



March 14, 2024

Ms. Josie Schultz
Remediation and Redevelopment Program
Wisconsin Department of Natural Resources
2984 Shawano Avenue
Green Bay, Wisconsin 54313-6727

RE: SITE INVESTIGATION WORK PLAN
The Solberg Co – Site 2
1520 Brookfield Avenue
Village of Howard, Wisconsin
CLSE Project Number: E2305.27
BRRTS Number: 02-05-587486 (PFAS)

Dear Ms. Schultz:

Introduction

Carow Land Surveying & Environmental (CLSE) is pleased to submit this Site Investigation Work Plan for the advancement of four soil borings, which will be converted to three monitoring wells and a piezometer at The Solberg Co. – Site 2, located at 1520 Brookfield Avenue, in the Village of Howard, Brown County, Wisconsin (Site). The proposed site investigation activities are further to define the extent of groundwater contamination at the Site resulting from the use of per-and polyfluoroalkyl substances (PFAS). The initial site investigation activities completed by General Engineering Company (GEC) are also summarized within this report.

This Work Plan has been prepared in general accordance with Wisconsin Administrative Code (WAC) NR 716.09.

Responsible Party and Consultant

Site Name and Location: The Solberg Co. – Site 2
1520 Brookfield Avenue
Village of Howard, Wisconsin
Brown County, Wisconsin
Northwest ¼ of the Southeast ¼ of Section 3,
Township 24 North, Range 20 East

Site Operations: The Site is utilized as an office, laboratory, and production plant for

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Appleton, WI 54914
920-731-4168



N5841 State Hwy 47/55
Shawano, WI 54166
715-526-3638

PFAS containing fire-fighting foams within the building on the western portion of the Site and as a fire-fighting testing building within the eastern building on the Site.

Responsible Party: Perimeters Solutions
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Authorization

Authorization to prepare this Site Investigation Work Plan was provided by Mr. Craig McDonnell, an authorized representative of Perimeter Solutions, the owner of the Site and the responsible party (RP) for the release.

Site Features

The Site is an approximate 10-acre parcel of land (Parcel Number VH-3175) owned by Perimeter Solutions, LP. The Site is situated on the east side of Brookfield Avenue, approximately ½ mile south of County Road M (Lineville Road). A Site Location Map is included in Figure 1 in Attachment A.

Based on a review of aerial photographs, the Site was utilized as agricultural land from the at least the 1930s to May of 2011, and was developed with the current facility between May and October of 2011. It should be noted that suspected manure spreading occurred on the Site and surrounding properties to the north and south based on a review of a 2010 aerial photograph. Additionally, manure spreading appeared to have occurred on the northern adjoining property based on a review of a 2020 aerial photograph. It is not known whether other biosolids, such as sewage sludge, were regularly applied to the agricultural land.

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The Site is currently developed with two buildings including an office, laboratory, and production plant (primary building) located on the western portion of the Site parcel, and a fire-fighting testing building, with a small contiguous mechanical building to the east. An underground oil/water separator tank system is located just east of the mechanical building. A Current Site Plan is included in Figure 2, Attachment A.

The eastern portion of the primary building contains a production plant with four 5,000-gallon aboveground storage tanks (ASTs) for blending, two of which contain PFAS containing materials. The AST area is located within a concrete basin. Surface spills, drips, and leaks are collected within the basin along with any water utilized to wash down the floor, which is recollected in totes and disposed of properly with the facilities waste stream.

At the fire testing building, unused gasoline and fluids generated during fire suppression testing exercises were historically collected in a drain that was piped below grade to the east of the building to a below grade oil/water separator system. The oil/water separator system is comprised of 3 underground storage tanks (USTs) including a central 3-section oil/water tank with weirs to separate petroleum products and water, a northern product collection tank, and a southern water storage tank. The product tank was generally filled annually, and the product was routinely removed and recycled. The water tank was pumped into an on-site tank, where it was treated and shipped out for proper disposal by Perimeter Solutions.

