#### Shafel, Kathleen S - DNR

**From:** Herrera, Adrian - DNR

Sent: Thursday, January 24, 2019 7:33 AM

To:Stoltz, Carrie R - DNR; Shafel, Kathleen S - DNRSubject:01-03-583033 FW: Twin Town Store, LLC Almena, WI

**Attachments:** Tank Closure Assessment Ltr 1.21.19 Final.pdf

Hi Carrie and Kathleen,

This is another tank pull that occurred in July. I received some of the TSSA but realized I was missing pages so I asked them to resend. I'm not sure if you had received any of this previously.

From: Murf Schaper [murf@schaperexcavating.com]

Sent: Tuesday, January 22, 2019 4:50 PM

To: Herrera, Adrian - DNR

Subject: FW: Twin Town Store, LLC Almena, WI

From: Lynn Bradley <a href="mailto:lbradley@generalengineering.net">lbradley@generalengineering.net</a>

Sent: Tuesday, January 22, 2019 4:38 PM

To: cfdinspector@outlook.com; Adrian.Herrera@wisconsin.gov

Cc: Murf Schaper <murf@schaperexcavating.com>; Kate Schaper <kate@schaperexcavating.com>

Subject: Twin Town Store, LLC Almena, WI

Please see attached the Tank Closure Site Assessment for the Twin Town Store, located at 597 10 ½ Avenue, in Almena, Barron County, Wisconsin. A low detect of naphthalene was detected in one sample, but below the NR 720 Residual Contaminant Level (RCL). I suggest the report be submitted to the WDNR Requesting No Action be required. I can assist with this if the owner would like. Please feel free to contact me with any questions or concerns you may have at 608-617-7729.

#### Lynn M. Bradley

Environmental Project Manager | General Engineering Company

916 Silver Lake Drive | PO Box 340 | Portage, WI 53901 P 608-742-2169 | F 608-742-2592 | C 608-617-7729

lbradley@generalengineering.net<mailto:lbradley@generalengineering.net>

www.generalengineering.net<a href="http://secure-web.cisco.com/1B1AHx0jpRpv23nd3gGDwLB1UtQy8-">www.generalengineering.net<a href="http://secure-web.cisco.com/1B1AHx0jpRpv23nd3gGDwLB1UtQy8-">http://secure-web.cisco.com/1B1AHx0jpRpv23nd3gGDwLB1UtQy8-</a>

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General Engineering Company P.O. Box 340 916 Silver Lake Drive Portage, WI 53901



608-742-2169 (Office) 608-742-2592 (Fax) gec@generalengineering.net www.generalengineering.net

January 22, 2019

Chippewa Fire District Rebecca Shervey (E-mail) 1301 Chippewa Crossing Blvd Chippewa Falls, WI 54729 cfdinspector@outlook.com

RE: Underground Storage Tank Site Assessment

Twin Town Store LLC 597 10 ½ Avenue

Almena, Barron County, WI 54805

Dear Ms. Shervey:

General Engineering Company was been retained by Schaper Excavating and Petroleum to perform a tank system site assessment (TSSA) at the Twin Town Store, located at 597 10 ½ Avenue, in Almena, Barron County, Wisconsin.

The property is located approximately 100 feet west of the intersection of 6<sup>th</sup> Street and 10 ½ Avenue in the Village of Almena, Wisconsin. The property was occupied by one single story structure, located on the southern portion of the property, which was occupied by a restaurant/bar. The underground storage tanks were located on the northeast portion of the property, with the dispensers located just east of the tanks. Three 10,000-gallon underground storage tanks, dispensers an pipping were removed from the property on July 10, 2018. The UST and piping appeared to be in good condition, with no obvious holes or leaks. Sumps were present beneath the dispensers, and appeared to be in good condition, with no obvious holes. The Tank System Service Closure Assessment Forms Part A and B is included in Attachment A. A Regional Site Location Map, and a Site Plan Map, are included in Attachment B.

#### **Contractor/Cleaner Remover:**

Schaper Excavating and Petroleum W4396 County Hwy E Pardeeville, WI 53954

#### **Tank Site Assessor:**

Lynn Bradley (401232) General Engineering Company 916 Silver Lake Drive Portage, WI 53901





Underground Storage Tank Site Assessment Results Twin Town Store, LLC Almena, Wisconsin

#### Tank Removal/Closure:

On July 10, 2018, General Engineering performed a Site Assessment during the removal of three 10,000-gallon underground storage tanks, containing unleaded gasoline and diesel, from the northeast portion of the property. A total of fifteen soil samples were collected from the bottom of the tank sidewalls and beneath the tanks. The dispensers were located just east of the USTs.

Soil samples were submitted for laboratory analysis to Synergy Laboratory for the presence of petroleum volatile organic compounds (PVOC) and naphthalene. No PVOC compounds were detected above the laboratory limit of detection with the exception of soil sample SS-13, located on the east wall, beneath the center dispenser. Naphthalene was detected at a concentration of 87 micrograms per kilogram (ug/kg), which is below the Wisconsin Administrative Code NR 720 Soil to Groundwater Residual Contaminant Level (RCLs). A table exhibiting the analytical results is included in Appendix D.

#### Conclusions:

On July 21, 2018, soil samples were collected from the sidewall and bottom of the excavation. Fifteen soil samples were analyzed for the presence of PVOC and Naphthalene. Analytical results did not exhibit petroleum concentrations above the laboratory limit of detection, with the exception of soil sample SS-13, which reported a concentration of naphthalene of 87 ug/kg. This concentration is below the NR 140 soil to groundwater RCL of 658 ug/kg. No other petroleum compound was detected above the limit of detection in SS-13.

Therefore, it appears the naphthalene concentration is an isolated area of contamination, and it is recommended this report be submitted to the WDNR with a recommendation no additional assessment/Action be required.

Please feel free to contact me if you have any further questions, or if additional information is needed.

Respectfully Submitted,

**GENERAL ENGINEERING COMPANY** 

Kynn M. Bradley

Lynn M. Bradley

**Environmental Project Manager** 

#### Attachments:

A – Tank System Service and Closure Assessment Forms Part A and B

B - Figures

C - Photographs

D - Table 1 and Analytical Results and Chain of Custody Documentation

c: Schaper Excavating and Petroleum





# APPENDIX A TANK SYSTEM CLOSURE ASSESSMENT – PART A & B

TR-WM-140 (7/18) Formerly ERS-8951

#### Part B - To be completed by environmental professional - Submit original Part B to the WDNR along with a copy of Part A

I. TANK-SYSTEM SITE ASSESSMENT (T	SSA)						
SITE NAME - Note: SITE NAME and addre	•						
TWIN TOWN STORE							
SITE ADDRESS (Not PO Box)		☐ CITY ☐ TOWN ☒ VILLAGE		STATE	ZIP		
597 101/2 STREET		ALMENA					
·	e ATCP 93 and section II part B of ASSE EGROUND STORAGE TANK SYSTEMS.		PECTED AND OB	VIOUS I	RELEASES		
If a TSSA is required, then follow the p UNDERGROUND AND ABOVEGROU	rocedures detailed in ASSESSMENT AN IND STORAGE TANK SYSTEMS	D REPORTING OF SUSPECTED AND	) OBVIOUS RELE	EASES F	ROM		
1. Site Information							
a. Has there been a previously do	cumented release at this site?	1 N					
If yes, provide the DATCP #		or DNR BRRT's#					
<u> </u>	y prior to completion of current services:	USTs 3	ASTs				
	ly closed systems or system components.						
	in feet). (Photos must be provided.)	•)					
c. Executation at annoholosis (	in rooty. (i motor made so provided.)						
EXCAVATION/TRENCH #	LENGTH	WIDTH	DEPTH				
1	45	30	10				
2. Visual Excavation/Trench Inspect	tion (Photos must be provided for "Yes	s" responses, except item b.)					
Do any of the following conditions exist	in or about the excavation(s)?						
a. Stained soils: 🗌 Yes 🖾 No	b. Petroleum odor: 🗌 Yes 🖾 N	lo c. Water In excavation/trench:	☐ Yes 🖾 No	)			
d. Free product in the excavation/t	trench: ☐ Yes ☒ No e. Shee	n or free product on water:	⊠ No				
3. Geology/Hydrogeology		•					
a. Depth to groundwater 60	feet b. Indica	ate type of geology <sup>2</sup> Sand					
4. Receptors							
•	feet of the facility? ☐ Yes ☐ No	f yes, specify:					
** * * * * * * * * * * * * * * * * * * *	et of the facility?  Yes  No If ye						
5. Sampling	2. c	-, -, -, -					
	in ASSESSMENT AND REPORTING OF TANK SYSTEMS.	SUSPECTED AND OBVIOUS RELEA	SES FROM UND	ERGR0	UND AND		
b. Complete Tables 1 and 2 as ap	propriate. (Attach chain-of-custody and I	aboratory analytical reports.)					
c. Attach a detailed map of site fea	atures and sample locations.						
J. NOTE RELEVANT OBSERVATIONS SE	PECIFIC PROBLEMS OR CONCERNS BELOV	N					
OF IT I THE TANK ODDERVATIONS, OF	2011 10 1 ROBLEMO OR GORGERING BELOV	•					

Slight odor under the dispenser, looked very localized.

