack, bottom IL MS.			Other 🗆 🎬
K. Borehole, bottom	. 20 .	10. Screen material:	Schedule 40 PVC
K. Borehole, bottom ft. MS.	Lor1.	a. Screen type:	Factory cut 🖾 11
2.5			Continuous slot 🔲 01
L. Borehole, diameter in.			Other 🗆 🎆
		b. Manufacturer	Johnson Sereen
M. O.D. well casing in.		c. Slot size:	0. 0.01 in.
		d. Slotted length	
N. I.D. well casing $1.0$			(below filter pack): None 14
N. I.D. well casing $$ in.		11, Dacktin matcha	
I have by considerably the information on this	form is true and mount to the h	ont of my knowledge	Other 🗆 🔛
I hereby certify that the information on this		use of my knowledge.	
Signature	Firm KPH Envi	ironmental Corp.	
- warton		ionnental outp.	

	Watershed/Wastewater	Waste Mana		MONITORING WEI Form 4400-113A	LL CONSTRUC Rev. 7-98	CTION
Easility/Desires Name	Remediation/Redevelopment		1000 million and a second s			
Facility/Project Name 128th Air National Guard	Local Grid Location of We	<sup>ш</sup> Ц Ņ.	ft. 🛛 B.	Well Name		
Facility License, Permit or Monitoring No.		<u> </u>	<u>n. UW.</u>	A-33 Wis. Unique Well No		
Pacinty License, Permit or Monitoring No.					DNR Well ID	No.
Facility ID	Lai,	Long		Date Well Installed		
241496970	St. Plane fi		ft. E. S/C/N	Date well Installed	1 1	
	Section Location of Waste/				d d v v	
Type of Well Temporary	NW 1/4 of NW 1/4 of S	ec. 34 , T. 6	N, R. 22	Well Installed By: No Matt Baake	ame (first, last) ar	nd Firm
Well Code/	Location of Well Relative to	o Waste/Source	Gov. Lot Number	Wall Daake		_
Distance from Waste/ Enf. Stds.		Sidegradient		Baake Field Ser	vices	
Sourcefi. Apply	d 🗆 Downgradient n					
A. Protective pipe, top elevation	ft. MSL		. Cap and lock?	No Lock	🛛 Yes 🗆	No
B. Well casing, top elevation	fl. MSL		Protective cover p	-		
			a. Inside diameter	r:		_ in.
C. Land surface elevation	ft. MSL		b. Length:			
D. Surface seal, bottom ft. MS	1.0 ft		c. Material:	e 40 PVC	Steel	
			Contraction of the second seco		Other 🖾	Same Ander-
12. USCS classification of soil near screen GP □ GM □ GC □ GW □ S			d. Additional pro	tection?	🗆 Yes 🖾	No
GP GM GC GW S SM SC ML MH C			If yes, describe	8:		
Bedrock		翻 🕅 🔪 `3	Surface scal:		Bentonite	
	Yes 🖾 No				Concrete	
					Other 🛛	
	tary □ 50	4.	. Material between	well casing and protect	••	
Direct Push Hollow Stem Au					Bentonite 🗆	
0	ther 🛛 💭	81 B3			Other 🛛	
15 Delline Station 1 Water D 0.2		5.	Annular space sea	al: a. Granular/Chipp	ped Bentonite 🛛	33
	Air 01	й 🕅 ть	Lbs/gal m	ud weight Bentoni	te-sand slurry 🛛	35
	None 🛛 99			uud weight Ben		
16. Drilling additives used?	Yes 🖾 No	8 88 d		ite Bentonite-		50
		\$\$ \$\$\$ e	Ft *	volume added for any	of the above	
Describe		ž 🗱 f	How installed:		Tremie 🗖	
17. Source of water (attach analysis, if requ	uired):	× ×		Tre	mie pumped 🛛	02
the Boardo Br white (autom analysis, in requ	incu).	× *			Gravity 🖾	
		6.	Bentonite seal:		nite granules 🛛	
		8 W	b. $\Box 1/4$ in. $\Box$	3/8 in. 🗆 1/2 in. 🛛 Be	entonite chips 🛛	
E. Bentonite seal, topft. MS	Lorft.		c		Other 🛛	\$\$ \$
		9 🖾 🖊 🤈	Fine cand materia	l: Manufacturer, produ	unt name & mas	h eiza
F. Fine sand, top ft. MSI	Lorft.	◙ ፼/ /"	. I life saile historia	a. manufacturer, produ	Let name be mes	
	25.		a	- H 11 - 11 - 11 - 11 - 11 - 11 - 11		
G. Filter pack, top					i <sup>3</sup>	
	Lor_4,5_ft.	8.	Filter pack materi	al: Manufacturer, prod	uct name & mes	sh size
H. Screen joint, top ft. MSI	$L \text{ or } \_ \_\_\_\_ ft. \_\_\ft.$		a	/40 Filter Sand		
	Lor 1415 ft.		b. Volume added		ft <sup>3</sup>	
I. Well bottomft. MSI		9.	Well casing:	Flush threaded PVC s		23
	15	省人		Flush threaded PVC s	chedule 80 🗆	24
J. Filter pack, bottom ft. MSI	_ or tt.				Other	22
K. Borchole, bottom	15	10.	Screen material:	Schedule 40 PVC		
K. Borehole, bottom ft. MSI	Lor		a. Screen type:		Factory cut X	11
2.5				Con	tinuous slot 🛛	01
L. Borehole, diameter in.				Johnson Orman	Other 🛛	
1.25			b. Manufacturer	Johnson Screen		01
M. O.D. well casing in.			c. Slot size:			01 in.
1.0			d. Slotted length:			.0 ft.
N. I.D. well casing in.		11.	Backfill material	(below filter pack):	None 🛛	
					Other 🛛	
I hereby certify that the information on this		ne best of my know	lcdgc.			
Signature	Firm					_
len Aton		Environmental Co	лр.			

	Watershed/Wastewater	Waste Mana	agement	MONITORING WELL Form 4400-113A	L CONSTRUC Rev. 7-98	CTION
I	Remediation/Redevelopment	X Other			10117-50	
Facility/Project Name	Local Grid Location of Well		ПE	Well Name		
128th Air National Guard	<u>f</u> t.	□S	ft. 🗆 E.	A-37		
Facility License, Permit or Monitoring No.	Local Grid Origin 🔲 (esti	imated: 🗆 ) or	Well Location	Wis. Unique Well No.	DNR Well ID	No.
	Lat	_"Long	"ur			
Facility ID	St. Plane ft	•	ft. E. S/C/N	Date Well Installed		
241496970	Section Location of Waste/S				' <del>a a ' v v -</del>	<u> </u>
Typc of Wcll Temporary		34 - 6	N, R. 22	Well Installed By: Nat	me (first, last) ar	ad Firm
Well Code/	<u>NW</u> 1/4 of <u>NW</u> 1/4 of Se	ec. <u>04</u> ,T		Matt Baake		
Distance from Waste/ Enf. Stds.	Location of Well Relative to u Upgradient s	o Waste/Source □ Sidegradient	Gov. Lot Number			-
Sourcefi. Apply	d Downgradient n			Baake Field Serv	ices	
	ft. MSL		. Cap and lock?	No Lock	🛛 Yes 🗆	No
B 117 11 1 1 1 1	ft. MSL		. Protective cover j	oipe:		
B. Well casing, top elevation	It, MBL		a. Inside diameter	:		_ in.
C. Land surface elevation	ft. MSL		b. Length:			_fi.
		a distant and	c. Material:		Steel	04
D. Surface seal, bottom ft. MS	Lor ft.		Schedul	e 40 PVC	Other 🖾	
12. USCS classification of soil near screen		A PARTY A	d. Additional pro	tection?	🗆 Yes 🖾	and a state
GP GM GC GW S				3:		110
SM 🖾 SC 🗆 ML 🗆 MH 🗆 🖸			II yes, deserro		Bantumita M	30
Bedrock	l l	8 🚳 🔪 3	Surface scal:		Bentonite	
13. Sieve analysis performed?	Yes 🖾 No				Concrete	
	6	8 89 <b>`</b> .			Other 🛛	
6	tary 🗆 50	3 23 4	. Material between	well casing and protecti	• •	
Direct Push Hollow Stem Au		81 83			Bentonite 🗖	
0	ther 🛛 🕮 🛛 🛔	XI XX			Other 🛛	
	8	5	. Annular space set	al: a. Granular/Chippe	ed Bentonite 🛛	33
15. Drilling fiuid used: Water 🗆 0 2	Air 🗆 01	6 6/0		ud weight Bentonite		35
Drilling Mud 🗆 03 🖪	None 🖾 99 🛛 🗱			ud weight Bente		
				ite Bentonite-c		
16. Drilling additives used?	Yes 🖾 No 🛛 🗱	8 88 <b>'</b>		volume added for any o		20
			2002			• •
Describe			f. How installed:		Tremie	
17. Source of water (attach analysis, if requ	uired):	X XX		Tren	nie pumped 🛛	
, , , , , , , , , , , , , , , , , , , ,				_	Gravity 🖾	00
		6 🕅 6	. Bentonite seal:		ite granules 🛛	
		SE 2005	b. 01/4 in. 0	3/8 in. 🗆 1/2 in. Ber	itonite chips 🛛	32
E. Bentonite seal, topft. MS	Lorft. 👔		c		Other 🛛	22
		\$ ₿ / _				
F. Fine sand, top ft. MS	Lorft.	a 📾 🖊 🦯	. Fine sand materia	I: Manufacturer, produ	et name & mest	n size
			a			
G. Filter pack, top ft. MS	Lorft.		b. Volume added	ft	3	
• • • • • • • • • • • • • • • • • • • •		8		al: Manufacturer, produ		h size
H. Screen joint, top ft. MS	Lor ft.		Tech Mix. 20	/40 Filter Sand	et name de mes	100000000
			a		3	
I. Well bottom fL MS	195 A.		b. Volume added	1 <u>1.2</u> ft		
I. Well bottomfL MS			Well casing:	Flush threaded PVC sc		23
J. Filter pack, bottomft. MS	$z_{2}$	面大		Flush threaded PVC sc	hedule 80 🗌	24
J. Filter pack, bottom It. MS	L or II.				Other	¥\$
K. Borehole, bottom	20	10	. Screen material:	Schedule 40 PVC		
K. Borchole, bottom ft. MS	Lorll.		a. Screen type:		Factory cut X	11
2.5					inuous slot 🛛	01
L. Borehole, diameter in.	NE.	Terrer 1			Other 🛛	
		1	b. Manufacturer	Johnson Screen		22.225
M. O.D. well casing in.		1	c. Slot size:		0.0.	01 in.
-		<b>`</b>	d. Slotted length:			.0 ft.
N. I.D. well casing $1.0$ in.		1			None 🖾	
N. I.D. well casing in.		11	. Dackim maicriai	(below filter pack):	100 C	
Thereby envilled that the table of the	C	- 1 C 1			Other 🗆	
I hereby certify that the information on this		ic ocst of my know	vicage.			
Signature ()		nvironmental O	orn			
neu tar		Invironmental Co	orh.			