The surface of the Site is relatively flat and is situated in a region that gently slopes to the south and east toward Green Bay (Lake Michigan), located approximately 1 mile southeast of the Site. The surface of the Site is covered primarily by grass, with asphalt and parking areas present south of the office building. An asphalt drive also extends from the parking area toward the east-northeast to the south side of the fire suppression testing building. Overgrown vegetation is present on the far eastern portion of the Site and along the northern boundary of the Site.

A stormwater detention pond is present on the southern portion of the Site, which is reportedly lined with a Type A or B liner. The pond is approximately 530 feet long and ranges from approximately 65 feet in width along the eastern end (approximately 6-foot depth) to up to 105 feet in width along the western end (approximately 8-foot depth). The pond rim is surrounded by rock rip rap. Water is supplied to the pond by surface runoff and also from a foundation drain system extending from the western building on the Site to the east and then southeast through piping and a drainage swale to the north end of the widest portion of the pond. Highwater outflow from the pond extends from the southwestern limits of the pond into an 8-inch PVC pipe that extends southwest to a drainage swale covered by overgrown vegetation on the south end of the Site, south of the access driveway. The water discharges from the 8-inch pipe along the eastern ditch line of Brookfield Avenue. Photographs of the pond area were included within *Status Update Report 2* (GEC, April 2023).

On March 31, 2023, GEC personnel observed the pond outfall during a period of highwater. The pond outflow reportedly discharged to the eastern ditch line along Brookfield Avenue immediately south of the Site drive entrance. Surface water was observed flowing from north of the Site along the eastern ditch line where it intersected the pond outfall from the Site and flowed southward. The ditch line appeared to collect surface water runoff from several of the properties located south of the Site. The ditch line is also in close proximity to several other detention ponds associated with the other commercial properties located south of the Site. The ditch line flow was observed to cross under Lakeview Drive, located approximately 2,300 feet south of the Site drive entrance. A few hundred feet south of Lakeview Drive the ditch flow appeared to enter and intermittent creek flowing toward the east.

The Site obtains potable water services from the Village of Howard municipal system. It is understood that the properties north/northwest and east of the Site do not receive water from the Village of Howard municipal system and have private wells. At least twelve potable wells may be located within 1,200 feet of the Site. Potable well reconnaissance may be necessary for the potable wells located north/northwest of the Site, pending the results of the additional recommended testing. It should also be noted that based on a review of the Wisconsin Department of Natural Resources (WDNR) Well Drill View and Well Construction Reports databases a municipal well is indicated to be located near the Site (BF215). According to the WDNR, the icon is purposely located beyond the location of the actual well and the municipal well is actually located approximately 3,000 feet from the Site. Utility locations on the Site are shown within the area of the former release to the extent they have been mapped to date.

The Site parcel is bordered to the north by agricultural and wooded land, to the east by wooded land and residential properties, to the south by commercial properties, and to the west/northwest by Brookfield Avenue, across which are commercial and residential properties.

There does not appear to be the potential for impacts to threatened or endangered species; sensitive species, habitat, or ecosystems; outstanding or exceptional resource waters; or sites of historical or archaeological significance with regard to the release of PFAS at the Site.

Background

On March 18, 2019, the WDNR was notified of a spill at the Site. The spill was the result of flood water from significant rain events flooding the entire eastern portion of the Site, causing the sump pump used to remove high groundwater from the oil/water separator UST system backfill to fail. As a result, the oil/water separator tank system subsequently failed, filled with water, and released an estimated 100 gallons of gasoline through the top manway to the surface flood waters surrounding the UST system.

Valley Environmental Response (VER) responded to the spill, surrounded the area impacted with gasoline around the UST system with petroleum absorbent boom and pom-poms, and pumped the fluids remaining in the UST system into a frac tank. At that time the use of the compromised UST system was discontinued until repairs could be made.