Distribution: DATCP DNR Inspector Contractor Owner

#### TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID#	Sample Location &	Sample Collection Method				Depth Below	Field Screening	GRO	DRO	
	Soil/Geologic Description	Grab	Shelby Tube	Direct Push	Split Spoon	Tank/Piping (feet)	Result (ppm)	(mg/kg)	(mg/kg)	
1	Southwest Wall	$\boxtimes$				6	0			
2	South Wall	$\boxtimes$				7	0			
3	East/Southeast Wall/Dispenser					6	- 0			
4	South/Southeast Wall					7	0			
5	West/Southwest Wall	$\boxtimes$				6	0			
6	Southwest Bottom					10	0			
7	South-Central Bottom	$\boxtimes$				10	0			
8	Southeast Bottom					10	0			
9	Northeast Bottom					10	0			
10	Northwest Bottom					10	0			
11	North-Central Bottom	$\boxtimes$				10	0			
12	West/Northwest Wall	$\boxtimes$				6	0			
13	East Wall/Center Disp				包	6	8			
14	Northeast Wall/North Dispenser					6	0			

#### TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS

Sample ID#	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
1	<25	<25	<25	<25	<50	<75	<25
2	<25	<25	<25	<25	<50	<75	<25
3	<25	<25	<25	<25	<50	<75	<25
4	<25	<25	<25	<25	<50	<75	<25
5	<25	<25	<25	<25	<50	<75	<25
6	<25	<25	<25	<25	<50	<75	<25
7	<25	<25	<25	<25	<50	<75	<25
8	<25	<25	<25	<25	<50	<75	<25
9	<25	<25	<25	<25	<50	<75	<25
10	<25	<25	<25	<25	<50	<75	<25
11	<25	<25	<25	<25	<50	<75	<25
12	<25	<25	<25	<25	<50	<75	<25
13	<25	<25	<25	<25	<50	<75	87
14	<25	<25	<25	<25	<50	<75	<25

#### K. TANK-SYSTEM SITE ASSESSMENT INFORMATION

TANK-SYSTEM SITE ASSESSOR TELEPHONE NUMBER DATE SIGNED

🖾 As a tank-system site assessor certified under Wis. Admin. Code section SPS 305.83, it is my opinion that there is no indication of a release of a regulated substance to the environment.

Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section ATCP 93.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter ATCP 93 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats. Section 168.26 (5). Each day of continued violation and each tank are treated as separate offenses.

each violation under Wis. Stats. Section 168.26 (5	). Each day of continu	ued violation and each tank are treated as se	60	acentration
Lynn M. Bradley	Ohym	n Braelly	401232	RCL-NO A
TANK-SYSTEM SITE ASSESSOR NAME (PRINT):	TANK-SYSTEM	I SITE ASSESSOR SIGNATURE	CERTIFICATION NO.	Reguir
(608) 742 - 2169	1/21/2018	General Engineering Company		

COMPANY NAME

TR-WM-140 (10/17) Formerly ERS-8951



Wisconsin Department of Agriculture, Trade and Consumer Protection Bureau of Weights and Measures

P.O. Box 7837, Madison, WI 53707-7837 (608) 224-4942

Wis. Admin. Code §ATCP 93.560

FOR OFFICE USE ONLY									

TANK	SYSTEM	SERVICE	AND C	OSURF	<b>ASSESSMEI</b>	NT REPORT
1 1 4 1 4 1 7	OIOILIM	OLIVAIOL	WIAD O	LOUGILL	MOOLOGIAIL	

Co FO	mplete One	Form for I	ride may be used for Each System Se FORM THAT DO RGROUND	rvice Event	CHECK THE		iginally colle	cted (s. 15.0	04(1)(m) W	is. Stats.).			
		All the section of											
_			by contractor			PARTITION OF THE PARTIT							
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		and the same and t	n being serviced if  Piping   T	7.25, 10, 8500)	379		15-00.						
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	NER INFORMA		or the second			TO SOUTH TO			5 TL - 5 %	OMESTICAL ELECT	11005	P (SUE	ele ibri
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STR	REET ADDRESS	8	1	0,,0	700	CITY K	TOWN D	VILLAGE	1770	STA	TE	ZIP	-
1	0439	16 C	ty E			5	coff	-		ce.	-	53	959
C. 7	TANK SYSTE	M DETAIL (C	Complete for all s	ervice activities)									
	а	b	С	d	е	f		g		h			
1	Tank ID#	Type of Closure <sup>1</sup>	Tank Material of Construction	Piping Material of Construction	Tank Capacity	Contents <sup>2</sup>		- System Impromised		to "g", Then and Cause of			ource
		Ologaic	or construction	or construction	(gallons)		(e.g. hole	s, cracks,			0/20/03/03/15	3 93300002	
7	-1000		0. /				loose conn	ection, etc)?	Source of	Release <sup>3</sup>	Caus	e of R	elease <sup>4</sup>
15	1288	P	Steel	-1PX	10,000	06	☐ Yes	No					
25	1289	P	steel	FIRX	10 000	Enuty	☐ Yes	M No					
10	1290	P	Stepl	£101	10000	NI	Yes Yes	□No	Pine			1	10
	170		2,001	PIEX	10,000	115	☐ Yes	□ No	1 1/2				-
-								NS. Did					
-							☐ Yes	☐ No					
							☐ Yes	☐ No					
_1.	Indicate type	e of closure:	P = Permanent, T	OS = Temporarily	Out-of-Service	e, CIP = Closu	ure In-Place						
2.		PX = Premix,	DL = Diesel, LG = WO = Waste/Use		THE STATE OF THE PERSON							100	
3.	CAS numbe	r(s):	'					1					
	9E 8		nk, P = piping, D	= dispenser_STI	P = submersibl	e turbine numr	p. DP = deli	very proble	n. O = oth	er. UNK =	Unk	nown	-
-	Cause of rel		, Piping, D	Sieperioer, OTI	- Capitiol Old	aibiilo pairi	F, D. GOII	.5.7 \$100.01	.,		2.11		
o.			OMD = physical or	mechanical dam	age. C = corro	sion. IP = ins	tallation pro	blem. O = c	ther, UNK	= Unknow	1		
		2 2000000000000000000000000000000000000	d to the Departme			STOREST BUT AND SERVICE			- ALL MANUEL BY STREET, STREET		7.7		
	i ido i cicase	peen reporte	a to the Departme	in or reaction res	ources?   Y	'es □ No	Release	Hot eviden	at this time	3			
			Part A Dis	tribution: DAT	CP DNR	Inspector	Contract	or Own	er				

TR-WM-140 (8/17) Formerly ERS-8951 (7/13)						
D. CLOSURES (Check applicable box at right in response to all statements in section D)						
Written notification was provided to the local agent 5 days in advance of closure date.						
All local permits were obtained before beginning closure. ☐ No ☐ NA						
UST Form TR-WM-137 or AST Form TR-WM-118 filed by owner with the DATCP indicating close	are.	Yes	□N	o [	] NA	
NOTE: TANK INVENTORY FORM TR-WM-137 or TR-WM-118 SIGNED BY THE OWNER MUST BE SUBI WITH EACH CLOSURE or CHANGE-IN-SERVICE CHECKLIST	MITTEI	)				
D.1 TEMPORARILY OUT-OF-SERVICE	Rei	nover	Inspe	ector	Inspector Not	NA
1. Product removed.	Ve	rified	Veri	fied	Present	NA
a. Product lines drained into tank (or other container) and liquid removed, and	□Y		ΠY	$\square$ N		
b. All product removed to bottom of suction line, OR	ΠY	□N		$\square$ N		
c. All product removed to within 1" of bottom.	_ □ Y	□N	ΠY	$\square$ N		
2. Fill pipe, gauge pipe, tank truck vapor recovery fittings, and vapor return lines capped.		$\square$ N	ΠY	$\square$ N	🗆	
3. All product lines at the islands or pumps located elsewhere are removed and capped, OR	ΠY	□N	ΠY	□N		
4. Dispensers/pumps left in place but locked and power disconnected.	ΠY	□N	ΠY	□N		
5. Vent lines left open.	□ Y	ΠN	ΠY	□N		
Inventory form filed indicating temporarily out-of-service (TOS) closure.	□ Y	□N	ΠY	$\square$ N		
D.2. ZCLOSURE BY REMOVAL OR IN-PLACE						
1. General Requirements	ΠY	$\square$ N	ΠY	□N		
a. Product from piping drained into tank (or other container).	ZY	□N	ВY	□N		
b. Piping disconnected from tank and removed.	ZY	□N	βY			
c. All liquid and residue removed from tank using explosion-proof pumps or hand pumps.		□N	ZΥ			
d. All pump motors and suction hoses bonded to tank or otherwise grounded.	ZY		[ <u>7</u> ]Y			
e. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed.	Z		□ <b>3</b> ,Y			
f. Vent lines left connected until tanks purged.	<i></i>	□ N	XY			
g. Tank openings temporarily plugged so vapors exit through vent.		□N	ΣY			
h. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section E.		□ N	<del></del>			
2. Specific Closure-by-Removal Regulrements	<u>/</u>			٠٠ ليبا		<u>- L.</u>
a. Tank removed from excavation after PURGING/INERTING; placed on level ground and blocked to						
prevent movement.		□N	Δηγ	∐N		
b. Tank cleaned before being removed from site.	PA	□N	图Y	$\square$ N		
c. Tank labeled in full compliance with API 1604 after removal but before being moved from site.	PΥ	□N	_ <b>₽</b> Y			
NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONT	ENTS;					
VAPOR STATE; VAPOR FREEING TREATMENT; MONTH/DAY/YEAR OF REMOVAL						
d. Tank vent hole (1/8" in uppermost part of tank) installed prior to moving the tank from site.	-	□ N	_ <u>Y</u> _			<u> </u>
e. Site security is provided while the excavation is open.	······································	<u>□</u> N	<u> </u>			
3. Specific Closure-In-Place Requirements	<u> </u>		_ □ Y	⊔и	<b>_</b>	
NOTE: CLOSURES IN-PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF AGRICULTURE, TRADE AND CONSUMER PROTECTION (DATCP) OR	LOCAL	ACEA	T.			
a. Tank properly cleaned to remove all studge and residue.		□ N	· DY	Пи		
b. Solid inert material (sand, cyclone boiler slag, or pea gravel recommended) introduced and tank filled.		□N	ΠY			
c. Vent line disconnected or removed.		□ N	ΠY			6
d. Inventory form filed by owner with the DATCP indicating closure in-place.		Пи	□ Y			
E.  REPAIR, UPGRADE OR CHANGE-IN-SERVICE	<u> </u>	<u> </u>	<u> </u>	<u></u>	<u></u>	
Written notification was provided to the local agent 5 days in advance of service date.	ПΥ	ПΝ	□NA			
All local permits were obtained before beginning service.	_		□NA			
Form TR-WM-137 or 0 TR-WM-118 filed by owner with the DATCP indicating change-in-service.			□NA			
F. METHOD OF VAPOR FREEING OF TANK	ш.		L 11/1			
Displacement of vapors by eductor or diffused air blower.						
Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of 13	2 feet a	hove a	round			
☐ Inert gas using dry ice or liquid carbon dioxide.						
☐ Inert gas using CO2 or N2 NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSF ACCURATELY. THE TANK MAY NOT BE ENTERED IN THIS:						N
Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank op				rr 1 ha	q Q (1 17 = 17 ) .	
Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing dev						
Readings of 10% or less of the lower flammable range (LEL) or <5% oxygen obtained before removing						
Tank almosphere monitored for flammable or combustible vapor levels prior to and during cleaning a	-	_	PU.			
Calibrate combustible gas indicator and/or oxygen meter prior to use. Drop tube removed prior to che bottom, middle and upper portion of tank.		~	here, T	ank sp	ace monitored a	at
· control of the cont						