	Watershed/Wastewater	Waste Management	MONITORING WELL CONSTRUCTION Form 4400-113A Rev. 7-98
I	Remediation/Redevelopment	Other	
Facility/Project Name 128th Air National Guard	Local Grid Location of Well	Nfr. 🗆 E.	Well Name A-38
Facility License, Permit or Monitoring No.	Local Grid Origin 🔲 (estima	ited: ) or Well Location	Wis. Unique Well No. DNR Well ID No.
	Lat"I	Long '' or	
Facility ID 241496970	S1. Plane ft. N.	ft. E. S/C/N	Date Well Installed
Type of Well Temporary	Section Location of Waste/Sour		Well Installed By: Name (first, last) and Firm
Typc of Wcll Temporary Well Code /	<u>NW</u> 1/4 of <u>NW</u> 1/4 of Sec.	<sup>34</sup> , t. <u>6</u> N, <b>r.</b> <u>22</u> <b>₩</b>	Matt Baake
Distance from Waste/ Enf. Stds.	Location of Well Relative to W	aste/Source Gov. Lot Number	
Sourcefl. Apply	u 🗆 Upgradient s 🗆 d 🗆 Downgradient n 🖾	Sidegradient Not Known	Baake Field Services
A. Protective pipe, top elevation	ft. MSL	1. Cap and lock?	No Lock 🛛 Yes 🗆 No
B. Well casing, top elevation	ft. MSL	2. Protective cover a. Inside diamete	
	6 MST	b. Length:	
	ft.MSL	c. Material:	= $=$ 11. Steel $\Box$ 04
D. Surface seal, bottom ft. MS	Lor $=$ $\frac{1.0}{1.0}$ ft.	Schedu	le 40 PVC Other 🖾
12. USCS classification of soil near screen		d. Additional pro	·
	W D SP D		e:
SM 🖾 SC 🗆 ML 🗆 MH 🗆 🖸			Bentonite 🛛 30
Bedrock		3. Surface scal:	
13. Sieve analysis performed?	Yes 🖾 No		Other D
14. Drilling method used: Rot	tary 🗆 50	4. Material between	well casing and protective pipe:
Hollow Stem Ar			Bentonite $\Box$ 30
Direct Push O	ther 🛛 🎆	88	Other 🗆
		5. Annular space se	
15. Drilling fiuid used: Water 🗆 0 2	Air 🗆 01		nud weight Bentonite-sand slurry 35
Drilling Mud 🗆 0 3 🛛 N	None 🛛 99		nud weight Bentonite slurry D 31
			ite Bentonite-cement grout 50
16. Drilling additives used?	Yes 🖾 No	6 Ft	<sup>3</sup> volume added for any of the above
		f. How installed	
Describe	- CO2		Tremie pumped 🛛 02
17. Source of water (attach analysis, if requ	ired):	88	Gravity 🖾 08
		6. Bentonite seal:	a. Bentonite granules 🛛 33
	K	b. □1/4 in. □	3/8 in. 1/2 in. Bentonite chips 2 3 2
E. Bentonite seal, topft. MS	Lorft.	C	Other 🗆 🎬
		7. Fine sand materi	al: Manufacturer, product name & mesh size
F. Fine sand, topft. MS:			
G. Filter pack, top ft. MS	- 25 A. N	a	<u>n</u> 3
G. Filter pack, topft. MS			
H. Screen joint, top ft. MS	Lor 415 ft	8. Filter pack mater	ial: Manufacturer, product name & mesh size 1/40 Filter Sand
		u	
I. Well bottomft_MSI	Lor_14.5_ft.	b. Volume added 9. Well casing:	Flush threaded PVC schedule 40 $\square$ 23
		S. Wen casing.	Flush threaded PVC schedule $40 \square 23$ Flush threaded PVC schedule $80 \square 24$
J. Filter pack, bottomft. MSI	Lor D ft.		
		10. Screen material:	Schedule 40 PVC
K. Borchole, bottomft. MSI	Lor 15 fl.	a. Screen type:	0.020
		a. Sereen type.	Factory cut $\square$ 1 1 Continuous slot $\square$ 0 1
L. Borehole, diameter 2.5			
		b. Manufacturer	Johnson Screen
M. O.D. well casing in.		c. Slot size:	0. 0.01 in.
-		d. Slotted length	
N. I.D. well casing $1.0$ in.		11. Backfill material	
			Other 🗆 💥
I hereby certify that the information on this	form is true and correct to the b	cst of my knowledge.	
Signature	Firm		
Den Men	KPH Envi	ronmental Corp.	
	the second		

t

State of Wiscorsin Department of Natural Resources Route to: N	Watershed/Wastewater	Waste Management	MONITORING WELL CONSTRUCTION
-	Remediation/RedevelopmentX		Form 4400-113A Rev. 7-98
Facility/Project Name	I ocal Grid Location of Well		Well Name
128th Air National Guard	ft.	N. □E. Sft. □W	A-40
Facility License, Permit or Monitoring No.	Local Grid Origin 🔲 (estima	ited: 🗆 ) or Well Location 🛛	Wis. Unique Well No. DNR Well ID No.
	Lai,"1	Long	
Facility ID	St. Plane ft. N		Date Well Installed
241496970	Section Location of Waste/Sou		$\overline{\mathbf{m}}  \overline{\mathbf{m}}  \overline{\mathbf{d}}  \overline{\mathbf{v}}  \overline{\mathbf{v}}  \overline{\mathbf{v}}  \overline{\mathbf{v}}$
Type of Well Temporary	NW 1/4 of NW 1/4 of Sec.		
Well Code/	Location of Well Relative to W		Matt Baake
Distance from Waste/ Enf. Stds.	u Upgradient s	Sidegradient	
Sourcefi. Apply	d 🗆 Downgradient n 🖾	1994 Contraction of the second s	Baake Field Services
A. Protective pipe, top elevation	ft. MSL	1. Cap and lock?	
B. Well casing, top elevation	fi. MSL	2. Protective cove	
=	1	a. Inside diame	
C. Land surface elevation	ft. MSL	b. Length:	ft.
D. Surface seal, bottom ft. MS	1.0 ft	c. Material:	ule 40 PVC Steel 0 4
		1-1005352	
12. USCS classification of soil near screen GP □ GM □ GC □ GW □ S		d. Additional p	
SM 🛛 SC 🗆 ML 🗹 MH 🗆 O		If yes, descr	be:
Bedrock		3. Surface scal:	Bentonite 🖾 30
	V 171 NT.		Concrete D 01
	Yes 🛛 No	×	Other 🛛
	ary 50	4. Material betwee	en well casing and protective pipe:
Direct Push Hollow Stem Au	lger □ 41	×	Bentonite 🗖 30
	ther 🛛 💭	89	Other 🗆 🌉
		5. Annular space :	seal: a. Granular/Chipped Bentonite 🖾 33
	Air 🗆 01		mud weight Bentonite-sand slurry 🔲 35
	Ione 🛛 99	cLbs/gal	mud weight Bentonite slurry 🗖 31
16. Drilling additives used?	Yes ⊠ No		mite Bentonite-cement grout 50
		еF	t <sup>3</sup> volume added for any of the above
Describe		f. How installe	
17. Source of water (attach analysis, if requ		88	Tremie pumped 🗖 02
17. Boaroe or water (attoer anarysis, in requ		888 ·	Gravity 🖾 08
	🕅	6. Bentonite seal:	a. Bentonite granules 🛛 33
		b. □1/4 in. □	$\Box$ 3/8 in. $\Box$ 1/2 in. Bentonite chips $\Box$ 3 2
E. Bentonite seal, topft. MS	Lorft.	🗱 / c	Other 🛛 🕌
		7 Eine sand mate	ial: Manufacturer, product name & mesh size
F. Fine sand, top ft. MSI	Lorft.		
G. Filter pack, top ft. MS		a	
G. Filter pack, top ft. MS	-or II.		edft <sup>3</sup>
H. Screen joint, top ft. MSJ	Lor 4.5 ft	8. Filter pack mate	erial: Manufacturer, product name & mesh size 20/40 Filter Sand
		a. b. Volume add	
I. Well bottom fL MSI	Lor 14.5 A.	5. Volume add	Flush threaded PVC schedule 40   23
		J. Wen cashig.	Flush threaded PVC schedule 80 2 4
J. Filter pack, bottom ft. MSI	Lor 15 ft 15		
			Other C : Schedule 40 PVC
K. Borchole, bottam ft. MSI	m 15 0x	10. Screen material	
		a. Screen type:	
L Porchola diamator 2.5		22	Continuous slot 🔲 01
L. Borehole, diameter in.			Johnson Screen Other
M OD well assing		b. Manufacture	0. <u>0.01</u> in.
M. O.D. well casing in.		c. Slot size:	
N. I.D		d. Slotted leng	
N. I.D. well casing in.		11, Backfill materia	I (below filter pack): None 14
Thereby certify that the information of i	forms to true and to d -1		Other 🗆 💥
I hereby certify that the information on this		csi oi my knowiedge.	
Signature ( Den Our	Firm KPH Envi	ronmental Corp.	