As the result of the very wet spring, multiple UST or UST backfill dewatering events were conducted during the system repairs, with water collected and containerized in on-site frac tanks during each event. Final repairs to the UST system and excavation of petroleum impacted soils could not be completed until June 2019. On June 24th, 2019, the area around the UST system was dewatered into frac tanks and the final system repairs were made. In total, approximately 40,000 gallons of gasoline-impacted water were pumped into frac tanks and treated by a carbon filtration system. Groundwater samples were collected (Frac 1, 2, 3, 4, Water Tank and Sump Above Oil Tank) to dispose of the collected water at the Green Bay Metro Sewerage District.

After the final UST system repairs, VER conducted the excavation of gasoline-impacted surface soils surrounding the UST system. On June 25th through 26th, 2019, excavation of approximately 133 tons of gasoline-impacted soils were conducted by VER, with soil disposed of at Waste Management - Ridgeview Security Landfill located in Whitelaw, Wisconsin.

Under the direction of the WDNR, excavated soils were field-screened using a photoionization detector (PID) to assist in confirmation that gasoline-impacted soils were removed. Excavation depths ranged from 4 to 12 inches below ground surface (bgs) except for areas excavated to make the final water UST

repair, where the excavation extended to approximately 3 feet bgs. In total, 13 soil samples were collected approximately every 30 feet along the base of the excavation. Soil samples were analyzed for petroleum volatile organic compounds (PVOCs) and naphthalene. Soil sample results did not identify residual soil exceeding Wisconsin Administrative Code (WAC) NR 720 standards. The estimated extent of the remedial excavation and confirmation soil sample locations (June, 2019) are shown on Figure 4, Attachment A.

Shallow groundwater was present at the Site at approximately 16-inches bgs. As directed by the WDNR, three test pits were created just outside the excavation limits on June 25th, 2019. Water samples were collected from the test pits (GW-1 to GW-3) and the UST excavation (GW UST) adjacent to the water tank, prior to backfill on June 26th, 2019. Water samples were analyzed for PVOCs and naphthalene. Analytical results from the groundwater samples collected from the test pits did not exceed WAC NR 140 standards. The water samples collected from the UST backfill near the water tank (GW UST), contained benzene (95 micrograms per liter ($\mu\text{g/L}$)), naphthalene (186 $\mu\text{g/L}$), toluene (1,380 $\mu\text{g/L}$), total trimethylbenzenes (1,266 $\mu\text{g/L}$) and total xylenes (3,210 $\mu\text{g/L}$), at concentrations exceeding their respective WAC NR 140 enforcement standards (ES).

As a result of the impacted water identified in the UST system backfill, the WDNR created a case for the spill, issued an RP letter, dated August 14th, 2019. was subsequently retained to perform a site investigation.

Three soil borings (B-1 to B-3) were advanced on the Site on November 19th, 2019. The borings were advanced just beyond the tank system and converted to NR 141 compliant monitoring wells designated MW-1 to MW-3, respectively. The monitoring wells were developed on November 26th, 2019.

Soil samples for laboratory analysis were collected from B-1 to B-3 at depths ranging from 2.5 feet to 5 feet bgs. The soil samples collected did not report detectable concentrations of PVOCs or naphthalene.

Groundwater samples were collected from the monitoring wells and tank sump on December 13th, 2019, March 24th, 2020, June 11th, 2020, and October 12th, 2020. The groundwater samples collected at monitoring wells MW-1 and MW-2 reported concentrations of benzene above the WAC NR 140 preventive action limit (PAL) during a few of the sampling rounds (but below its ES), and the groundwater samples collected from the sump reported benzene concentrations exceeding the WAC NR 140 ES during the initial three sampling rounds but no WAC NR 140 ES exceedances were reported in the final sampling round.