TR-WM-140 (10/17) Formerly ERS-8951		
G. REMOVER/CLEANER INFORMATION	_	7/18.
Richard V Schaper Tricher V Ser	Lyn 401583	13018
REMOVER/CLEANER NAME (PRINT): REMOVER/CLEANER SIGNATURE	CERTIFICATION NO	DATE SIGNED
I attest that the procedures and information which I have provided as the tank closure of	contractor are correct and comply with ATCP	93.
Company expected to perform soil contamination assessment General	1 Engineering	Portuge
H. INSPECTOR INFORMATION		
Robecca Sherrey Relieue Shrung	401401	262008
INSPECTOR NAME (PRINT): [ INSPECTOR SIGNATURE U	INSPECTOR CERTIFICATION NO	LPO AGENCY #
0301	(7,5)829-4402	7/10/18
FOR A FOR LOCATION AND THE WORLD BETTER		
FDID # FOR LOCATION WHERE INSPECTION PERFORMED	INSPECTOR TELEPHONE:NUMBER	DATE SIGNED
INSPECTOR NOTES:	INSPECTOR TELEPHONE:NUMBER	DATE SIGNED

(608) 224-4942



Wisconsin Department of Agriculture, Trade and Consumer Protection Bureau of Weights and Measures
PO Box 7837 Madison, WI 53707-7837 FOR OFFICE USE ONLY
TDID#:

Reg Obj #:

Wis. Admin. Code SATCP 93.140

UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Personal information you provide may be used for purposes other than that for which it was originally collected (s. 15.04(1)(m) Wis. Stats.).

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated above. Have you previously registered this tank by submitting a form? 