	Watershed/Wastewater	Waste Management	MONITORING WELL CONSTRUCTION Form 4400-113A Rev. 7-98
	Remediation/Redevelopment	Other	
Facility/Project Name	Local Grid Location of Well	□N. □Sft. □	E. Well Name
128th Air National Guard		<u>S.</u> <u>ft.</u>	₩. <u>A-43</u>
Facility License, Permit or Monitoring No.	Local Grid Origin 🔲 (estim		
	Lat	Long	or Date Well Installed
Facility ID 241496970	St. Plane ft. ?	N,ft.E.S.	/C/N Date Well Installed
	Section Location of Waste/So	urce	<u>mmídd v v v v</u>
Type of Well Temporary	NW 1/4 of NW 1/4 of Sec	34 .T. <sup>6</sup> N.R. 22	■ E Well Installed By: Name (first, last) and Firm
Well Code/	Location of Well Relative to	Waste/Source Gov. Lot Num	
Distance from Waste/ Enf. Stds.		Sidegradient	Baake Field Services
Sourcefi. Apply	d 🗆 Downgradient n 🛛		
A. Protective pipe, top elevation	ft. MSL	1. Cap and loc	
B. Well casing, top elevation	fi. MSL	2. Protective o	and the second sec
and the second sec		a. Inside dia	
C. Land surface elevation	ft. MSL	b. Length:	fi.
D. Surface seal, bottom ft. MS	SI or 1.0 ft	c. Material:	
		J-2005022	
12. USCS classification of soil near screet		d. Addition	al protection?
GP GM GC GW S SM SC ML MH G		If yes, de	scribe:
Bedrock		3. Surface scal	. Bentonite 🖾 30
			Concrete D 01
	Yes 🖾 No	×	Other 🛛
-	tary 🗆 50	4. Material bet	ween well casing and protective pipe:
Direct Push Hollow Stem Au			Bentonite 🗖 30
0	ther 🛛 💭	髝	Other 🛛 🌉
		5. Annular spa	
15. Drilling fluid used: Water 0 2	Air 0 0 1	bLbs	/gal mud weight Bentonite-sand slurry 35
Drilling Mud 🗆 0 3	None 2 99	cLbs	/gal mud weight Bentonite slurry 🛛 31
16. Drilling additives used?	Yes 🖾 No	d % B	entonite Bentonite-cement grout 50
		е	Ft <sup>3</sup> volume added for any of the above
Describe		f. How inst	alled: Tremie 🗆 01
17. Source of water (attach analysis, if requ		88	Tremie pumped 🛛 02
17. Source of water (auser analysis, if requ	irreu):	888	Gravity 🖾 08
	(200	6. Bentonite se	
	📓	ъ. □1/4 іп	a. $\Box 3/8$ in. $\Box 1/2$ in. Bentonite chips $\Box 32$
E. Bentonite seal, topft. MS	Lorft.	🕅 / с	Other 🛛 🎆
			sterial: Manufacturer, product name & mesh size
F. Fine sand, top ft. MS	Lorft.	7. Fine sand m	-
		a	
G. Filter pack, top ft. MS	$Lor \_ !! \ ft.$	b, Volume	added ft <sup>3</sup>
	a	8. Filter pack r	material: Manufacturer, product name & mesh size
H. Screen joint, top ft. MS	L or ft.	- Tech Mi	x, 20/40 Filter Sand
	195	b. Volume	added <u>1.2</u> ft <sup>3</sup>
I. Well bottomft_MS	Lor_Uft.	9. Well casing	Flush threaded PVC schedule 40 🔲 23
			Flush threaded PVC schedule 80 🔲 24
J. Filter pack, bottomft. MS	Lorft.		Other 🗆 🎬
	2.2	10. Screen mate	
K. Borehole, bottomft. MS	Lor1.	a. Screen ty	
2.5			Continuous slot 🔲 01
L. Borehole, diameter in.		<u> </u>	Other 🗆 🎆
1.25		b. Mamufaci	Johnson Screen
M. O.D. well casing in.		c. Slot size	
		d. Slotted le	ength: <u>10.0</u> ft.
N. I.D. well casing $1.0$ in.		11, Backfill mai	terial (below filter pack): None 🛛 14
			Other 🗆 💥
I hereby certify that the information on this	form is true and correct to the	best of my knowledge.	
Signature	Firm		
lever fin	KPH En	vironmental Corp.	

	Watershed/Wastewater	Waste Management	MONITORING WELL CONSTRUCTION Form 4400-113A Rev. 7-98
I	Remediation/Redevelopment	Other	
Facility/Project Name 128th Air National Guard	Local Grid Location of Well	Nft. 🗆 Eft. 🗇 W.	Well Name A - 45
Facility License, Permit or Monitoring No.	Local Grid Origin [] (estima	ted:  ) or Well Location	
Lating Lectise, I chint of Montoling 140.			
Facility ID	St. Plane ft. N,		Date Well Installed
241496970	Section Location of Waste/Sour		
Typc of Wcll Temporary	NW 1/4 of NW 1/4 of Sec. 3		Well Installed By: Name (first, last) and Firm
Well Code/	Location of Well Relative to W	aste/Source Gov. Lot Number	Matt Baake
Distance from Waste/ Enf. Stds.	u Upgradient s	Sidegradient	Deales Field Convision
Sourcefi. Apply	d 🗆 Downgradient n 🖾		Baake Field Services
A. Protective pipe, top elevation	ft. MSL	1. Cap and lock?	No Lock 🛛 Yes 🗆 No
B. Well casing, top elevation	ft. MSL	2. Protective cover a. Inside diamete	
	ê MGI	b. Length:	ər: in. fl.
	ft. MSL	c. Material:	$\_$ $\_$ $\_$ 11. Steel $\square$ 04
D. Surface seal, bottom ft. MS	Lor $_{1.0}$ ft.	Schedu	le 40 PVC Other 🛛
12. USCS classification of soil near screen		d. Additional pro	inter and a
The share the second to be a second			
SM 🖾 SC 🗆 ML 🗆 MH 🗆 🖸			Bentonite 🖾 30
Bedrock	1 188	3. Surface scal:	
13. Sieve analysis performed?	Yes 🖾 No		Other
14. Drilling method used: Rot	ary □ 50	4 Material between	n well casing and protective pipe:
Hollow Stem An			Bentonite $\Box$ 30
	ther		
15. Drilling fluid used: Water 🗆 0 2	Air 🗆 01	5. Annular space se	mud weight Bentonite-sand slurry 35
	Ione 🛛 99		mud weight Bentonite slurry [] 31
			nite Bentonite-cement grout 50
16. Drilling additives used?	Yes 🖾 No 🛛 😸		<sup>3</sup> volume added for any of the above
		663	
Describe	🗱	$f_{\text{f}}$ How installed	Tremie pumped 🔲 02
17. Source of water (attach analysis, if requ	ired):	88	Gravity 🖾 02
		6. Bentonite seal:	a. Bentonite granules 🛛 33
	🞇		$13/8$ in. $\Box 1/2$ in. Bentonite chips $\Box 32$
E. Bentonite seal, topft. MS	Lorft.,	C	Other
15			
F. Fine sand, top ft. MS	Lorft.	7. Fine sand materi	al: Manufacturer, product name & mesh size
G. Filter pack, top ft. MS	7.5.	2	
G. Filter pack, top ft. MSI	Lor = -t = -t		d
H. Screen joint, top ft. MS	Lor_ 9.5_ft.	8. Filter pack mater a. Tech Mix, 20	rial: Manufacturer, product name & mesh size 0/40 Filter Sand
	1 tere	b. Volume adde	
I. Well bottom	Lor_112_ft.	9. Well casing:	Flush threaded PVC schedule 40 🔲 23
			Flush threaded PVC schedule 80 🔲 24
J. Filter pack, bottom ft. MSI	$L \text{ or } \_ \le 0 \_ ft.$	题	Other 🛛 🔛
	70	10. Screen material:	Schedule 40 PVC
K. Borchole, bottom	or1.	a. Screen type:	Factory cut 🖾 11
2.5		<u> </u>	Continuous slot 🔲 01
L. Borehole, diameter in.		─\	Other 🗆 🎆
1.25		b. Manufacturer	
M. O.D. well casing in.		c. Slot size:	$0.\frac{0.01}{10.0}$ in.
1.0		d. Slotted length	
N. I.D. well casing in.		11, Backfill material	· · · · · · · · · · · · · · · · · · ·
Thereby any first of the table of the	fame to have and the stand of the		Other 🗆 🔬
I hereby certify that the information on this		asi of my knowledge.	
Signature Dentersen	Firm KPH Envi	ronmental Corp.	

## Well / Drillhole / Borehole Filling & Sealing Report

Page 0 of 2

Form 3300-005 (R 4/2015)

		Route f	to DNR Bureau:					
Verification Only of Fill and Seal					Watershed/V	Vastewater	X Remediat	lion/Redevelopment
Waste Manageme			aste Managemei	nt 🗌	Other:			
1. Well Location Informati					/ Owner In	formation		
	Inique Well # of oved Well	Hicap #		Facility Nam				
Milwaukee A-					National Gu	Jard		
Latitude / Longitude (see instruc	tions) Format	Code	Method Code	241496	FID or PWS)			
42.937832	N 🗌	DD	GPS008		970 mit/Monitoring	. #		
87.889878	w 🛛	DDM	SCR002	LICENSE/Fen	monitoring	j #		
1/4/1/4 NW 1/4 NW	Section Tov	vnship	Range X E	Original Wel	I Owner			
or Gov't Lot #	34	6 N	22 🗌 W	Wisconsir	n Air Nationa	al Guard		
Well Street Address				Present Wel				
1919 East Grange Avenue					n Air Nationa			
Well City, Village or Town			ZIP Code		ress of Preser			
Milwaukee		5320	07	City of Prese	v	Venue	State Z	ZIP Code
Subdivision Name		Lot #		Milwauke				53207
Reason for Removal from Servic	e WI Unique We	U # of Por	alacament Wall	4. Pump. I	Liner. Scree	en, Casing & Sea	ling Materi	al
Temporary Well	e wi onique we	II # UI Ke	placement weil		d piping remov		Ye	
3. Filled & Sealed Well / Dr	illhole / Borehole	Inform	ation	Liner(s) re	emoved?		Υe	es 🗌 No 🔀 N/A
	Original Construction			Liner(s) p	erforated?		Υe	es No XN/A
	05/04/2023			Screen re			XΥε	
Water Well	If a Well Construct	ion Repo	rt is available	Casing let	ft in place?		Ye	es X No N/A
Borehole / Drillhole	please attach.	lon nopo		Was casir	ng cut off belo	w surface?	Ye	es 🗌 No 🔀 N/A
Construction Type:					ig material ris		XY€	
Drilled Driven	(Sandpoint)	Dug			ial settle after		∐ Ye	
X Other (specify): Direct P	Push				, was hole ret		∐ Ye	es No XN/A
Formation Type:		-				used, were they hyd n safe source?	X Ye	es 🗌 No 🗌 N/A
X Unconsolidated Formation	Bedro	ock		Required Me	ethod of Placin	ng Sealing Material		
Total Well Depth From Ground S	Surface (ft.) Casing	Diameter	(in.)	Condu	ctor Pipe-Gra	vity Conductor	Pipe-Pumped	đ
15.0	1.0				ned & Poured nite Chips)	Other (Exp	lain):	
Lower Drillhole Diameter (in.)	Casing	Depth (ft.	)	Sealing Mate	erials			A
2.5	5.0	)		Neat C	ement Grout		Concrete	
Was well annular space grouted?	X Yes		Unknown		Cement (Cond		1	hips
		<u>No</u>				Monitoring Well Bore		
If yes, to what depth (feet)?	Depth to Wate 6.10	er (feet)		X Bentor	nite Chips	Bento	nite - Cement	t Grout
	0.10			Granul	ar Bentonite		nite - Sand S	-
5. Material Used to Fill We	And Distant Articles, March 1997 and and			From (ft.)	To (ft.)	No. Yards, Sacks S Volume (circle		Mix Ratio or Mud Weight
Bentonite Chi	ps			Surface	15	1.3 ++3		
								1
6 Commonto					The second second second			
6. Comments		CONTRACTOR DE LA	Providence and the set of the set of the	A LOO THE ACT OF STATE			AND THE REAL PROPERTY OF	