A Closure Request for the leaking underground storage tank (LUST) petroleum case was subsequently submitted to the WDNR during June of 2021. The LUST petroleum case was closed by the WDNR on July 1st, 2021 (The Solberg Co. BRRTS No. 03-05-584180). However, as part of the petroleum site investigation under WAC NR 716, emerging contaminants were evaluated at the Site. Due to the Site operations at that time, which included the testing of various fire suppression foams known to contain PFAS, groundwater samples were also collected from MW-1, MW-3, and the tank sump and analyzed by the Wisconsin State Laboratory of Hygiene in Madison, Wisconsin for the presence of PFAS during the October 12th, 2020 groundwater sampling event. The groundwater samples collected from monitoring wells MW-1 and MW-3 and the tank sump reported concentrations of several PFAS. The highest concentrations were detected at MW-3. The most notable were Perfluorohexanoic Acid (C6) (PFHxA), Perfluoropentanoic Acid (C5) (PFPeA), and 6:2 fluorotelomer sulfonate (6:2 FTSA) with concentrations of 43,900 nanograms per liter (ng/L), 48,000 ng/L, and 1,320,000 ng/L, respectively.

Therefore, an additional case was opened by the WDNR with PFAS as the contaminants of concern (The Solberg Co. – Site 2, BRRTS No. 02-05-587486).

On May 13, 2021, prior to the performance of the initial site investigation activities for the PFAS investigation, Valley Environmental Response (VER) was contracted by the Solberg Company/Perimeter Solutions to respond to and clean up impacts from a gasoline spill resulting from a line failure while transferring gasoline from the product UST into the testing building. According to the Spill Report, (VER, August 18, 2021), it was estimated that approximately 300-gallons of a solution of gasoline mixed with water spilled onto the ground north and west of the concrete pad located above the gasoline UST, and ran over ground to the west, toward the Site building, and to the south around the edge of the concrete pad where it soaked into the ground surface. The tank area is surrounded by concrete bumper guards. VER dispatched to the Site on May 13, 2021, to evaluate the situation, surrounded the spill location with petroleum-absorbent booms and determined the resources that would be necessary to properly respond to the release. On May 19th through May 27th, 2021, VER mobilized staff to the Site to complete the response actions associated with the gasoline spill, which included spill containment, surface cleaning efforts, and remedial excavation activities.

As indicated in the Spill Report, between May 19th and May 27th, 2021, under direction of WDNR Northeast Region Spills Coordinator, Maizie Reif, gasoline-impacted soils were assessed and excavated until there was no remaining evidence of the presence of gasoline in the soil samples, with the exception of the location just north of the UST system within the concrete bumpers at sample location SS-4, where excavation to water occurred. The majority of the shallow soils in the location of the spill were assessed by using visual and olfactory evidence, and by field screening soils utilizing a PID. Thirteen soil samples (S-1 to S-13) were collected for PID confirmation sampling. Select soil samples located to the north of the UST system, where the vast majority of the gasoline and water pooled during the spill were collected from the sidewalls and bottom of the excavation (SS-1 to SS-4). Based on the petroleum odors and PID results at SS-4, it was apparent during excavation in this location that complete excavation of impacted soils could not be completed.

The excavation limits reportedly extended north of the concrete pad located over the UST system, beyond the bumpers (approximately 20 feet north of the concrete), west to the site building (approximately 65 feet), south to the south side of the concrete pad where fuel had migrated during the spill (approximately 12 inches wide along the south side of the pad); and to a depth of approximately 18 inches bgs. The Estimated Limits of the Remedial Excavation and the Confirmation Soil Sampling Locations (May, 2021) are shown on Figure 4A, Attachment A.

Soil samples SS-1 to SS-4 were evaluated for laboratory analysis for the presence of PVOCs and naphthalene. The soil samples collected at SS-1 to SS-3 did not report detectable concentration of PVOCs and naphthalene. The soil sample collected at SS-4 from the bottom of the excavation, between the concrete pad and the bumpers, at the soil/water interface, identified PVOCs and naphthalene exceeding the WAC NR 720 soil to groundwater pathway and/or cancer and direct contact residual contaminant levels (RCLs). Specifically, the soil sample reported concentrations of benzene (10,800 micrograms per kilogram ($\mu\text{g}/\text{kg}$)), ethylbenzene (9,600 $\mu\text{g}/\text{kg}$), naphthalene (3,400 $\mu\text{g}/\text{kg}$), toluene (24,300 $\mu\text{g}/\text{kg}$), total trimethylbenzenes (29,100 $\mu\text{g}/\text{kg}$), and total xylenes (48,600 $\mu\text{g}/\text{kg}$).