Yes 

No

		ing internatio	n only? 🛛 Yes	[] (40			
This registration applies to a tank status that is (check one):							
☐ In Use ☐ Abando	ned with Product (empty	')	Closed - Fill	ed with Inert Materia	ıls		
☐ Newly Installed ☐ Abando	n with Water		Ownership C	hange (Indicate nev	v owner nam	ie in block 2	– attach deed)
	- Tank Removed			Out of Service - Pro	vide Date:		
Fire Dept, providing fire coverage where tank is located:	CITY TOWN	VILLAGE C	)301 Almena				
IDENTIFICATION (Please Print)							
1. TANK SITE NAME			COUNTY		PHONE		
Twin Town Store LLC			Barron		(715) 41	9 - 4021	·
SITE STREET ADDRESS			CITY VILI	.AGE 🔲 TOWN (	OF:	STATE	ZIP
597 10 1/2 Ave			Almena			WI	54805
2. TANK OWNER LEGAL NAME			COUNTY		PHONE: C	heck 🔲 C	ELL or 🔲 LAND
Twin Town Store LLC			Barron		<u> </u>		
MAILING ADDRESS			☐ CITY 🛛 VILI	.age 🔲 town (	OF:	STATE	ZIP
597 10 1/2 Ave			Almena			WI	54805
3. PROPERTY OWNER NAME (if different from Tank Owner Le	gal Name #2)		COUNTY (if differ	ent from County #2)			
PROPERTY OWNER ADDRESS (if different from Site Street	Address #1)		□ CITY □ VILI	AGE TOWN C	OF:	STATE	ZIP
The military and the state of t	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-				WI	
4. CLASS A NAME DO	OB			CERTIFICATION:	(Attach certif		
5. CLASS B NAME DO	OB			CERTIFICATION:	(Attach certif	ficate)	
SITE ID: 251290 FA	ACILITY ID # 139320			CUSTOMER ID #			
Tank Capacity (gallons): 10000	Tank Age (age or date	installed): 11	/1/1984		Vehicle fue	lina: 🔯 Ye	s 🛮 No
LAND OWNER TYPE (check one) Refer to back	raimingo (ago or oato			· · · · · · · · · · · · · · · · · · ·			
☐ County ☐ State ☐ Federal Lease	ed	☐ Tribal N	lation 🗆 Ma	ınicipal [	Other Gove	rnment	☑ Private
OCCUPANCY TYPE (check one) Refer to back	CO EJ COCIAI OWING	Ц тират	tation La thi		00101 0010		<u></u>
	Industrial Res	idential [	School	Utility 🔲 Go	vernment FI	laat	
<u></u>	or Emergency Generate		her (specify):	ounty G	A CHARLON C	CCI	
TANK CONSTRUCTION:	or Emergency Ocherate		iter (apoolity).	10	verfill Protect	tion? N	Yes No
	s Reinforced Plastic Corr	nnocite		1	oill Containm		_
The pare piece To coated piece - Line Blass	S INCHROTUCU FIRSTIC COIL					iont? IS	
☐ Fiberglass ☐ Unknown ☐ Other (specify): ☐ Lined (date): Tank Double Walled? ☐ Yes ☒ No							Yes ∏No
		Lined (date)		1 '			
TANK CATHODIC PROTECTION: Sacrificial Anodes	☐ Impressed Curre	☐ Lined (date)		Ta	ank Double V	Valled?	Yes 🛭 No
TANK CATHODIC PROTECTION:  ☐ Sacrificial Anodes PRIMARY TANK LEAK DETECTION METHOD: ☐ Automatic	Impressed Currer	Lined (date)  nt N/A  erstitial monitorir	ng ⇔ Electronic [	Ta	ank Double V	Valled?	
TANK CATHODIC PROTECTION:   Sacrificial Anodes  PRIMARY TANK LEAK DETECTION METHOD:   Manual tank gauging (only for tanks of 1,000 gallons or less)	Impressed Currer	Lined (date)  nt N/A  erstitial monitorir	ng ⇔ Electronic [	Ta	ank Double V	Valled?	Yes 🛭 No
TANK CATHODIC PROTECTION:   Sacrificial Anodes  PRIMARY TANK LEAK DETECTION METHOD:   Automatic  Manual tank gauging (only for tanks of 1,000 gallons or less)  PIPING CONSTRUCTION:   Single Wall   Double Wall:	☐ Impressed Currel c tank gauging ☐ Inte	☐ Lined (date) nt ☐ N/A erstitial monitorin ory Reconciliation	ng ⇔ Electronic [ on (SIR) ☐ Unk	Ta  Yes No [ nown	ank Double V	Valled?	Yes 🛭 No
TANK CATHODIC PROTECTION:   Sacrificial Anodes  PRIMARY TANK LEAK DETECTION METHOD:   Automatic  Manual tank gauging (only for tanks of 1,000 gallons or less)  PIPING CONSTRUCTION:   Single Wall   Double Wall:  Bare Steel   Coated Steel   Fiberglass      Table 1  Fiberglass     Table 2  Table 3  Table 3  Table 3  Table 4  Ta	☐ Impressed Currer c tank gauging ☐ Inte ☐ Statistical Invente	Lined (date)  nt N/A  pretitial monitorin  ory Reconciliation	ng ⇔ Electronic [ on (SIR) ☐ Unki	Ta	ank Double V	Valled?	Yes 🛭 No
TANK CATHODIC PROTECTION:   Sacrificial Anodes  PRIMARY TANK LEAK DETECTION METHOD:   Automatic  Manual tank gauging (only for tanks of 1,000 gallons or less)  PIPING CONSTRUCTION:   Single Wall   Double Wall:  Bare Steel   Coated Steel   Fiberglass   PIPING CATHODIC PROTECTION:   Sacrificial Anodes	☐ Impressed Currer c tank gauging ☐ Inte ☐ Statistical Invente Flexible ☐ Copper ☐ Impressed Curren	☐ Lined (date)  nt ☐ N/A pretitial monitorin pry Reconciliatio ☐ Unknov nt ☑ N/A	ng ⇔ Electronic [ on (SIR) ☐ Unk vn ☐ N/A	Ta  Yes No [ nown  Other:	Inventory	Valled? [	Yes 🛭 No
TANK CATHODIC PROTECTION:   PRIMARY TANK LEAK DETECTION METHOD:   Automatic  Manual tank gauging (only for tanks of 1,000 gallons or less)  PIPING CONSTRUCTION:   Bare Steel   Coated Steel   Fiberglass   PIPING CATHODIC PROTECTION:   PRIMARY PIPING SYSTEM TYPE:   Pressurized piping w	☐ Impressed Curren c tank gauging ☐ Inte ☐ Statistical Invente Flexible ☐ Copper ☐ Impressed Curren with ⇔ ☐ A. Pump auto	□ Lined (date)  nt □ N/A  prestitial monitoring  ory Reconciliation  □ Unknove  nt ☑ N/A  prestitial monitoring  □ Unknove  nt ☑ N/A	ng ⇔ Electronic [ on (SIR) ☐ Unk vn ☐ N/A ☐ B. Flow res	Ta  Yes No [  nown  Other:	Inventory	Valled? E	Yes 🛭 No
TANK CATHODIC PROTECTION: Sacrificial Anodes PRIMARY TANK LEAK DETECTION METHOD: Automatic Manual tank gauging (only for tanks of 1,000 gallons or less) PIPING CONSTRUCTION: Single Wall Double Wall: Bare Steel Coated Steel Fiberglass PIPING CATHODIC PROTECTION: Sacrificial Anodes PRIMARY PIPING SYSTEM TYPE: Pressurized piping w Suction piping with check valve at tank	☐ Impressed Curren c tank gauging ☐ Inte ☐ Statistical Invente Flexible ☐ Copper ☐ Impressed Curren with ⇔ ☐ A. Pump auto I Suction piping with chee	Lined (date)  It N/A  It N/A  It N/A  It N/A  Unknov  It N/A  It N/A  It Shutoff - ELLD  Ck valve at pum	ng ⇔ Electronic [ on (SIR) ☐ Unk vn ☐ N/A ☐ B. Flow res p and inspectable	Ta  Yes No [ nown  Other:	Inventory o	Valled? E	Yes 🛭 No
TANK CATHODIC PROTECTION:   □ Sacrificial Anodes  PRIMARY TANK LEAK DETECTION METHOD:  □ Automatic  □ Manual tank gauging (only for tanks of 1,000 gallons or less)  PIPING CONSTRUCTION:  □ Single Wall  □ Double Wall:  □ Bare Steel  □ Coated Steel  □ Fiberglass  □ PIPING CATHODIC PROTECTION:  □ Sacrificial Anodes  PRIMARY PIPING SYSTEM TYPE:  □ Pressurized piping w □ Suction piping with check valve at tank  □ PIPING LEAK DETECTION METHOD:  □ Interstitlal monitoria	Impressed Currence tank gauging ☐ Interest of the ☐ Statistical Inventor ☐ Statistical Inventor ☐ Copper ☐ Impressed Currence ☐ A. Pump autor ☐ Suction piping with checking ➡ Electronic ☐ Yes	Lined (date)  It N/A  It N/A  It N/A  It N/A  It Unknow  It N/A  It N/A  It Shutoff - ELLD  It N/A  It	ng ⇔ Electronic [ on (SIR) ☐ Unk vn ☐ N/A ☐ B. Flow res p and inspectable Sump or cable ser	Ta  Yes No [ nown  Other:  trictor - MLLD  Nosor Yes N	Inventory o	Valled? C control and nknown waste oil	Yes 🛭 No
TANK CATHODIC PROTECTION: Sacrificial Anodes PRIMARY TANK LEAK DETECTION METHOD: Automatic Manual tank gauging (only for tanks of 1,000 gallons or less) PIPING CONSTRUCTION: Single Wall Double Wall: Bare Steel Coated Steel Fiberglass PIPING CATHODIC PROTECTION: Sacrificial Anodes PRIMARY PIPING SYSTEM TYPE: Pressurized piping w Suction piping with check valve at tank	Impressed Currence tank gauging ☐ Interpressed Inventor ☐ Statistical Inventor ☐ Copper ☐ Impressed Currence ☐ A. Pump autor ☐ Suction piping with checking ➡ Electronic ☐ Yes	□ Lined (date)  nt □ N/A  orstitial monitoring  □ Unknow  nt □ N/A  o shutoff - ELLD  ck valve at pum  □ No ⇔  SIR	ng ⇔ Electronic [ on (SIR) ☐ Unk vn ☐ N/A D ☐ B. Flow res p and inspectable Sump or cable ser	Tayes No [nown Other:	Inventory of the total of the t	Valled? E control and nknown waste oil	Yes ⊠ No
TANK CATHODIC PROTECTION:   □ Sacrificial Anodes  PRIMARY TANK LEAK DETECTION METHOD:  □ Automatic  □ Manual tank gauging (only for tanks of 1,000 gallons or less)  PIPING CONSTRUCTION:  □ Single Wall  □ Double Wall:  □ Bare Steel  □ Coated Steel  □ Fiberglass  □ PIPING CATHODIC PROTECTION:  □ Sacrificial Anodes  PRIMARY PIPING SYSTEM TYPE:  □ Pressurized piping w □ Suction piping with check valve at tank  □ PIPING LEAK DETECTION METHOD:  □ Interstitlal monitoria	Impressed Current ctank gauging ☐ Interpressed Current ☐ Statistical Inventor ☐ Copper ☐ Impressed Currentith ⇔ ☐ A. Pump autor ☐ Suction piping with checking ⇔ Electronic ☐ Yes	Lined (date)  It N/A  It N/A  It N/A  It N/A  It Unknow  It N/A  It N/A  It Shutoff - ELLD  It N/A  It	ng ⇔ Electronic [ on (SIR) ☐ Unk vn ☐ N/A ☐ B. Flow res p and inspectable Sump or cable ser	Ta  Yes No [ nown  Other:  trictor - MLLD  Nosor Yes N	Inventory of the total of the t	Valled? E control and nknown waste oil	Yes 🛭 No