7. Supervision of Work					DN	R Use Only
Name of Person or Firm Doing Filling & Sealing	Licens	e #	Date of I	Filling & Sealing or Verification	Date Received	Noted By
Matt Baake			(mm/dd/	уууу) 11/20/2023	and the second first of	23/78/28/010 
Street or Route 5256 North 27th Street				Telephone Number (414 )292-7569	Comments	ndos agorusepad sign nonsesan un reserve (d.
City Milwaukee	State WI	ZIP Code 53209		Signature of Person Doing W	Vork	Date Signed

#### Well / Drillhole / Borehole Filling & Sealing Report

Form 3300-005 (R 4/2015)

Page 0 of 2

		Route to DNR E	Bureau:						
Verification Only of I	Fill and Seal	Drinking W	/ater		Watershed/V	Vastewater	X Remediation	on/Redevelop	ment
	in and ocal	Waste Mar	nagemer	nt 🗌	Other:		_		la y
1. Well Location Informat	ion		-DELEDER		/ Owner In	formation		No. of Concession	
County WI	Unique Well # of	Hicap #		Facility Nam					
	noved Well -18				National Gu	uard			
Latitude / Longitude (see instru	ctions) Format	Code Method	Code		TD or PWS)				
42.937881	N 🗆		S008	2414969	100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100				1504
87.889161	w 🔲		R002 H001	License/Per	mit/Monitoring	<b>]</b> #			
1/4/1/4 NW 1/4 NW	Section Tov	nship Range	ΧE	Original Wel	I Owner				
or Gov't Lot #	34	6 N 22	□ w		n Air Nationa	al Guard			
Well Street Address 1919 East Grange Avenue	i			Present Wel Wisconsi	l Owner n Air Nationa	al Guard			
Well City, Village or Town		Well ZIP Code	ŀ	•	ress of Preser				
Milwaukee		53207			st Grange Av	venue			
Subdivision Name		Lot #		City of Prese Milwauke				IP Code 53207	
Reason for Removal from Servi	ice WI Unique We	I # of Replacemen	nt Well	4. Pump, I	Liner, Scree	en, Casing & Sea	ling Materia	al	
Temporary Well				Pump and	d piping remov	ved?	Ye	s 🗌 No 🛛	( N/A
3. Filled & Sealed Well / D	rillhole / Borehole	Information		Liner(s) re	emoved?		Ye:	s 🗌 No 🛛	< N/A
X Monitoring Well	Original Construction		ууу)	Liner(s) p	erforated?		Ye	s 🗌 No 🛛	( N/A
	05/09/2023			Screen re			XYe		N/A
Water Well	If a Well Construct	ion Report is avail	ahla	Casing let	ft in place?		Ye	s 🛛 No 🗌	N/A
Borehole / Drillhole	please attach.		abio,	Was casir	ng cut off belo	ow surface?	Ye:	s 🗌 No 🛛	N/A
Construction Type:				Did sealin	g material rise	e to surface?	X Yes	s 🗌 No 🗌	N/A
Drilled Drive	n (Sandpoint)	Dug		Did mater	ial settle after	24 hours?	Ye		N/A
X Other (specify): Direct	Push				, was hole ret		Ye	s 🗌 No 🛛	N/A</td
Formation Type:						used, were they hydr n safe source?	rated X Yes	s 🗌 No 🔽	N/A
X Unconsolidated Formation	Bedro	ock				ng Sealing Material			
Total Well Depth From Ground		Diameter (in.)			ctor Pipe-Gra		Pipe-Pumped		
15.0	1.0			Screer	ned & Poured nite Chips)				
Lower Drillhole Diameter (in.)	Casing	Depth (ft.)		Sealing Mate					
2.5	5.0	,			ement Grout		Concrete		
				Sand-0	Cement (Cond	crete) Grout	Bentonite Ch	iips	
Was well annular space grouted	? X Yes	No Un	known	For Monitori	ng Wells and	Monitoring Well Bore	holes Only:		
If yes, to what depth (feet)?	Depth to Wate	er (feet)		X Bentor	nite Chips	Bentor	nite - Cement	Grout	
	6.90			Granul	ar Bentonite	Bentor	nite - Sand Slu	urry	
5. Material Used to Fill We				From (ft.)	To (ft.)	No. Yards, Sacks S Volume (circle		Mix Ratio o Mud Weigh	
Bentointe Ch	ips .			Surface	15	1.3 ft3			
		2 - 1							
6. Comments							San		STOR ST

7. Supervision of Work	DN	R Use Only				
Name of Person or Firm Doing Filling & Sealing Matt Baake	Licens		Date of (mm/dd	Filling & Sealing or Verification /yyyy) 11/20/2023	Date Received	Noted By
Street or Route 5256 North 27th Street				Telephone Number (414 ) 292-7569	Comments	admanan uosine mu magasan ito inume (si
City Milwaukee	State WI	ZIP Code 53209		Signature of Person Doing V	Vork	Date Signed

#### Well / Drillhole / Borehole Filling & Sealing Report

Page 0 of 2

Form 3300-005 (R 4/2015)

		Route to DNR Bureau:			
Verification Only of Fil	land Soal	Drinking Water	Waters	shed/Wastewater	X Remediation/Redevelopment
	i and Sear	Waste Manageme	ent Other:		
1. Well Location Informatio			2. Facility / Own		
		Hicap #	Facility Name		
Remo	ved Well		128th Air Nation	nal Guard	
			Facility ID (FID or F	WS)	
Latitude / Longitude (see instruction	ons) Format		241496970	,	
42.938248	N 🛛 🗆 🗆	D GPS008	License/Permit/Mor	nitorina #	
87.888960	w 🗆 🗆			Ŭ	
1/4/1/4 NW 1/4 NW	Section Tow	nship Range X E	Original Well Owne	r	
or Gov't Lot #	34	6 N 22 W	Wisconsin Air N	ational Guard	
Well Street Address			Present Well Owne		ш.
1919 East Grange Avenue			Wisconsin Air N		
Well City, Village or Town		Well ZIP Code	Mailing Address of		
Milwaukee		53207	1919 East Gran		
Subdivision Name		Lot #	City of Present Owr Milwaukee	her	State ZIP Code WI 53207
				Screen, Casing & Se	
Reason for Removal from Service Temporary Well	WI Unique Well	# of Replacement Well	Pump and piping		
			Liner(s) removed		
3. Filled & Sealed Well / Dril		Information n Date (mm/dd/yyyy)	Liner(s) perforate		
X Monitoring Well	05/10/2023	n Date (mm/dd/yyyy)	Screen removed		
Water Well	03/10/2023		Casing left in pla	ce?	Yes X No N/A
Borehole / Drillhole	If a Well Construction please attach.	on Report is available,	Was casing cut o	ff below surface?	YesNoN/A
Construction Type:	picase attach.			rial rise to surface?	
	Sandpoint)	Dug	Did material settl	e after 24 hours?	☐Yes XNo ☐N/A
X Other (specify):Direct Pu			If yes, was he	ole retopped?	∏Yes ∏No ⊠N/A
Formation Type:				were used, were they hy	ydrated XYes No N/A
		-1-		known safe source?	
X Unconsolidated Formation	Bedro			Placing Sealing Materia	
Total Well Depth From Ground Su		Diameter (in.)	Conductor Pip	ourod	or Pipe-Pumped
20.0	1.0		Bentonite Ch	ips) Other (Ex	<pre>‹plain):</pre>
Lower Drillhole Diameter (in.)	Casing D	Depth (ft.)	Sealing Materials	-	
2.5	5.0		Neat Cement		
Was well annular space grouted?	X Yes	No Unknown			X Bentonite Chips
If yes, to what depth (feet)?				s and Monitoring Well Bo	
If yes, to what depth (leet)?	Depth to Wate 5.20	r (leet)	X Bentonite Chi		tonite - Cement Grout
			Granular Bent		tonite - Sand Slurry
5. Material Used to Fill Well			From (ft.) To	volume (circ	cle one) Mud Weight
Bentonite (	Chips		Surface	1.754	
6. Comments					

7. Supervision of Work					DN	R Use Only
Name of Person or Firm Doing Filling & Sealing	Licens	e #	Date of	Filling & Sealing or Verification	Date Received	Noted By
Matt Baake			(mm/dd	/yyyy) 11/20/2023	anti-anti-anti-	
Street or Route			2	Telephone Number	Comments	的复数的 网络马尔斯马尔马尔
5256 North 27th Street				(414) 292-7569	and when the second	enauto e for anticipa o di
City	State	ZIP Code		Signature of Person Doing W	/ork	Date Şigned
Milwaukee	WI	53209		Monta 2ml	e	11/20/23

## Well / Drillhole / Borehole Filling & Sealing Report

Page 0 of 2

Form 3300-005 (R 4/2015)