Due to the known presence of PFAS at the Site (The Solberg Co – Site 2, WDNR BRRTS # 02-05-587486), the WDNR did not require PFAS soil sample analysis associated with this spill. A profile sample was collected for soil disposal and due to the presence of PFAS, soils were required to be disposed of as impacted with both gasoline and PFAS.

In total, approximately 94 tons of gasoline and PFAS-impacted soils, were excavated and disposed at Waste Management Columbia Ridge Landfill in Arlington, Oregon. Additionally, three cubic yard boxes of gasoline and PFAS-impacted absorbents and plastic were also disposed at Waste Management Columbia Ridge Landfill.

An additional LUST petroleum case was opened by the WDNR on August 27, 2021 (The Solberg Co-PVOC BRRTS No. 03-05-588286), and subsequent groundwater monitoring by GEC and Carow was performed for the LUST petroleum case from May 2022 through October 2023. Status Updates for the LUST case were submitted to the WDNR (GEC, September 26, 2022 and CLSE, August 23, 2023). CLSE was retained to perform the site investigation activities for the LUST case during June of 2023. It should be noted that the USTs associated with the fire testing building are planned to be removed during 2024. Subsequent to the removal and the removal of additional petroleum contaminated soils, a Site Investigation Report and Closure Request will be prepared for the LUST case.

Nine soil borings (B-4 to B-12) were advanced on the Site on May 25th and 26th, 2021 under the direction of GEC to evaluate PFAS contamination. Soil borings B-4 to B-11 were advanced beyond MW-1 to MW-3 to the north, south, east, and west of the UST area. Soil boring B-12 was advanced within a few feet of MW-3. Soil samples were collected continuously by driving a 5-foot plastic sleeve into undisturbed soils to depths of approximately 13.5 feet to 30 feet bgs. Subsequent to soil sampling, soil borings B-4 to B-11 were converted to WAC NR 141 compliant monitoring wells designated MW-4 to MW-11, respectively. Soil boring B-12 was converted to a WAC NR 141 compliant piezometer PZ-1. The monitoring wells were advanced to depths of 13.5 feet to 28 feet bgs utilizing 4.25-inch diameter (8-inch borehole) augers.

Soil samples were collected for laboratory analysis from B-4 to B-12 at depths ranging from 0.25 feet to 3 feet bgs. Two or more PFAS were identified in eight of the nine soil samples submitted for laboratory analyses. Only B-4 reported no concentrations above the laboratory method detection limits. The identified compounds were Perfluoroheptanoic Acid (C7) (PFHpA), PFHxA, PFPeA, Perfluorooctanesulfonic Acid (PFOS), Perfluoroburanoic Acid (C4) (PFBA), and 6:2 FTSA. The concentrations of detected PFAS ranged from 0.312F nanograms per gram (ng/g) to 15.2ng/g (PFPeA), 1.15 ng/g to 9.19 ng/g (PFHxA), 0.565 ng/g to 9.34 ng/g (PFHpA), 0.543 ng/g to 63.8 ng/g (6:2 FTSA), and 0.929 ng/g to 3.3 ng/g (PFBA). PFOS was reported in one sample (B-9) at a concentration of 0.446F ng/g. The “F” quantifier indicates the parameter was identified above the laboratory detection limit but below the limit of quantitation. PFOS is the only PFAS compound with an established WAC NR 720 RCL (16,400 ng/g, industrial direct contact RCL, and 1,260 ng/g, non-industrial direct contact RCL). The highest total concentrations of PFAS were reported in B-12 (70.96 ng/g), and B-11 (38.38 ng/g).