TANK CATHODIC PROTECTION: Sacrificial Anodes PRIMARY TANK LEAK DETECTION METHOD: Automatic Manual tank gauging (only for tanks of 1,000 gallons or less) PIPING CONSTRUCTION: Single Wall Double Wall: Bare Steel Coated Steel Fiberglass PiPING CATHODIC PROTECTION: Sacrificial Anodes PRIMARY PIPING SYSTEM TYPE: Pressurized piping w Suction piping with check valve at tank PIPING LEAK DETECTION METHOD: Interstitlal monitoria Tightness testing Electronic line monitor - E	Impressed Current ctank gauging ☐ Interpressed Current ☐ Statistical Inventor ☐ Copper ☐ Impressed Currentith ⇔ ☐ A. Pump autor ☐ Suction piping with checking ⇔ Electronic ☐ Yes ☐ Supply)) ☐	□ Lined (date)  nt □ N/A  orstitial monitoring  □ Unknow  nt □ N/A  o shutoff - ELLD  ck valve at pum  □ No ⇔  SIR	ng ⇔ Electronic [ on (SIR) ☐ Unk vn ☐ N/A D ☐ B. Flow res p and inspectable Sump or cable ser	Tayes No [nown Other:	Inventory of Ur ot needed if o	Valled? C control and nknown waste oil Unknown	Yes No  tightness testing
TANK CATHODIC PROTECTION: Sacrificial Anodes PRIMARY TANK LEAK DETECTION METHOD: Automatic Manual tank gauging (only for tanks of 1,000 gallons or less) PIPING CONSTRUCTION: Single Wall Double Wall: Bare Steel Coated Steel Fiberglass PIPING CATHODIC PROTECTION: Sacrificial Anodes PRIMARY PIPING SYSTEM TYPE: Pressurized piping w Suction piping with check valve at tank PIPING LEAK DETECTION METHOD: Interstitlal monitoric Tightness testing Electronic line monitor - E TANK CONTENTS (Current, or previous product (if tank now en	Impressed Current ctank gauging ☐ Interpressed Current ☐ Statistical Inventor ☐ Copper ☐ Impressed Currentith ⇔ ☐ A. Pump autor ☐ Suction piping with checking ⇔ Electronic ☐ Yes ☐ Supply)) ☐	□ Lined (date)  nt □ N/A  orstitial monitoring  □ Unknow  nt □ N/A  o shutoff - ELLD  ck valve at pum  □ No ⇔  SIR  Leaded    Kerosene	ng ⇔ Electronic [ on (SIR) ☐ Unk vn ☐ N/A  D ☐ B. Flow res p and inspectable Sump or cable ser ☑ N ☐ Unleaded	Tayles No [nown Other:    Other:   No   No   No   No   No   No   No   N	Inventory of Ur ot needed if o	Valled? C control and nknown waste oil Unknown	Yes No  lightness testing
TANK CATHODIC PROTECTION: Sacrificial Anodes PRIMARY TANK LEAK DETECTION METHOD: Automatic Manual tank gauging (only for tanks of 1,000 gallons or less) PIPING CONSTRUCTION: Single Wall Double Wall Bare Steel Coated Steel Fiberglass PIPING CATHODIC PROTECTION: Sacrificial Anodes PRIMARY PIPING SYSTEM TYPE: Pressurized piping w Suction piping with check valve at tank PIPING LEAK DETECTION METHOD: Interstitlal monitoric Tightness testing Electronic line monitor - E TANK CONTENTS (Current, or previous product (if tank now en	Impressed Current clank gauging ☐ Interest of the Grant	□ Lined (date)  nt □ N/A  orstitial monitoring  □ Unknow  nt □ N/A  o shutoff - ELLD  ck valve at pum  □ No ⇔  SIR  Leaded    Kerosene	ng ⇔ Electronic [ on (SIR) ☐ Unk vn ☐ N/A  D ☐ B. Flow res p and inspectable Sump or cable ser	Tayles No [nown Other:    Other: No   No   No   No   No   No   No   No	Inventory of Ur ot needed if o	valled? C control and nknown waste oil Unknown % E s than 200°	Yes No  lightness testing
TANK CATHODIC PROTECTION:   Sacrificial Anodes  PRIMARY TANK LEAK DETECTION METHOD:   Manual tank gauging (only for tanks of 1,000 gallons or less)  PIPING CONSTRUCTION:   Single Wall   Double Wall:  Double Wall:   Priberglass   PIPING CATHODIC PROTECTION:   Sacrificial Anodes  PRIMARY PIPING SYSTEM TYPE:   Pressurized piping w  Suction piping with check valve at tank   PIPING LEAK DETECTION METHOD:   Interstitlal monitoring   Tightness testing   Electronic line monitor - E  TANK CONTENTS (Current, or previous product (if tank now en and the stank of the st	Impressed Current ctank gauging ☐ Interest of the Grant	□ Lined (date)  nt □ N/A  orstitial monitoring  □ Unknow  nt □ N/A  o shutoff - ELLD  ck valve at pum  □ No ⇔  SIR  Leaded    Kerosene	ng ⇔ Electronic [ on (SIR) ☐ Unk vn ☐ N/A  D ☐ B. Flow res p and inspectable Sump or cable ser ☑ N ☐ Unleaded ☐ New Oil ☐ Empty*	Tayles No [nown]  Other:  trictor - MLLD  ssor Yes Not required  Gas-ethano New oil - Fl	Inventory of Ur ot needed if o	valled? C control and nknown waste oil Unknown % E s than 200°	Yes No  lightness testing
TANK CATHODIC PROTECTION:   Sacrificial Anodes  PRIMARY TANK LEAK DETECTION METHOD:   Manual tank gauging (only for tanks of 1,000 gallons or less)  PIPING CONSTRUCTION:   Single Wall   Double Wall:  Double Wall:   Priberglass   PIPING CATHODIC PROTECTION:   Sacrificial Anodes  PRIMARY PIPING SYSTEM TYPE:   Pressurized piping w  Suction piping with check valve at tank   PIPING LEAK DETECTION METHOD:   Interstitlal monitoring   Tightness testing   Electronic line monitor - E  TANK CONTENTS (Current, or previous product (if tank now en and the stank of the st	Impressed Currer c tank gauging ☐ Inte ☐ Statistical Inventor Flexible ☐ Copper ☐ Impressed Curren with ⇔ ☐ A. Pump autor Suction piping with checking ⇔ Electronic ☐ Yes ELLD ☐ S mpty)) ☐ ☐ Hazardous Waste/☐ Chemical* Name to Latitude:	□ Lined (date)  nt □ N/A  orstitial monitoring  □ Unknow  nt ☑ N/A  o shutoff - ELLD  ck valve at pum  □ No ⇔  SIR  Leaded  kerosene  Interface*	ng ⇒ Electronic [ on (SIR)	Tayles No [nown]  Other:  trictor - MLLD  ssor Yes Not required  Gas-ethano New oil - Fl Sand/Grave CAS#	Inventory of Ur tot needed if o	Valled? C control and lknown waste oil Unknown % S s than 200 Unk	Yes No  tightness testing  Diesel
TANK CATHODIC PROTECTION: Sacrificial Anodes PRIMARY TANK LEAK DETECTION METHOD: Automatic  ☐ Manual tank gauging (only for tanks of 1,000 gallons or less) PIPING CONSTRUCTION: Single Wall Double Wall: ☐ Bare Steel ☐ Coated Steel ☐ Fiberglass ☑ PIPING CATHODIC PROTECTION: Sacrificial Anodes PRIMARY PIPING SYSTEM TYPE: ☐ Pressurized piping w ☐ Suction piping with check valve at tank ☐ PIPING LEAK DETECTION METHOD: ☐ Interstitlal monitoria ☐ Tightness testing ☐ Electronic line monitor = E  TANK CONTENTS (Current, or previous product (if tank now end of the stands) ☐ Blo-Diesel:% ☐ Aviation ☐ Premix ☐ Waste/Used Motor Oil ➡ ☐ Used for Heating ☐ Other (specify): * NOT PECFA eligible. ☐ Ger	Impressed Currer c tank gauging ☐ Inte ☐ Statistical Inventor Flexible ☐ Copper ☐ Impressed Curren with ⇔ ☐ A. Pump autor Suction piping with checking ⇔ Electronic ☐ Yes ELLD ☐ S mpty)) ☐ ☐ Hazardous Waste/☐ Chemical* Name to Latitude:	□ Lined (date)  nt □ N/A  orstitial monitoring  □ Unknow  nt ☑ N/A  o shutoff - ELLD  ck valve at pum  □ No ⇔  SIR  Leaded  kerosene  Interface*	ng ⇔ Electronic [ on (SIR) ☐ Unk on ☐ N/A  ☐ B. Flow res p and inspectable Sump or cable ser ☐ Unleaded ☐ New Oil ☐ Empty*	Ta  Yes No [ nown  Other:  Irictor - MLLD  In Not required  Gas-ethano  New oil - Fl  Sand/Grave  CAS#  Geo Longitude:	Inventory of Ur tot needed if o	Valled? C control and lknown waste oil Unknown % S s than 200 Unk	Yes No  tightness testing  Diesel
TANK CATHODIC PROTECTION: Sacrificial Anodes PRIMARY TANK LEAK DETECTION METHOD: Automatic  Manual tank gauging (only for tanks of 1,000 gallons or less) PIPING CONSTRUCTION: Single Wall Double Wall: Bare Steel Coated Steel Fiberglass Methodic PROTECTION: Sacrificial Anodes PIPING CATHODIC PROTECTION: Pressurized piping w Suction piping with check valve at tank PIPING LEAK DETECTION METHOD: Interstitlal monitorin Tightness testing Electronic line monitor - E  TANK CONTENTS (Current, or previous product (if tank now enterprise) Waste/Used Motor Oil Sacrificial Anodes If Tank Closed, Abandoned or Out of Service: 6/26/2018  TANK OWNER LEGAL NAME (please print)	Impressed Currence tank gauging	□ Lined (date)  nt □ N/A  prestitial monitoring ry Reconciliation  □ Unknownt ⊠ N/A  po shutoff - ELLD  ck valve at pum □ No ⇔  EIR  Leaded I Kerosene Interface*  Has a site assort	ng ⇒ Electronic [ on (SIR)	Transport of the control of the cont	Inventory of Ur tot needed if o	Valled? C control and lknown waste oil Unknown % S s than 200 Unk	Yes No  tightness testing  Diesel
TANK CATHODIC PROTECTION: Sacrificial Anodes PRIMARY TANK LEAK DETECTION METHOD: Mathematic    Manual tank gauging (only for tanks of 1,000 gallons or less)   PIPING CONSTRUCTION: Single Wall Double Wall:   Bare Steel Coated Steel Fiberglass Piping CATHODIC PROTECTION: Sacrificial Anodes   PRIMARY PIPING SYSTEM TYPE: Pressurized piping ward Suction piping with check valve at tank   PIPING LEAK DETECTION METHOD: Interstitlal monitorial Tightness testing Electronic line monitor - ETANK CONTENTS (Current, or previous product (if tank now end waste/Used Motor Oil ⇒ Suction Premix Waste/Used Motor Oil ⇒ Used for Heating   Other (specify):   NOT PECFA eligible. Ged  If Tank Closed, Abandoned or Out of Service: 6/26/2018	Impressed Currence tank gauging	□ Lined (date)  nt □ N/A  prestitial monitoring ry Reconciliation  □ Unknownt ⊠ N/A  po shutoff - ELLD  ck valve at pum □ No ⇔  EIR  Leaded I Kerosene Interface*  Has a site assort	ng ⇒ Electronic [ on (SIR)	Transport of the control of the cont	Inventory of Ur ot needed if to ash point les //Sturry*	Valled? C control and lknown waste oil Unknown % S s than 200 Unk	Yes No  tightness testing  Diesel