		Route	to DNR Bureau:						
Verification Only of Fil	and Seal	D	rinking Water		Watershed/W	/astewater	Remedia	ation/Redevelop	pment
		□ w	/aste Manageme	nt 🗌	Other:				
1. Well Location Information				2. Facility	/ Owner Int	formation			
County WI Uni	que Well # of	Hicap #		Facility Nam		-			
Milwaukee A-33	ved Well				National Gu	Jard			
Latitude / Longitude (see instruction	ons) Forma	at Code	Method Code	S	ID or PWS)				
42.938336		DD	GPS008	2414969	970 mit/Monitoring	. 4			
87.888617		DDM	SCR002	License/Per	mitrivionitoring	μ <del>π</del>			
1/4/1/4 NW 1/4 NW	Section To	wnship	Range X E	Original Wel	I Owner				
or Gov't Lot #	34	6 N	22 🗍 W	Wisconsir	n Air Nationa	Il Guard			
Well Street Address				Present Wel					
1919 East Grange Avenue					n Air Nationa				
Well City, Village or Town			ZIP Code	v v	ress of Preser at Grange Av				
Milwaukee		532	a.e.	City of Prese		Venue	State	ZIP Code	-
Subdivision Name		Lot #		Milwauke			WI	53207	
Reason for Removal from Service	WI Unique We	ell # of Re	placement Well	Control and the second s		en, Casing & Seal	ing Mate		R P
Temporary Well					d piping remov	ved?			X N/A
3. Filled & Sealed Well / Dril	lhole / Borehol	e Inform	ation	Liner(s) re					X N/A
X Monitoring Well	Original Construct	ion Date (	mm/dd/yyyy)		erforated?				X N/A
Water Well	05/09/2023			Screen re			<u>х</u>		N/A
	If a Well Construct	tion Repo	ort is available,		ft in place?			res X No	N/A
Borehole / Drillhole	please attach.				ng cut off belo				<u>X</u> N/A
Construction Type:					ng material rise		ХY		N/A
	Sandpoint)	Dug			ial settle after			res X No	
X Other (specify): Direct Pu	sh				, was hole reto	oppea? used, were they hydr		res No	X N/A
Formation Type:	- ×					n safe source?	X Y	/es 🗌 No 🛛	N/A
X Unconsolidated Formation	Bed	rock		Required Me	ethod of Placir	ng Sealing Material			
Total Well Depth From Ground Su	rface (ft.) Casing	Diameter	' (in.)		ctor Pipe-Gra	vity 🗌 Conductor F	Pipe-Pumpe	ed	
15.0	1.0				ned & Poured nite Chips)	Other (Expl	ain):		
Lower Drillhole Diameter (in.)	Casing	Depth (ft.	.)	Sealing Mate					
2.5	5.0			Neat C	Cement Grout		Concrete		
				Sand-0	Cement (Cond	crete) Grout	Bentonite (	Chips	
Was well annular space grouted?	X Yes	No No	Unknown	For Monitori	ng Wells and	Monitoring Well Bore	holes Only:	ē –	
If yes, to what depth (feet)?	Depth to Wa	ter (feet)		X Bentor	nite Chips	Bentor	nite - Cemei	nt Grout	
	6.10			Granul	ar Bentonite	Bentor	nite - Sand S	Slurry	
5. Material Used to Fill Well				From (ft.)	To (ft.)	No. Yards, Sacks S Volume (circle		Mix Ratio Mud Weig	
Bentonité Ch	ipt			Surface	15	1.3 ft3			
	1								
6. Comments									3

7. Supervision of Work					DN	R Use Only
Name of Person or Firm Doing Filling & Sealing	License	e #	Date of	Filling & Sealing or Verification	Date Received	Noted By
Matt Baake			(mm/dd	/yyyy) 11/20/2023		
Street or Route				Telephone Number	Comments	and a second
5256 North 27th Street				(414) 292-7569	, dian and the watch	
City	State	ZIP Code		Signature of Person Doing V	Vork	Date Sjgned
Milwaukee	WI	53209		Mondom	h	11/20/23

#### Well / Drillhole / Borehole Filling & Sealing Report

Form 3300-005 (R 4/2015)

Page 0 of 2

	-	Route	to DNR Bureau:						
Verification Only of F	ill and Soal		Drinking Water		Watershed/V	Vastewater	X Remed	diation/Redeve	lopment
	in and Sear		Vaste Manageme	nt 🗌	Other:				
1. Well Location Information	on				/ Owner In	formation			Carlo Martin
County WI U	nique Well # of	f Hicap #		Facility Nam		ronnation			
Milwaukee A-	oved Well 37				National Gu	uard		1	
Latitude / Longitude (see instruct	tions) F	ormat Code	Method Code		FID or PWS)				
42.938671	N		GPS008	241496					· •
87.888906	w		SCR002	License/Per	mit/Monitoring	<b>]</b> #			
1/4/1/4 NW 1/4 NW	Section	Township	Range X E	Original We	II Owner				
or Gov't Lot #	34	6 N			n Air Nationa	al Guard			
Well Street Address 1919 East Grange Avenue				Present We Wisconsi	ll Owner n Air Nationa	al Guard			
Well City, Village or Town		Well	ZIP Code		ress of Preser				
Milwaukee		532	207		st Grange Av	venue			
Subdivision Name		Lot #	2	City of Prese Milwauke			State WI	ZIP Code 53207	
Reason for Removal from Servic	e WI Uniau	ue Well # of Re	placement Well	4. Pump, I	Liner, Scree	en, Casing & S	ealing Mat	erial	
Temporary Well				Pump and	d piping remo	ved?		Yes 🗌 No	X N/A
3. Filled & Sealed Well / Dr	illhole / Bore	ehole Inforn	nation	Liner(s) re				Yes No	X N/A
X Monitoring Well		struction Date	(mm/dd/yyyy)		erforated?			Yes No	X N/A
	05/10/2	023		Screen re	and a second		X	Yes No	
Water Well	If a Well Cor	nstruction Repo	ort is available,	The second secon	ft in place?		<u>_</u>	Yes X No	
Borehole / Drillhole	please attac	h.			ng cut off belo			Yes No	X N/A
Construction Type:		_			ng material ris		X	Yes No	N/A
	(Sandpoint)	Du	g	ALLINE NACIONAL PROVINCIA DO MILA	rial settle after			Yes X No	
X Other (specify):Direct P	ush				, was hole ret te chips were	used, were they h	vdrated	Yes No	X N/A
Formation Type:			- x 6.00			n safe source?	X	Yes 🗌 No	N/A
X Unconsolidated Formation		Bedrock		Required Me	ethod of Placi	ng Sealing Materia	al		
Total Well Depth From Ground S	urface (ft.) Ca	asing Diamete	r (in.)		ctor Pipe-Gra		tor Pipe-Pump	ped	
20.0		1.0		X Screer (Bento	ned & Poured inite Chips)	Other (E	Explain):		
Lower Drillhole Diameter (in.)	Ca	asing Depth (ft	)	Sealing Mate	erials				
2.5		5.0			Cement Grout		Concrete		
Was well annular space grouted?	XY	′es 🗌 No	Unknown		Cement (Cond	crete) Grout Monitoring Well B	X Bentonite	7.	
If yes, to what depth (feet)?	Depth to	o Water (feet)		X Bentor			ntonite - Cem		
		30			lar Bentonite				
		The states of the		Second States and	and share the state of the	No. Yards, Sack	ntonite - Sanc		in or
5. Material Used to Fill Wel				From (ft.)	To (ft.)	Volume (cir	cle one)	Mud We	
Bentonite	Chips			Surface	20	11754	·T?		
								· · · ·	
6. Comments								and the second second	
o. comments									

7. Supervision of Work		P. C. Start			DN	IR Use Only
Name of Person or Firm Doing Filling & Sealing	License	e #	Date of I	Filling & Sealing or Verification	Date Received	Noted By
Matt Baake			(mm/dd/	уууу) 11/20/2023		1.
Street or Route			·	Telephone Number	Comments	and states and spinster for
5256 North 27th Street				(414 ) 292-7569	alleys of the for	
City	State	ZIP Code		Signature of Person Doing W	Vork	Date Signed
Milwaukee	WI	53209		11 muchin	ue	11/20/23

#### Well / Drillhole / Borehole Filling & Sealing Report

Form 3300-005 (R 4/2015)

Page 0 of 2

		Route to	DNR Bureau:						
Verification Only of Fil	and Seal	Drir	nking Water		Watershed/V	Vastewater	Remedia	tion/Redevelo	pment
		Wa	ste Managemer	nt 🗌	Other:				tres.
1. Well Location Informatio	n	No. Contraction		2. Facility	/ Owner In	formation			
County WI Un	ique Well # of	licap #		Facility Nam					
Milwaukee A-3	ved Well 8			•	National Gu	uard			
Latitude / Longitude (see instruction	ons) Format (	ode N	Aethod Code		ID or PWS)				
42.938527		5	GPS008	2414969					
87.888362	wD	ом	SCR002	License/Per	mit/Monitoring	] #			
1/4/1/4 NW 1/4 NW	Section Town	ship F	Range X E	Original Wel	I Owner				
or Gov't Lot #	34	6 N	22 🗍 W		h Air Nationa	al Guard			
Well Street Address 1919 East Grange Avenue				Present Wel Wisconsi	l Owner n Air Nationa	al Guard			
Well City, Village or Town		Well ZI	P Code		ess of Preser				
Milwaukee		53207	7		t Grange Av	/enue	1		
Subdivision Name		Lot #		City of Prese Milwauke			State WI	ZIP Code 53207	
Reason for Removal from Service	WI Unique Well	# of Repla	acement Well	4. Pump, I	_iner, Scree	en, Casing & Seal	ling Mater	ial	
Temporary Well				5 10.0 C 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	d piping remov	ved?	Υ		<u>Χ</u> Ν/Α
3. Filled & Sealed Well / Dril	Ilhole / Borehole I	nforma	tion	Liner(s) re					X N/A
X Monitoring Well	Original Construction	Date (m	m/dd/yyyy)		erforated?			= =	X N/A
	05/10/2023			Screen re			<u>М</u>		N/A
Water Well	If a Well Construction	n Report	is available,		ft in place?			′es X No [	N/A
Borehole / Drillhole	please attach.		21	2 No. 10 10 10 10 10 10 10 10 10 10 10 10 10	ng cut off belo				X N/A
Construction Type:					g material ris		XY		N/A
	Sandpoint)	Dug			ial settle after			es X No	
X Other (specify): Direct Pu	ish				, was hole ret	oppea? used, were they hydr		'es 🔄 No [	X N/A
Formation Type:	· · · · · · · · · · · · · · · · · · ·					n safe source?	X Y	'es 🗌 No [	N/A
X Unconsolidated Formation	Bedroo	k		Required Me	ethod of Placi	ng Sealing Material			
Total Well Depth From Ground Su	Inface (ft.) Casing D	ameter (i	in.)		ctor Pipe-Gra		Pipe-Pumpe	d	
15.0	1.0			X Screer (Bento	ned & Poured nite Chips)	Other (Expl	ain):	1	
Lower Drillhole Diameter (in.)	Casing D	epth (ft.)		Sealing Mate	erials				
2.5	5.0			Neat C	ement Grout		Concrete		
Was well annular space grouted?	X Yes	No	Unknown		Cement (Cond	· · · · · · · · · · · · · · · · · · ·	Bentonite C	Chips	
If yes, to what depth (feet)?	Depth to Water	(foot)		1 manual 1		Monitoring Well Bore			
if yes, to what depth (leet)?	5.05	(leet)		X Bentor			nite - Cemer		
				Granul	ar Bentonite		nite - Sand S		and the second
5. Material Used to Fill Well				From (ft.)	To (ft.)	No. Yards, Sacks S Volume (circle	one)	Mix Ratio Mud Weiç	
Bentente	Chips			Surface	15	1.3 ++3			
6 Commonto		Contraction of the local division of the loc					and the second		NU BUZEL
6. Comments				當時後日期國際國際		AND THE PARTY OF THE PARTY OF	2012年1月1日日	CONTRACTOR DE	