Monitoring wells MW-4 to MW-11 and piezometer PZ-1 were developed by GEC on May 26th and 27th, 2021. One round of groundwater samples was collected from monitoring wells MW-1 to MW-11, piezometer PZ-1, the tank sump, and the on-site pond by GEC on June 2nd, 2021 and submitted for laboratory analyses of PFAS at three independent laboratories (Wisconsin State Laboratory of Hygiene in Madison, Wisconsin (WSLH), Pace Analytical Services LLC in Green Bay, Wisconsin (Pace), and SGS – AXYS Analytical Services in Sydney, British Columbia, Canada (SGS)). The results discussed below in the “Background Section” of this report reflect those reported by the WSLH.

The groundwater samples collected from MW-1 to MW-11, the tank sump and the on-site pond reported significant detections of PFHpA, PFHxA, PFBA, PFPeA, and 6:2 FTSA as well as other PFAS. The highest concentrations from the groundwater samples submitted for laboratory analysis at the WSLH were detected within the groundwater samples collected from source area monitoring well MW-3, which reported Perfluorooctanoic Acid (C8) (PFOA) (79.9 ng/L), Perfluorobutanesulfonic Acid (C4) (PFBS) (12.6 ng/L), PFHpA (926 ng/L), PFHxA (13,300 ng/L), PFBA (2,590 ng/L), PFPeA (19,700 ng/L), 4:2

fluorotelomer sulfonate (C6) (4:2 FTSA) (79.2 ng/L), and 6:2 FTSA (3,000 ng/L). The concentration of 6:2 FTSA failed the qualitative control limit at MW-3 but ranged from 243,000 ng/L to 460,000 ng/L in the sample results reported by SGS and Pace, respectively.

The groundwater sample collected from PZ-1 reported 6:2 FTSA (2.3F ng/L) in the sample analyzed by the WSLH. PFHxA (1.2J ng/L) and 6:2 FTSA (36 ng/L) were reported in the sample analyzed by Pace. GEC submitted *Status Update 1* to the WDNR summarizing the site investigation activities (GEC, September 13, 2021). Since the extent of PFAS-contaminated soil and groundwater had not been defined, the report recommended the installation of additional soil borings/monitoring wells.

Seven soil borings (B-13 to B-19) were advanced on the Site and adjoining northern and southern properties on July 11, 2022 under the direction of GEC, and converted to 6 WAC NR 141 compliant monitoring wells and a piezometer. Soil borings B-13 and B-14 were advanced on the northern portion of the northern adjoining property and converted to monitoring wells MW-12 and MW-13, respectively. Soil borings B-15 and B-18 were performed on the western and eastern portions of the Site, respectively, and converted to monitoring wells MW-14 and MW-17, respectively. Soil borings B-16 and B-17 were performed on the southern adjoining property and converted to monitoring wells MW-15 and MW-16, respectively. Soil boring B-19 was performed within a few of MW-15 and converted to piezometer PZ-2. Soil samples were collected continuously by driving a 5-foot plastic sleeve into undisturbed soils to depths of approximately 13 feet to 28.5 feet bgs with the exception of B-16/MW-15, which was performed within a few of B-19/PZ-2. After soil sample collection, the soil borings were advanced to depths of 13.5 feet to 28.5 feet bgs utilizing 4.25-inch diameter (8-inch borehole) augers, and WAC NR 141 compliant monitoring wells were installed.

Soil samples for laboratory analysis were collected from B-13, B-14, B-17, B-18, and B-19 at depths ranging from 0.5 feet to 1-foot bgs. The collected soil samples did not report detectable concentrations of PFAS.

Monitoring wells MW-12 to MW-17 and PZ-2 were developed by GEC on July 11, 2022. One round of groundwater samples was collected by GEC personnel from monitoring wells MW-1 to MW-17, piezometers PZ-1 and PZ-2, the tank sump, and the on-site pond on July 12, 2022. The groundwater samples were collected by purging 4 well volumes from each monitoring well utilizing dedicated PFAS-free pumps and PFAS-free tubing. The pond sample was collected by dipping a sampling bottle into the pond at the surface, as requested by the WDNR. The groundwater samples were submitted for laboratory analyses of PFAS at three independent laboratories (WSLH, Pace, and SGS). The results discussed below are associated with the WSLH.