Note: Refer to comments on reverse side of form.

7/10



Wisconsin Department of Agriculture, Trade and Consumer Protection

Bureau of Weights and Measures

PO Part 7827 Madient WI 52707 7827

PO Box 7837 Madison, WI 53707-7837

(608) 224-4942

FOR OFFICE USE ONLY	
TDID#:	
Reg Obj #;	
Wis Admin Code SATCP 03 140	

#### UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Personal information you provide may be used for purposes other than that for which it was originally collected (s. 15.04(1)(m) Wis. Stats.).

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated above. Have you previously registered this tank by submitting a form? 

Yes 
No

_ lf yes	are you correcting/updati	ing informatio	on only? 🛭 Yes	s 🗌 No			
This registration applies to a tank status that is (check one	:		<u> </u>				
☐ In Use ☐ Ab	andoned with Product (empty	'}	☐ Closed – Filled with Inert Materials				
·	andon with Water		Ownership Change (Indicate new owner name in block 2 – attach deed)				
	sed - Tank Removed		• •	Out of Service - Pro	vide Date:		
Fire Dept. providing fire coverage where tank is located:	CITY TOWN	VILLAGE	0301 Almena		· · · · · · · · · · · · · · · · · · ·		
IDENTIFICATION (Please Print)		·····					
1. TANK SITE NAME			COUNTY		PHONE		
Twin Town Store LLC SITE STREET ADDRESS			Barron	LAGE TOWN	<u> </u>		710
597 10 1/2 Ave			Almena	LAGE LI TOWN	UF;	STATE	54805
2. TANK OWNER LEGAL NAME			COUNTY		PHONE: CI		LL or LAND
_ Twin Town Store LLC			Barron		( )		EE 01 🖸 E (110
MAILING ADDRESS			CITY VIL	LAGE TOWN	OF:	STATE	ZIP
597 10 1/2 Ave			Almena			WL	54805
3. PROPERTY OWNER NAME (if different from Tank Owner	er Legal Name #2)		COUNTY (if differ	rent from County #2	)		
PROPERTY OWNER ADDRESS (if different from Site Si	reet Address #1)		CITY VIL	LAGE TOWN	OF:	STATE	ZIP
	T		<u> </u>			WI	
4. CLASS A NAME	DOB			CERTIFICATION:	(Attach certifi	cate)	
5. CLASS B NAME	DOB			CERTIFICATION:	(Attach certific	cate)	
SITE ID: 251289	FACILITY ID # 139320		· · · · · · · · · · · · · · · · · · ·	CUSTOMER ID #			
Tank Capacity (gallons): 10000	Tank Age (age or date i	nstalled): 11	1/1/1984	·	Vehicle fueli	ng: 🛛 Yes	□ No
LAND OWNER TYPE (check one) Refer to back							
☐ County ☐ State ☐ Federal L	eased 🔲 Federal Owned	☐ Tribal i	Nation	unicipal [	Other Gover	nment	☑ Private
OCCUPANCY TYPE (check one) Refer to back							
☑ Retail Fuel Sales ☐ Mercantile/Commercial	☐ Industrial ☐ Resi	idential	☐ School ☐	] Utility 🔲 G	overnment Fle	et	
☐ Agricultural (crop or livestock production) ☐ Ba	ckup or Emergency Generato	or 🗆 O	Other (specify):				
TANK CONSTRUCTION:				C	verfill Protecti	on? 🛛	Yes 🔲 No
☐ Bare Steel ☐ Coated Steel ☐ Steel - Fiber	glass Reinforced Plastic Com	posite	Spill Containment? ☐ Yes ☐ No				
☐ Fiberglass ☐ Unknown ☐ Other (specif	y):	Lined (date	·):	ТТ	ank Double W	alled?	Yes ⊠ No
TANK CATHODIC PROTECTION: Sacrificial And		· · · · · · · · · · · · · · · · · · ·				********	
PRIMARY TANK LEAK DETECTION METHOD: 🖾 Auto			-		Inventory o	ontrol and ti	ghtness testing
Manual tank gauging (only for tanks of 1,000 gallons or I		ory Reconciliati	ion (SIR) Unk	nown			
PIPING CONSTRUCTION: ☐ Single Wall ☑ Double Wa		,,, ,	<b>—</b>	<b>-</b>			
Bare Steel Coated Steel Fiberglass		Unkno		Other:			
PIPING CATHODIC PROTECTION: Sacrificial Anode							
	ng with ⇔ □ A. Pump auto				□ Unl		
Suction piping with check valve at tank	Suction piping with chec	·			lot needed if w	/aste oii	
PIPING LEAK DETECTION METHOD: Interstitial mor						akaoua	
		Leaded	☐ Unleaded	ot required  Gas-ethano		nknown	Diesel
TANK CONTENTS (Current, or previous product (if tank no		Kerosene	☐ New Oil	☐ New oil — Fi			
□ Waste/Used Motor Oil ⇔ □ Used for Heating	☐Hazardous Waste/l		⊠ Empty*	☐ Sand/Grave		Unka	
Other (specify):	☐ Chemical* Name	menace	22 Empty	CAS#	acidity	C Oliver	21111
* NOT PECFA eligible.	Geo Latitude:	·		Geo Longitude:	***************************************		
If Tank Closed, Abandoned or Out of Service: 6/26/2018		Has a site ass		mpleted? (see reve	erse side for d	etails) □ Y	es □ No
TANK OWNER LEGAL NAME (please print)		TANK OWNE		<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	CSM		<del></del>				
TANK OWNER SIGNATURE (Note: By signing, signer is a		sponsibility for	the storage tank s	vstem.)	DATE		
Spragerson					1	/2018	
•	Note: Refer to commer	nts on rever	se side of form.		7/	10	



Wisconsin Department of Agriculture, Trade and Consumer Protection Bureau of Weights and Measures PO Box 7837 Madison, WI 53707-7837

(608) 224-4942

FOR OFFICE USE ONLY TDID#: Reg Obj #: Wis. Admin. Code §ATCP 93.140

#### UNDERGROUND FLAMMABLE/COMBUSTIBLE/HAZARDOUS LIQUID STORAGE TANK REGISTRATION

Personal information you provide may be used for purposes other than that for which it was originally collected (s. 15,04(1)(m) Wis. Stats.).