7. Supervision of Work					DN	R Use Only
Name of Person or Firm Doing Filling & Sealing	License	#	Date of	Filling & Sealing or Verification	Date Received	Noted By
Matt Baake			(mm/dd	/уууу) 11/20/2023		a na sentra servici
Street or Route				Telephone Number	Comments	NEWSFERSTON STREET, (1)
5256 North 27th Street				(414) 292-7569	show but been	
City	State	ZIP Code		Signature of Person Doing V	Vork	Date Signed
Milwaukee	WI	53209		Montinon	le	11/20/23

#### Well / Drillhole / Borehole Filling & Sealing Report

Form 3300-005 (R 4/2015)

Page 0 of 2

		Route	to DNR Bureau:					
Verification Only of Fil	I and Seal	D	rinking Water		Watershed/V	Vastewater	X Remediati	ion/Redevelopment
		□ v	Vaste Managemer	nt 🗌	Other:			
1. Well Location Informatio				2. Facility	/ Owner In	formation		
	ique Well # of I	licap #		Facility Nam				
Milwaukee A-40					National Gu	Jard		
Latitude / Longitude (see instruction	ons) Format	Code	Method Code	Facility ID (F	the second second second second			
42.938846		D	GPS008	2414969	a/U mit/Monitoring	. #		
87.888416	w 🛛 🗅 🖻	DM	SCR002	License/Fen	minimormorm	j #		
1/4/1/4 NW 1/4 NW	Section Tow	nship	Range X E	Original Wel	I Owner			
or Gov't Lot #	34	6 N	22 🗌 W	Wisconsin	n Air Nationa	al Guard		
Well Street Address	L			Present Wel		ol Cuard		
1919 East Grange Avenue					h Air Nationa	and a second	2	
Well City, Village or Town Milwaukee		Well 3 532	ZIP Code		ess of Preser			
	a for a sub-	1	07	City of Prese			State Z	ZIP Code
Subdivision Name		Lot #		Milwauke			- ************************************	53207
Reason for Removal from Service	WI Unique Well	# of Re	placement Well	4. Pump, I	_iner, Scree	en, Casing & Sea	aling Materia	al
Temporary Well				Pump and	d piping remov	ved?	Ye	
3. Filled & Sealed Well / Dril	Ihole / Borehole	nform	ation	Liner(s) re			Ye	
X Monitoring Well	Original Constructio	n Date (	(mm/dd/yyyy)	Liner(s) p			∐ Ye	
Water Well	05/05/2023			Screen re			X Ye	
	If a Well Construction	n Repo	ort is available,		it in place?		Ye	
Construction Type:	please attach.				ng cut off belo g material ris		∐ Ye X Ye	
	Sandpoint)				ial settle after		∏ Ye	
X Other (specify): Direct Pu		Dug		0.25	was hole ret		☐ Ye	
Formation Type:						used, were they hyd	trated X Ye	
X Unconsolidated Formation	Bedro	k		1000 (00 (00 (00 (00 (00 (00 (00 (00 (00	C ANDRONOUS BY ADDRONOUS	n safe source? ng Sealing Material		
Total Well Depth From Ground Su		1.214	(in)		ctor Pipe-Gra		Pipe-Pumped	1
15.0	1.0	lameter	(11.)	Screen	ed & Poured nite Chips)	Other (Exp		
Lower Drillhole Diameter (in.)	Casing D	epth (ft.	.)	Sealing Mate				
2.5	5.0		,		ement Grout		Concrete	
		_		Sand-C	Cement (Cond	crete) Grout	Bentonite Ch	nips
Was well annular space grouted?	X Yes	No	Unknown	For Monitorii	ng Wells and	Monitoring Well Bore	eholes Only:	
If yes, to what depth (feet)?	Depth to Wate	(feet)		X Benton	ite Chips	Bento	onite - Cement	Grout
	2.70			Granul	ar Bentonite	Bento	onite - Sand Sl	urry
5. Material Used to Fill Well	/ Drillhole			From (ft.)	To (ft.)	No. Yards, Sacks S Volume (circle		Mix Ratio or Mud Weight
Bertanit	ie Chips			Surface	15	1.3 ft3		
14	· ·							
6 Commonto		1000						
6. Comments						<b>的影响的我们的这些影响</b> 。	和我的我们 建原油 网络马	<b>国家专用的</b> 具有的资源。

7. Supervision of Work					DN	R Use Only
Name of Person or Firm Doing Filling & Sealing	Licens	e #	Date of	Filling & Sealing or Verification	Date Received	Noted By
Matt Baake			(mm/dd	/yyyy) 11/20/2023		C 120100453000
Street or Route				Telephone Number	Comments	VEREPART REPARTOR (1)
5256 North 27th Street				(414) 292-7569	And an and sharks	
City	State	ZIP Code		Signature of Person Doing W	Vork	Date Signed
Milwaukee	WI	53209		mand	ale	11/20/23

## Well / Drillhole / Borehole Filling & Sealing Report

Form 3300-005 (R 4/2015)

Page 0 of 2

		Route	to DNR Bureau:					
Verification Only of Fil	and Seal		rinking Water		Watershed/V	Vastewater	X Remedia	ation/Redevelopment
			/aste Managemer	nt 🗌	Other:			e. Na tetat
1. Well Location Information	1			2. Facility	/ Owner In	formation		
County WI Un	ique Well # of	Hicap #		Facility Nam	A REAL PROPERTY AND A REAL PROPERTY AND A REAL PROPERTY AND AND A			and an experimental second second second
Milwaukee A-43	ved Well			128th Air	National G	Jard		
Latitude / Longitude (see instruction		Code	Method Code	Facility ID (F	ID or PWS)			
42.939968			GPS008	2414969	970	1 · · ·		
			SCR002	License/Peri	mit/Monitoring	<b>;</b> #		
87.887908	w 🛛 🗆 🗠	DM	OTH001					
1/4 NW 1/4 NW	Section Tow	nship	Range X E	Original Wel				
or Gov't Lot #	34	6 N	22 🗍 W		h Air Nationa	al Guard		
Well Street Address				Present Wel				
1919 East Grange Avenue					n Air Nationa			
Well City, Village or Town		Well	ZIP Code	u u	ess of Preser			
Milwaukee		532	07		st Grange Av	/enue		
Subdivision Name		Lot #		City of Prese Milwauke			State WI	ZIP Code 53207
Reason for Removal from Service	WI Unique Wel	# of Re	placement Well			en, Casing & Seal		
Temporary Well					d piping remo	ved?		′es □No XN/A
3. Filled & Sealed Well / Dril	Ihole / Borehole	Inform	ation	Liner(s) re				′es □No XN/A
X Monitoring Well	Original Construction	n Date (	mm/dd/yyyy)		erforated?			′es □No XN/A
	05/05/2023			Screen re			XY	
Water Well	If a Well Constructi	on Reno	rt is available	Casing lef	ft in place?		Y	′es 🗙 No 🗌 N/A
Borehole / Drillhole	please attach.	on Repo		Was casir	ng cut off belo	w surface?	ΠY	'es 🗌 No 🗶 N/A
Construction Type:				Did sealin	g material ris	e to surface?	XY	′es 🗌 No 🗌 N/A
Drilled Driven (	Sandpoint)	Dug		Did mater	ial settle after	24 hours?	ΠY	′es 🛛 No 🗌 N/A
X Other (specify): Direct Pu				If yes,	, was hole ret	opped?	ΠY	′es 🗌 No 🛛 N/A
Formation Type:		2				used, were they hydr	ated XY	′es ∏No ∏N/A
		-1-				n safe source?		
X Unconsolidated Formation	Bedro					ng Sealing Material		-
Total Well Depth From Ground Su	rface (ft.) Casing [	Diameter	(in.)		ctor Pipe-Gra ed & Poured	·	-ipe-Pumpe	ja
20.0	1.0				nite Chips)	Other (Expl	ain):	
Lower Drillhole Diameter (in.)	Casing [	Depth (ft.	)	Sealing Mate	erials			
2.5	5.0			Neat C	ement Grout		Concrete	
				Sand-C	Cement (Cond	crete) Grout	Bentonite C	Chips
Was well annular space grouted?	X Yes	No No	Unknown	For Monitorii	ng Wells and	Monitoring Well Bore	holes Only:	
If yes, to what depth (feet)?	Depth to Wate	r (feet)		X Benton	ite Chips	Bentor	nite - Cemer	nt Grout
	4.70				ar Bentonite	Bentor	nite - Sand S	Slurry
5 Motorial Lland to Fill Mall					THE REAL PROPERTY OF	No. Yards, Sacks S		Mix Ratio or
5. Material Used to Fill Well				From (ft.)	To (ft.)	Volume (circle		Mud Weight
Bertonite (1	rips			Surface	20	1.75-	12	
C. Commonto	and the second							
6. Comments								

7. Supervision of Work					DN	R Use Only
Name of Person or Firm Doing Filling & Sealing	License #	Da	ate of Fil	lling & Sealing or Verification	Date Received	Noted By
Matt Baake		(m	nm/dd/yy	yyy) 11/20/2023		
Street or Route			Te	elephone Number	Comments	TORNEY TO DEAN (V)
5256 North 27th Street			(	414 ) 292-7569	Survey of Dealers	
City	State ZIF	Code		Signature of Person Doing W	/ork	Date Signed,
Milwaukee	WI 5	3209		moodenten	h	11/20/23

#### Well / Drillhole / Borehole Filling & Sealing Report

Form 3300-005 (R 4/2015)