Soil samples for laboratory analysis were collected from B-13, B-14, B-17, B-18, and B-19 at depths ranging from 0.5 feet to 1-foot bgs. The collected soil samples did not report detectable concentrations of PFAS.

The groundwater samples collected from Site monitoring wells MW-1 to MW-11 the tank sump, pond, and off-site monitoring wells MW-15 and MW-16 reported significant detections of PFHpA, PFHxA, PFBA, PFPeA, and 6:2 FTSA as well as other PFAS. The highest concentrations from the groundwater samples submitted for laboratory analysis at the WSLH were detected within the groundwater sample collected from source area monitoring well MW-3, which reported PFOA (143 ng/L), PFBS (12.5 ng/L), PFHpA (1,870D ng/L), Perfluorohexanesulfonic Acid (PFHxS) (2.5F ng/L), PFHxA (19,800D ng/L), PFBA (4,480D ng/L), PFPeA (28,200D ng/L), 4:2 FTSA (125 ng/L), and 6:2 FTSA (552,000D ng/L). By comparison the detections of those compounds within off-site monitoring wells MW-15 and MW-16 reported PFOA (2.3F ng/L and 3.99 ng/L), PFBS (2.46F ng/L, and 5.14 ng/L), PFHpA (19.9 ng/L and 75.9 µg/L) PFHxA (99.7

ng/L and 294 ng/L), PFBA (51.5 ng/L and 121 ng/L), PFPeA (164 ng/L and 473 ng/L), and 6:2 FTSA (70.6 ng/L and 283 ng/L). The “D” indicates that the laboratory methods required the sample to be diluted.

The groundwater samples collected from off-site locations MW-12, MW-13 and Site monitoring well MW-14 reported lesser concentrations of five to eight PFAS ranging from 2.05F ng/L to 6.22F ng/L (PFOA), <1.43 ng/L to 3.17F ng/L (PFOS), <2.31 ng/L to 4.58F ng/L (PFBS), <1.50 ng/L to 4.84F ng/L (PFHpA), <1.42 ng/L to 4.56F ng/L (PFHxS), 6.42F ng/L to 18.4 ng/L (PFHxA), 16.2 ng/L to 77.6 ng/L (PFBA) , 8.07F ng/L to 27.2 ng/L (PFPeA) , and <2.72 ng/L to 7.54F ng/L (6:2 FTSA) . Only PFBA (4.79F ng/L) was reported at Site monitoring well MW-17 in the State Laboratory of Hygiene analyses.

The groundwater sample collected from PZ-1 reported only 6:2 FTSA (5.24F ng/L) and the groundwater sample collected from PZ -2 reported only PFOA at a concentration of 1.68F ng/L. “F” indicates that this constituent was identified above the laboratory limit of detection but below the laboratory limit of quantitation.

It should be noted that the three laboratories generally detected the same compounds in the submitted samples. The comparison of the data from the laboratories was generally consistent with the following exceptions noted by GEC:

The groundwater samples collected from MW-3 and the pond (July 11, 2023) that were tested by Pace did not correlate with the other two laboratories, and may have been reported in error by either a labeling mistake during collection or at the laboratory. The sample labels were checked, and the samples were re-run by the lab, but similar results were reported to the initial run. Therefore, GEC believed that the results at MW-3 and the pond provided by Pace were not accurate and should not be utilized in the assessment of the July 11, 2023 data (which appears to have been corroborated by the test results from the most recent sampling round on July 24, 2023).

The reporting results for 6:2 FTSA reported by Pace at MW-1, MW-2, MW-3, MW-5, and MW-8 to MW-17 ranged from 2x to 5x lower than those from the other labs.