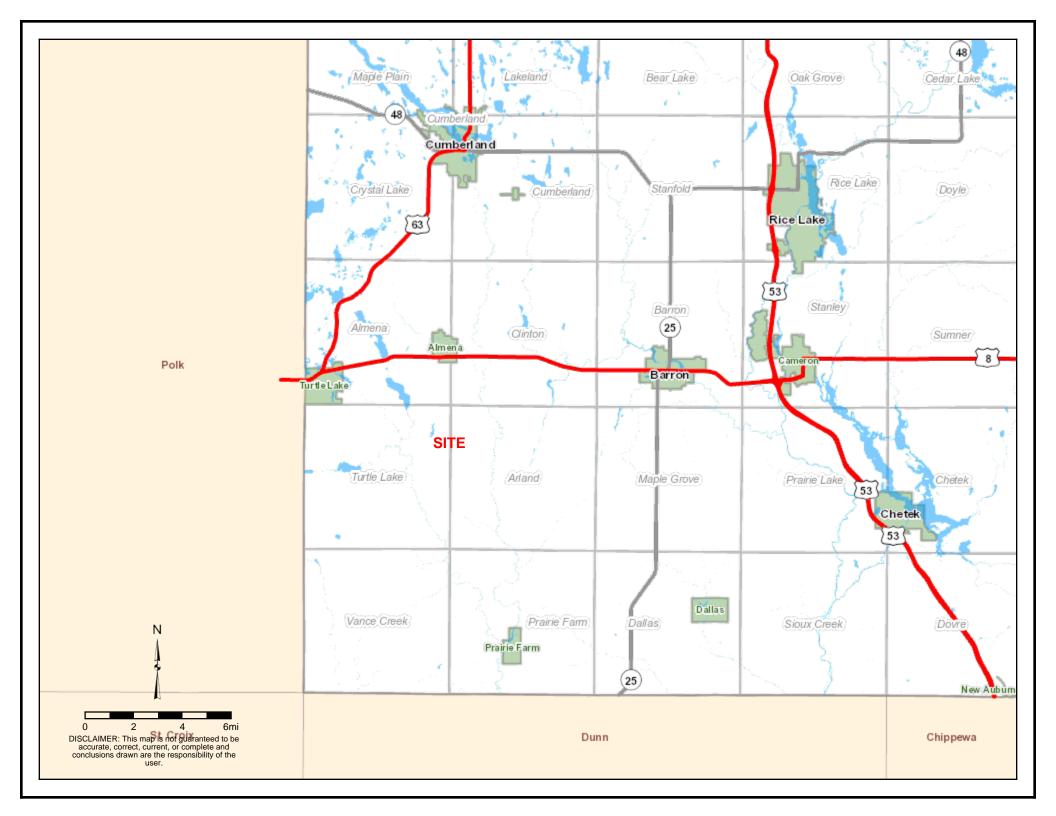
Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. A separate form is needed for each tank. Send each completed form to the agency designated above. Have you previously registered this tank by submitting a form? 🛛 Yes 🔲 No If yes, are you correcting/updating information only? X Yes No This registration applies to a tank status that is (check one): In Use ☐ Abandoned with Product (empty) □ Closed -- Filled with Inert Materials ☐ Newly Installed Abandon with Water Ownership Change (Indicate new owner name in block 2 – attach deed) ☐ Abandoned with Product ☐Temporarily Out of Service - Provide Date: ☑ Closed - Tank Removed Fire Dept. providing fire coverage where tank is located: ☐ CITY ☐ TOWN ☑ VILLAGE 0301 Almena **IDENTIFICATION (Please Print)** 1. TANK SITE NAME COUNTY PHONE Twin Town Store LLC Barron (715) 419 - 4021 ☐ CITY ☑ VILLAGE ☐ TOWN OF: STATE ZIP SITE STREET ADDRESS 597 10 1/2 Ave Almena W 54805 2. TANK OWNER LEGAL NAME COUNTY PHONE: Check CELL or LAND Twin Town Store LLC Barron MAILING ADDRESS ☐ CITY ☑ VILLAGE ☐ TOWN OF: STATE ZIP 597 10 1/2 Ave Almena WI 54805 COUNTY (If different from County #2) 3. PROPERTY OWNER NAME (if different from Tank Owner Legal Name #2) PROPERTY OWNER ADDRESS (if different from Site Street Address #1) ☐ CITY ☐ VILLAGE ☐ TOWN OF: STATE ZIP 4. CLASS A NAME DOB CERTIFICATION: (Attach certificate) 5. CLASS B NAME DOB CERTIFICATION: (Attach certificate) SITE ID: 251288 **FACILITY ID # 139320 CUSTOMER ID#** Tank Capacity (gallons): Tank Age (age or date installed): 11/1/1984 Vehicle fueling: X Yes ☐ No 10000 LAND OWNER TYPE (check one) Refer to back ☐ County ☑ Private ☐ State ☐ Federal Leased ☐ Federal Owned ☐ Tribal Nation ☐ Municipal ☐ Other Government OCCUPANCY TYPE (check one) Refer to back ☐ School ☐ Utility ☐ Government Fleet □ Retail Fuel Sales ☐ Industrial ☐ Residential ☐ Agricultural (crop or livestock production) ☐ Backup or Emergency Generator ☐ Other (specify): Overfill Protection? TANK CONSTRUCTION: ☑ Yes ☐ No ☐ Bare Steel ☐ Steel - Fiberglass Reinforced Plastic Composite Spill Containment? ✓ Yes ☐ No ☐ Yes ☐ Fiberglass Other (specify): Tank Double Walled? Unknown Lined (date): ⊠ No TANK CATHODIC PROTECTION: Sacrificial Anodes Impressed Current □ N/A PRIMARY TANK LEAK DETECTION METHOD: 

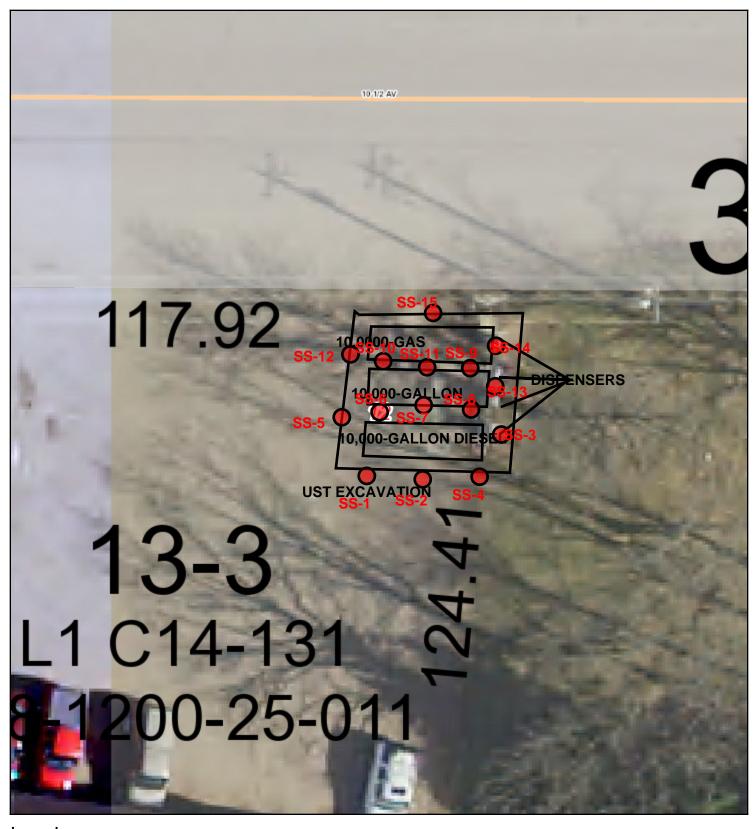
☐ Automatic tank gauging ☐ Interstitial monitoring 
☐ Electronic ☐ Yes ☐ No ☐ Inventory control and tightness testing ☐ Manual tank gauging (only for tanks of 1,000 gallons or less) ☐ Statistical Inventory Reconciliation (SIR) ☐ Unknown PIPING CONSTRUCTION: Single Wall Double Wall: ☐ Bare Steel ☐ Coated Steel Fiberglass □ Copper Unknown □ N/A Other: PIPING CATHODIC PROTECTION: ☐ Sacrificial Anodes ☐ Impressed Current ⊠ N/A PRIMARY PIPING SYSTEM TYPE: ☐ Pressurized piping with ⇔ ☐ A. Pump auto shutoff - ELLD ☐ B. Flow restrictor - MLLD ☐ Unknown ☐ Suction piping with check valve at pump and inspectable ☐ Not needed if waste oil ☐ Suction piping with check valve at tank PIPING LEAK DETECTION METHOD: ☐ Interstitial monitoring ⇒ Electronic ☐ Yes ☐ No ⇒ Sump or cable sensor ☐ Yes ☐ No ☐ Tightness testing ☐ Electronic line monitor - ELLD ☐ SIR ☑ Not required ☑ Unleaded ☐ Gas-ethanol blend: \_\_\_\_ % Diesel TANK CONTENTS (Current, or previous product (if tank now empty)) ☐ Leaded ☐ Bio-Diesel: \_\_\_\_ % ☐ Fuel Oil ☐ Kerosene New Oil ☐ New oil -- Flash point less than 200°F ☐ Aviation Premix ☐ Waste/Used Motor Oil ⇒ ☐ Used for Heating ☐ Hazardous Waste/Interface\* ☐ Empty\* ☐ Sand/Grave/Slurry\* □ Unknown Other (specify): ☐ Chemical\* Name CAS# \* NOT PECFA eligible. Geo Longitude: Geo Latitude: Has a site assessment been completed? (see reverse side for details) ☐ Yes ☐ No If Tank Closed, Abandoned or Out of Service: 6/26/2018 TANK OWNER LEGAL NAME (please print) TANK OWNER E-MAIL rephanic TANK OWNER SIGNATURE (Note: By signing, signer is accepting legal and financial responsibility for the storage tank system.) DATE:

Note: Refer to comments on reverse side of form.

6/26/2018

# APPENDIX B SITE FIGURES/MAPS

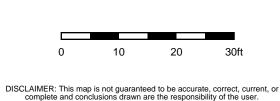


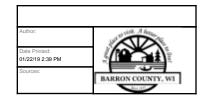


#### Legend

2020 Parcels Lines PIN DIMS PLAT\_NO Sections US Highways State Highways County Roads

#### **Barron County, WI**





## APPENDIX C SITE PHOTOGRAPHS



PHOTOGRAPH OF 10,000-GALLON DIESEL TANK



PHOTOGRAPH OF EXCAVATION BENEATH THE 10,000-GALLON DIESEL TANK



PHOTOGRAPH OF THE 10,000-GALLON GASOLINE TANK



PHOTOGRAPH OF THE NORTH 10,000-GALLON UST Page 2 of 3



PHOTOGRAPH OF THE UST EXCAVATION



PHOTOGRAPH OF THE FORMER DIPSENER AREA WHICH WERE LOCATED ON THE EASTERN PROPERTY BOUNDARY
Page 3 of 3

# APPENDIX D TABLE/ANALYTICAL RESULTS AND CHAIN OF CUSTODY

#### **SOIL ANALYTICAL TABLE** TWIN TOWER BAR, WI UNDERGROUND STORAGE TANK REMOVAL

Sample No.	WDND	WDND No.		SS-1	SS-2	SS-3	SS-4	SS-5	SS-6	SS-7	SS-8	SS-9	SS-10	SS-11	SS-12	SS-13	SS-14	SS-15	
Sample Description	Industrial Direct	WDNR Non- Industrial Direct	WDNR		S SIDEWALL	E/SE SIDEWALL & DISPENSERS	S/SE WALL	W/SW WALL	SW BOTTOM	S CENTER BOTTOM	SE BOTTOM	NE BOTTOM	NW BOTTOM	N CENTER BOTTOM	W/NW WALL	E-WALL CENTER DISPENSER	NE WALL/N DISPENSER	N WALL	
Sampling Date	Contact	Contact	ater RCL	7/9/18	7/9/18	7/9/18	7/9/18	7/9/18	7/9/18	7/9/18	7/9/18	7/9/18	7/9/18	7/9/18	7/9/18	7/9/18	7/9/18	7/9/18	
Sample Depth (feet)	RCL	RCL																	
Saturated/Unsaturated																			
PETROLEUM VOLATILE O	EUM VOLATILE ORGANIC COMPOUNDS (PVOCs) (µg/kg)																		
Benzene	7070	1600	5.1	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	
Ethylbenzene	35400	8020	1570	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	1 1
Methyl tert-butyl ether	282000	63800	27	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	
Naphthalene	24100	5520	658	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	87	<25	<25	1 1
Toluene	818000	818000	1107	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	
1,2,4-Trimethylbenzene	219000	219000	1382	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	1 1
1,3,5-Trimethylbenzene	NE	182000	1362	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	<25	
Xylenes, -m, -p Xylenes, -o	260000	260000	3960	<75	<75	<75	<75	<75	<75	<75	<75	<75	<75	<75	<75	<75	<75	<75	