Page 0 of 2 Notice: Completion of this report is required by chs. 160, 281, 283, 289, 291-293, 295, and 299, Wis. Stats., and chs. NR 141 and 812, Wis. Adm. Code. In accordance with chs. 281, 289, 291-293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10-25,000, or imprisonment

for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. Return form to the appropriate DNR office and bureau. See instructions on reverse for more information. Route to DNR Bureau: **Drinking Water** Watershed/Wastewater X Remediation/Redevelopment Verification Only of Fill and Seal Waste Management Other: 1. Well Location Information 2. Facility / Owner Information WI Unique Well # of County Hicap # Facility Name Removed Well 128th Air National Guard Milwaukee A-45 Facility ID (FID or PWS) Latitude / Longitude (see instructions) Format Code Method Code 241496970 **GPS008** 42.940515 N License/Permit/Monitoring # SCR002 87.888056 DDM W 10TH001 1/4/1/4 1/4 Section Township Original Well Owner NW NW Range XE Wisconsin Air National Guard 22 or Gov't Lot # 34 w 6 N Present Well Owner Well Street Address Wisconsin Air National Guard 1919 East Grange Avenue Mailing Address of Present Owner Well City, Village or Town Well ZIP Code 1919 East Grange Avenue Milwaukee 53207 City of Present Owner ZIP Code State Subdivision Name Lot# Milwaukee WI 53207 4. Pump, Liner, Screen, Casing & Sealing Material Reason for Removal from Service WI Unique Well # of Replacement Well Pump and piping removed? **Temporary Well** Yes No X N/A Liner(s) removed? Yes No X N/A 3. Filled & Sealed Well / Drillhole / Borehole Information Liner(s) perforated? Yes No X N/A Original Construction Date (mm/dd/yyyy) X Monitoring Well X Yes 1No Screen removed? 05/05/2023 N/A Water Well X No Casing left in place? Yes ΠN/A If a Well Construction Report is available, Borehole / Drillhole Was casing cut off below surface? please attach. Yes No X N/A Construction Type: Did sealing material rise to surface? X Yes No N/A X No Did material settle after 24 hours? Yes N/A Drilled Driven (Sandpoint) Dug If yes, was hole retopped? No X N/A Yes **Direct Push** X Other (specify): If bentonite chips were used, were they hydrated Formation Type: X Yes ] N/A No with water from a known safe source? X Unconsolidated Formation Bedrock Required Method of Placing Sealing Material Conductor Pipe-Gravity Conductor Pipe-Pumped Total Well Depth From Ground Surface (ft.) Casing Diameter (in.) Screened & Poured 20.0 X 1.0 Other (Explain): (Bentonite Chips) Lower Drillhole Diameter (in.) Casing Depth (ft.) Sealing Materials 2.5 Neat Cement Grout Concrete 5.0 Sand-Cement (Concrete) Grout X Bentonite Chips Was well annular space grouted? X Yes No Unknown For Monitoring Wells and Monitoring Well Boreholes Only: If yes, to what depth (feet)? Depth to Water (feet) X Bentonite Chips Bentonite - Cement Grout 5.70 Granular Bentonite Bentonite - Sand Slurry No. Yards, Sacks Sealant or Mix Ratio or 5. Material Used to Fill Well / Drillhole From (ft.) To (ft.) Mud Weight Volume (circle one) Bentonite Chips Surface 20 1,75 ft3 6. Comments

7. Supervision of Work					DNF	& Use Only
Name of Person or Firm Doing Filling & Sealing	Licens	e#	Date of	Filling & Sealing or Verification	Date Received	Noted By
Matt Baake			(mm/dd/	/yyyy) 11/20/2023		in the participation of the second
Street or Route				Telephone Number	Comments	noomos incitation (9)
5256 North 27th Street				(414) 292-7569	Allow Mith Designation	the only adjusted and
City	State	ZIP Code		Signature of Person Doing W	/ork	Date Şigned
Milwaukee	WI	53209		Montesta	Le	11/20/23



# Site Health & Safety Plan

Project: SOIL AND GROUNDWATER SAMPLING TO SUPPORT WASTE PROFILING AND DISPOSAL

Job Site:

#### FUEL FACILITY REPLACEMENT WISCONSIN AIR NATIONAL GUARD AT GENERAL MITCHELL INTERNATIONAL AIRPORT MILWAUKEE, WISCONSIN

For: NOVA Group, Inc. Attn: Walt Schwartz, PE 1305 Lumsden Road Port Orchard, WA 98367

Prepared By: KPH Environmental 1237 West Bruce Street Milwaukee, Wisconsin 53204

May 2023

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## A. INTRODUCTION

This project consists of drilling soil borings, collecting soil samples, installing temporary monitoring wells, and collecting groundwater samples for waste profiling at the location of a planned Fuel Replacement Facility for the Wisconsin Air National Guard, General Mitchell International Airport, Milwaukee, Wisconsin.

The following regulations have been referenced for this plan:

- 1. 29 CFR, Part 1910: Occupational Safety and Health Administration (OSHA) General Industry and Health Standards.
- 2. 29 CFR, Part 1926: OSHA Construction Industry Standards.
- 3. 40 CFR, Part 261: Environmental Protection Agency (EPA) Characteristics of Hazardous Waste.

This plan discusses the safety procedures to be followed, training, and accident reporting, and includes the following:

- Personnel
- Training
- Personal Protective Equipment
- Emergency Procedures for Accidents and Exposures
- Procedures for Toxic and Hazardous Materials
- Hazardous Identification & Control Mechanisms
- Interfacing & Control of Subcontractors
- Occupational Noise Exposure
- Hazard Communication and Hazardous Chemicals

#### **Owner Information:**

128<sup>th</sup> Air Refueling Wing 1919 East Grange Avenue Milwaukee WI 53207

#### **Project Information:**

Fuel Replacement Facility 128<sup>th</sup> Air Refueling Wing 1919 East Grange Avenue

#### **Contractor:**

KPH Environmental Corp. 1237 West Bruce Street Milwaukee, Wisconsin 53204 (414) 647-1530

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#### **B. KPH ENVIRONMENTAL CORP., SAFETY PERSONNEL**

The KPH Environmental Corp., Safety & Occupational Health Officer for this project will be Ken Harenda II. The KPH Environmental Corp., Competent Person shall be Dean Jacobsen. All can be reached at (414) 647-1530.

Prior to the start of on site work, a safety meeting will be with representatives of KPH and the subcontractor (direct push drilling) personnel to review project safety and health requirements.

#### C. EMPLOYEE TRAINING AND SITE SAFETY

The applicable safety and health regulations and standards will be met through the enforcement of this Safety Plan by the KPH Environmental Corp., Safety & Occupational Health Officer and the KPH Environmental Corp., Competent Person. Personnel will be instructed on the plan's contents and will be trained where required by the regulations.

#### 1. Employee Training

All employees that will work on this project will be trained & certified in their respective disciplines, where applicable. This training will vary depending upon the employee's job position and assignments. Employees will also undergo annual refresher courses as needed. Training will be accomplished by the Safety & Occupational Health Officer, or by reliable outside sources. When practicable, employees who have not had the complete training session will be assigned a class. Employees must have completed all training before working on the job site. Specialized training will be conducted for a new hazard for which there has been no previous or similar experience in the workplace.

Employees must report injuries or suspected injuries or illness due to working conditions to the KPH Environmental Corp., office as soon as possible and no later than the end of the workday.

#### 2. Project Safety Management

No person shall be required or instructed to work in surroundings or under conditions that are unsafe or dangerous to his or her health. Engineering controls will be used to the extent possible to reduce or eliminate hazards. Each employee is responsible for complying with applicable safety and occupational health requirements, wearing prescribed safety and health equipment, reporting unsafe conditions/activities, preventing avoidable accidents, and working in a safe manner.

The 128<sup>th</sup> Air Refueling Wing, Nova Group, Inc., or their designated representative may immediately stop work when an employee is deemed to be in imminent danger of serious injury or loss of life. KPH Environmental Corp., shall immediately correct the unsafe condition. Work shall not resume until authorized by the 128<sup>th</sup> Air Refueling Wing or Nova Group, Inc.

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## D. PERSONAL PROTECTIVE EQUIPMENT

Section 29 CFR 1910.132 requires employers and employees to provide, use, and maintain personal protective equipment (PPE) wherever it is necessary by reasons of hazards of process or environment.

It is important that personal protective equipment and safety requirements be appropriate to protect against the potential hazards at the job site. Protective equipment has been selected based on the expected contaminant type(s) and route of entry. Changes will be made if new hazards are identified during the project.

#### 1. Selection

KPH Environmental Corp., evaluates the potential job hazards of the site. The evaluation includes the project activities, potential job hazards, monitoring activities, safety levels, PPE, site safety practices, warning and communication procedures, emergency procedures, and emergency contacts. Safety equipment shall be provided based on expected hazard to be encountered during drilling, soil sampling, and groundwater sampling.

The employee is responsible for wearing appropriate PPE. The Safety & Occupational Health Officer or Competent Person shall see that appropriate PPE is worn by all employees in operations where there is exposure to hazardous conditions. Site conditions will be monitored to determine appropriate PPE if site conditions change. PPE will be provided by subcontractors for their personnel. The employee must use and properly care for the personal protective equipment and clothing provided by employer and have training in the proper use of personal protective equipment.

#### 2. Protective Equipment

Minimum safety equipment and clothing will be required for all workers and visitors who enter the work area on the job site:

- Safety glasses or cover goggles.
- General work clothes. Clothing to protect against chemical exposure is not required for this project.
- Hearing protection, when necessary, for loud noises
- Hard hat (near operating heavy machinery or where potential head injuries exist)
- Protective gloves for potential contact with expected chemical compounds to be encountered, including perfluoroalkyl and polyfluoroalkyl compounds (PFA).
- Use of respirators is not required for this project. Individual employees may use respirators at their discretion.

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## 3. Eye Protection

Drilling and sampling activities may put dust particles into the air. Employees must use appropriate eye protection when exposure to eye hazards from particles or liquids will occur.

Each affected employee will use eye protection that provides side protection. Detachable side protectors (e.g., clip-on or slide-on side shields) are acceptable. Each employee who wears prescription lenses while engaged in operations that involve eye hazards must wear eye protection that incorporates the prescription in its design, or wears eye protection that can be worn over the prescription lenses without disturbing the proper position of the prescription lenses or the protective lenses. Eye and face PPE shall be distinctly marked to facilitate identification of the manufacturer.

Protective eye and face devices shall comply with ANSI Z87.1–1989, "American National Standard Practice for Occupational and Educational Eye and Face Protection" or shall be demonstrated to be equally effective.