J. = Analyte detected above laboratory limit of detection but below limit of quantitation.

Bold indicates analytical results exceed NR 720 RCL

RCL = Residual Contaminant Level

DCL = Direct-Contact Levels

NA = Parameter not analyzed

NE = NR 720 RCL not established

### Synergy Environmental Lab, INC.

1990 Prospect Ct., Appleton, WI 54914 \*P 920-830-2455 \* F 920-733-0631

LYNN BRADLEY GENERAL ENGINEERING 916 SILVER LAKE DRIVE PORTAGE, WI 53901

**Report Date** 24-Jul-18

Project Name TWIN TOWN BAR Invoice # E34908

Project #

**Lab Code** 5034908A

Sample ID SS-1 SW SIDEWAL

	Result	Unit	LOD 1	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	91.1	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/18/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/18/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/18/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/18/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/18/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/18/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/18/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/18/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/18/2018	CJR	1

Project #

**Lab Code** 5034908B

Sample ID SS-2 S SIDEWALL

**Sample Matrix** Soil **Sample Date** 7/9/2018

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	91.7	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/18/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/18/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/18/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/18/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/18/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/18/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/18/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/18/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/18/2018	CJR	1

**Lab Code** 5034908C

Sample ID SS-3 E/SE SIDEWA

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	97.0	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/18/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/18/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/18/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/18/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/18/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/18/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/18/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/18/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/18/2018	CJR	1

Project #

**Lab Code** 5034908D

**Sample ID** SS-4 S/SE WALL

**Sample Matrix** Soil **Sample Date** 7/9/2018

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	<b>Run Date</b>	Analyst	Code
General										
General										
Solids Percent	96.9	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/18/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/18/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/18/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/18/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/18/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/18/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/18/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/18/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/18/2018	CJR	1

**Lab Code** 5034908E

Sample ID SS-5 W/SW WALL

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	91.0	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/19/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/19/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/19/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/19/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/19/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/19/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/19/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/19/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/19/2018	CJR	1

Project #

**Lab Code** 5034908F

Sample ID SS-6 SW BOTTOM

**Sample Matrix** Soil **Sample Date** 7/9/2018

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	91.2	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/19/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/19/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/19/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/19/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/19/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/19/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/19/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/19/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/19/2018	CJR	1

**Lab Code** 5034908G

Sample ID SS-7 S-CENTER BO

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	<b>Run Date</b>	Analyst	Code
General										
General										
Solids Percent	83.3	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/19/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/19/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/19/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/19/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/19/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/19/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/19/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/19/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/19/2018	CJR	1

Project #

**Lab Code** 5034908H

Sample ID SS-8 SE BOTTOM

**Sample Matrix** Soil **Sample Date** 7/9/2018

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	83.7	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/19/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/19/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/19/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/19/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/19/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/19/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/19/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/19/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/19/2018	CJR	1

**Lab Code** 5034908I

Sample ID SS-9 NE BOTTOM

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	86.7	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/19/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/19/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/19/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/19/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/19/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/19/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/19/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/19/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/19/2018	CJR	1

Proiect #

**Lab Code** 5034908J

Sample ID SS-10 NW BOTTOM

**Sample Matrix** Soil **Sample Date** 7/9/2018

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	85.0	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/19/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/19/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/19/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/19/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/19/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/19/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/19/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/19/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/19/2018	CJR	1

**Lab Code** 5034908K

Sample ID SS-11 N CENTER B

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	91.4	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/19/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/19/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/19/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/19/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/19/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/19/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/19/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/19/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/19/2018	CJR	1

Project #

**Lab Code** 5034908L

Sample ID SS-12 W/NW WALL

**Sample Matrix** Soil **Sample Date** 7/9/2018

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code	
General											
General											
Solids Percent	86.5	%			1	5021		7/11/2018	NJC	1	
Organic											
PVOC + Naphthalene											
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/20/2018	CJR	1	
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/20/2018	CJR	1	
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/20/2018	CJR	1	
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/20/2018	CJR	1	
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/20/2018	CJR	1	
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/20/2018	CJR	1	
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/20/2018	CJR	1	
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/20/2018	CJR	1	
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/20/2018	CJR	1	

**Lab Code** 5034908M

Sample ID SS-13 E WALL CEN

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	87.0	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/20/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/20/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/20/2018	CJR	1
Naphthalene	0.087	mg/kg	0.022	0.07	1	GRO95/8021		7/20/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/20/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/20/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/20/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/20/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/20/2018	CJR	1

Project #

**Lab Code** 5034908N

Sample ID SS-14 NE WALL/N

**Sample Matrix** Soil **Sample Date** 7/9/2018

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	Run Date	Analyst	Code	
General											
General											
Solids Percent	87.2	%			1	5021		7/11/2018	NJC	1	
Organic											
PVOC + Naphthalene											
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/20/2018	CJR	1	
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/20/2018	CJR	1	
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/20/2018	CJR	1	
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/20/2018	CJR	1	
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/20/2018	CJR	1	
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/20/2018	CJR	1	
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/20/2018	CJR	1	
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/20/2018	CJR	1	
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/20/2018	CJR	1	

**Lab Code** 5034908O **Sample ID** SS-15 N WALL

	Result	Unit	LOD	LOQ D	il	Method	Ext Date	<b>Run Date</b>	Analyst	Code
General										
General										
Solids Percent	88.5	%			1	5021		7/11/2018	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.0095	0.03	1	GRO95/8021		7/20/2018	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.016	0.05	1	GRO95/8021		7/20/2018	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.011	0.034	1	GRO95/8021		7/20/2018	CJR	1
Naphthalene	< 0.025	mg/kg	0.022	0.07	1	GRO95/8021		7/20/2018	CJR	1
Toluene	< 0.025	mg/kg	0.013	0.041	1	GRO95/8021		7/20/2018	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.019	0.06	1	GRO95/8021		7/20/2018	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.0096	0.031	1	GRO95/8021		7/20/2018	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.013	0.042	1	GRO95/8021		7/20/2018	CJR	1
o-Xylene	< 0.025	mg/kg	0.0062	0.02	1	GRO95/8021		7/20/2018	CJR	1

Project #

"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

Code Comment

1 Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Michaelyllul

**Authorized Signature** 



### ( IN-OF-CUSTODY / Analytical Request Document The \_\_\_ain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

E-File,(ALLQ020rev.3.31Mar05), 13Jun2005

Section	on A red Clere Information	Section B Required Project Information.			Section C	tor															Page:	of	
N. Sept. Mary	eny: General Engineering Company	Report To: Lynn Bradley			Attention: Lynn	Commence of the last of the la	- 30								1			R	EGULA'	TORY	GENC	r	
Addres	ss 916 Silver Lake Drive	Сору То		- 3	Company Name	e: Gener	el Engine	ering Co	мрапу							TN	DES	GR	OUND WA	ATER	DRINK	ING WA	ATER
Portage, WI 53901 Email To: Bradley@generalengineering.net Purchase Order No.				Address: 916 S	Silver Lak	e Drive								1	Fu	ST	FRO	3	TITHER				
		Purchase Order No.			Synergy Quote	Reference	0:	- 1		-				_	1	S	TE		□ BA	TE	N I	Ai I	Гс
Phone	608-742-2169 Fax: 608-742-2592	Project Name: Twin Town	Bar		Synergy Projec	t Manage	Mike R	icker							1		ATION		Грн	Fac	T AU T	этые	iR.
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	Section D Required Client Information SAMPLE ID One Character per box. (A-Z, 0-9 ( ) ) Samples	Well Matrix Codes MATRIX CODE CANADAM CODE C	MATRIX CODE	SAMPLE TYPE		OLLEC	TED		SAMPLE TEMP AT COLLECTION	CONTAINERS	panu	Press	ervativ	es		Reque: Ani	ted Salaming					/	ace Proje
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4	SS-4 S/SE WALL SS-5 W/SW WALL			G	7/9/2018	15.55				2	1.	1		1		×	X						P
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