#### 4. Head Protection

KPH Environmental Corp., shall ensure that each affected employee is provided with a protective hard hat when working in areas where there is a potential for injury to the head from moving objects or low clearances. Hard hats meeting the ANSI standard will be available on the job site.

#### 5. Hand Protection

KPH Environmental Corp., shall select and require employees to use appropriate hand protection when employees' hands are exposed to hazards such as those from skin absorption of harmful substances; severe cuts or lacerations; severe abrasions; and punctures. KPH Environmental Corp., shall base the selection of the appropriate hand protection on an evaluation of the performance characteristics of the hand protection relative to the task(s) to be performed, conditions present, duration of use, and the hazards and potential hazards identified. Gloves will be required for protection from chemical exposures in soil or groundwater.

## E. EMERGENCY PROCEDURES FOR ACCIDENT & EXPOSURES

#### 1. Accidents & Exposures

All accidents that occur incidentally to an operation will be investigated, reported, and analyzed. Accidents may involve physical injuries, or exposures to chemicals through soil or groundwater contact.

Employees are responsible for reporting all injuries, occupationally related illnesses, spills, or exposures as soon as possible to the Safety & Occupational Health Officer or Competent Person. The Safety & Occupational Health Officer or Competent Person shall not decline to accept a report of injury from a subordinate. KPH Environmental Corp., and the Safety & Occupational Health Officer

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or Competent Person are responsible for reporting all injuries to the 128<sup>th</sup> Air Refueling Wing and Nova Group within 48 hours. This notification shall also include exposure work hours and a log of occupational injuries and illnesses - OSHA Form 300 or equivalent as prescribed by 29 CFR 1904.

An accident or exposure that appears to have any of the consequences listed below shall be immediately reported to the 128<sup>th</sup> Air Refueling Wing and Nova Group. These accidents and exposures will be investigated in depth to identify all causes and to recommend hazard control measures. KPH Environmental Corp., is responsible for notifying OSHA when one or more of the employees are seriously injured.

- a. Fatal injury,
- b. Permanent totally disabling injury,
- c. Permanent partial disabling injury,
- d. Three or more persons admitted to a hospital
- e. Spill or exposure that may affect other contractors or building occupants

Except for rescue and emergency measures, the accident scene shall not be disturbed until it has been released by the investigating official. KPH Environmental Corp., is responsible for obtaining appropriate medical and emergency assistance and for notifying fire, law enforcement, and regulatory agencies. KPH Environmental Corp., will assist and cooperate fully with OSHA.

#### 2. Emergency Procedures for Spills

The employee that first identifies the emergency will notify the competent person. The competent person shall evaluate the situation and contact the Safety & Occupational Health Officer and the 128<sup>th</sup> Air Refueling Wing and Nova Group for advice if necessary. Considering personal safety, the Safety & Occupational Health Officer or Competent Person and KPH personnel will remedy the emergency (e.g., use of fire extinguishers, spill containment, etc.) if possible.

For non-life-threatening situations, an employee injured or otherwise incapacitated shall be decontaminated following normal procedures with assistance from fellow workers, if necessary, before exiting the workplace to obtain proper medical treatment.

For life-threatening injury or illness, worker decontamination shall take least priority after measures to stabilize the injured worker, remove them from the workplace and secure proper medical treatment.

## F. TOXIC/HAZARDOUS MATERIALS

#### 1. General

KPH Environmental Corp., does not anticipate using or generating any toxic/hazardous materials during the project. However, KPH has been informed that fire fighting foams containing PFA compounds have been used in the planned work during past site activities. The possibility of direct contact with PFA compounds or residues does exist during the drilling and sampling work.

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Appropriate precautions and use of hand and eye protections will be used to avoid contact with any potential PFA containing materials.

## G. HAZARD IDENTIFICATION & CONTROL MECHANISMS

The KPH Environmental Corp., Safety & Occupational Health Officer and Competent Person have evaluated the project site for potential hazards and safety problems, as described in this plan. During the course of the project, these individuals, along with all KPH employees on site, will make constant hazard evaluations as the work progresses. Any new hazards or problems that arise will be immediately corrected by the KPH personnel, if possible. Otherwise, the new hazard or problem will be reported to the Safety & Occupational Health Officer or Competent Person for correction. Appropriate PPE will be issued to employees, if required.

## H. PROTECTION OF OCCUPANTS & VISITORS

Only authorized Contractors and Nova Group, Inc., personnel shall be allowed in the designated work zone. The work zone will shift location throughout this project as equipment and personnel move from one sample location to another. All entrants must have appropriate personal protective equipment for that area. Important haul and fire safety routes shall not be obstructed or used where they will encroach on entrance and exit routes used by base personnel, or to present an unsafe or unhealthy condition to the public or occupants. Equipment, materials, and wastes will be stored in a manner that does not present a hazard to the public or surrounding building occupants.

## I. INTERFACING & CONTROL OF SUBCONTRACTORS

All subcontractors shall abide by all OSHA regulations and safety rules of KPH Environmental Corp. KPH Environmental Corp., will notify all other contractors when actions or activities undertaken by them could affect health or safety of employees of other companies. Subcontractors must inform KPH Environmental Corp., of all injuries to their workers. Any unsafe conditions that come to their attention must be reported to KPH Environmental Corp.

## J. OCCUPATIONAL NOISE EXPOSURE

KPH Environmental Corp., will make hearing protectors available to all employees, regardless of noise exposure. Hearing protectors shall be replaced as necessary. Employees are responsible for notifying the Safety & Occupational Health Officer or competent person when replacement is needed. Employees shall be given the opportunity to select their hearing protectors from a variety of suitable hearing protectors, such as ear plugs or earnuffs. KPH Environmental Corp., shall ensure proper initial fitting and supervise the correct use of all hearing protectors. The adequacy of hearing protector attenuation shall be re-evaluated whenever employee noise exposures increase to the extent that the hearing protectors provided may no longer provide adequate attenuation. KPH Environmental Corp., shall provide more effective hearing protectors where necessary.

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## K. HAZARD COMMUNICATION

Hazard communication requires all pertinent information of possible hazardous chemicals and potentially dangerous materials which an employee may come into contact with during the project is transmitted to every employee. 29 CFR 1910.1200 requires certain information to be in every Hazard Communication program, including:

- Container labeling and other forms of warning
- Safety Data Sheets (SDS)
- Employee training in regard to generally applicable precautions for safe handling and use of potentially dangerous chemicals and materials
- A list of hazardous chemicals
- Methods used to inform employees of the hazards of non-routine tasks

Hazard communication applies to all employees exposed to hazardous chemicals or materials on a regular basis. Hazardous chemicals are not expected to be used on this project, but all SDS Sheets will be provided as needed.

The following procedures are to be followed to ensure success of Hazard Communication.

- Potentially hazardous chemicals must have a manufacturer's label and a Safety Data Sheet (SDS). The label must include the following:
  - a) Identity of the hazardous chemical(s)
  - b) Appropriate hazard warnings, and
  - c) Name and address of the chemical manufacturer, importer, or other responsible party.

The SDS will include the following information:

- a) Name of the product, the chemical and common name(s) of all ingredients
- b) The harmful ingredients which may contribute to a physical or health hazard.
- c) Physical and chemical characteristics of the hazards (such as vapor pressure and flash point).
- d) The potential for fire, explosion and reactivity, and response information.
- e) Incompatible substances Physical signs and symptoms of exposure and any medical condition recognized as being aggravated by exposure to the chemical.
- f) The primary route(s) of entry.
- g) The OSHA permissible exposure limit value, and any other exposure limit used or recommended by the chemical manufacturer.
- h) Whether the hazardous chemical is listed in the "National Toxicology Program" or the "Annual Report on Carcinogens".
- i) Applicable precautions for safe handling, cleanup and control of the product.
- j) Emergency first-aid procedures.

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- k) Name, address and telephone number of the manufacturer.
- No "open purchase" by an employee of a potentially hazardous chemical to be used on a job site without authority of the supervisor or Corporate Safety Officer.
- All potentially hazardous chemicals and materials will be removed from the work area when not in use to prevent injury (inhalation, ingestion, skin contact, etc.).
- Work areas will be well ventilated, and respirators with appropriate filters and protective clothing will be worn by employees while using a hazardous product, where necessary.
- The Project Manager and/or the Site Supervisor will ensure that an SDS is available for the site if any potential hazardous chemicals or materials are on the job site, including unmarked pipes which may contain hazardous chemicals.
- The Project Manager and/or Site Supervisor will ensure that all SDSs are kept in a easily accessible location on the job site, and that all employees can immediately obtain the information required in case of an emergency.

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## Mitchell Airport Hydrant Fuel Replacement Project

#### Soil Handling Safety Plan

The contaminated soil handling plan for Mitchell Airport Hydrant Fuel Project has two levels of risk. If the total estimated amount of 21,000 cubic yards is removed offsite, the risk to workers is drastically reduced, as most of the activity of handling the soil is completed by excavators and trucks to haul it offsite. The risk can also be engineered out excavation activities thru an Activity Hazard Analysis as follows:

- The equipment used must have enclosed cabs, have a filtered HVAC air recirculation, the excavator removes soil and be positioned upwind from excavation area.
- All contaminated soils will be stored on impervious surfaces(asphalt, plastic liner) until soil removal and excavations are complete using Wisconsin DNR Regulation 502.
- Identify locations where there may be elevated PFOAs and communicate this with coworkers and subcontractors
  - Select and use the proper PPE
- Respirators may be required if significant amounts of PFOA-containing soil is aerosolized in a dust form during excavation, drilling or related activities
- Wear gloves and either disposable coveralls or work clothes that are only worn at the site to prevent PFOA-contaminated materials from getting on personal clothing that may be transferred into vehicles or your home
  - Follow proper hygiene practices
- Do not eat, drink, vape or use tobacco-containing products when handling or working around contaminated soils
- Wash your hands with soap and water and dry them with paper towels before eating, drinking, smoking, vaping or using tobacco-containing products
  - Remove disposable or work clothing and shower before leaving the work site
  - Clean boots, tools and equipment before removing them from the work site
- A truck washing station will be installed to contain the contamination when vehicles are leaving the contaminated area.

The higher risk activity is trying to re-use the contaminated soils for backfill and installation of pipe and equipment placed in trench and forming areas, as workers will have direct exposure to the contaminated soils. Proper PPE must be worn:

- Or a 45-60 mil liner can be installed in trench areas to create a barrier to the soil when installation of trench and excavation components are ongoing.
- All onsite storage of contaminated soils will be placed on a liner or impervious surface and covered
  - A decontamination trailer must be available for changing contaminated clothing and showers with fresh water.