Hydraulic conductivity testing was performed by GEC within the monitoring wells MW-1 and MW-9 where variable natural soils consisting of silty clay, clayey silt, and silty fine sand were encountered. The hydraulic conductivity value was calculated by performing a draw down test and recording recharging water levels every half second with an Onset Data Logger with barometric pressure sensor. The information (time and drawdown) was then plotted on semi-log paper and the conductivities were calculated using the Bouwer and Rice method. The hydraulic conductivities at MW-1 and MW-9 were calculated to be 4.48×10^{-5} centimeters (cm)/second and 7.65×10^{-5} cm/second, respectively.

The site investigation activities were summarized in the *Status Update 2 Report* (GEC, April 1, 2023). CLSE was subsequently retained to perform the remainder of the site investigation activities on June 27, 2023.

Groundwater samples were collected from monitoring wells MW-1 to MW-17, piezometers PZ-1 and PZ-2, the tank sump, and the on-site pond on July 24, 2023. The groundwater samples were submitted to Pace for laboratory analysis for the presence of PFAS.

The groundwater samples collected from Site monitoring wells MW-1 to MW-11 the tank sump, pond, and off-site monitoring wells MW-15 and MW-16 reported significant detections of PFHpA, PFHxA, PFBA, PFPeA, and 6:2 FTSA as well as other PFAS. The highest concentrations were detected within the groundwater samples collected from source area monitoring well MW-3, which reported PFOA (57.2

ng/L), PFBS (10.1 ng/L), PFHpA (1,950D ng/L), PFHxS (5.9 ng/L), PFHxA (16,900D ng/L), PFBA (3,550D ng/L), PFPeA (30,400D ng/L), 4:2 FTSA (65.6 ng/L), and 6:2 FTSA (15,800D ng/L). By comparison the detections of those compounds within off-site monitoring wells MW15 and MW-16 reported PFOA (1.1J ng/L, and 2.6 ng/L), PFOS (<0.68 ng/L to 0.79J ng/L), PFBS (3.3 ng/L to 5.5 ng/L), PFHpA (19 ng/L and 64.5 µg/L) PFHxS (< 0.53 ng/L to 0.89J ng/L), PFHxA (105 ng/L and 353D ng/L), PFBA (52.3 ng/L and 150 ng/L), PFPeA (190 ng/L and 633D ng/L), and 6:2 FTSA (45.7 ng/L and 224D ng/L). The “D” indicates that the laboratory methods required the sample to be diluted.

The groundwater samples collected from off-site locations MW-12, MW-13 and Site monitoring well MW-14 reported lesser concentrations of four to nine PFAS ranging from <1.8 ng/L to 4.8 ng/L (PFOA), <1.4 ng/L to 3.6 ng/L (PFOS), 1.9 ng/L to 5.1 ng/L (PFBS), <1.4 ng/L to 4.3 ng/L (PFHpA), <1.1 ng/L to 4.3 ng/L (PFHxS), 5.8 ng/L to 17.4 ng/L (PFHxA), 17.5 ng/L to 87.3 ng/L (PFBA), 6.6 ng/L to 25.2 ng/L (PFPeA), and <1.4 ng/L to 4.7 ng/L (6:2 FTSA). Only PFBS (1.4J ng/L) and PFBA (14.7 ng/L) were reported at Site monitoring well MW-17.

The results of the groundwater samples collected from PZ-1 reported only 6:2 FTSA (7.1J ng/L) and the groundwater results from PZ -2 did not report detectable concentrations of PFAS.

The individual and total concentrations drinking water standard of 70 ng/L for PFOS and PFOA were not exceeded at any of the test locations.

The results of the groundwater sampling round were submitted to the WDNR within *Status Update 3* (CLSE, September 5, 2023). During a phone conversation on October 19, 2023, Perimeter Solutions personnel requested that 3 additional soil borings/monitoring wells around the area of the production plant.

On November 14, 2023, three soil borings (B-20 to B-22) were advanced on the Site to the south, east, and north, respectively, of the production building and converted to monitoring wells MW-18 to MW-20, respectively. Soil samples were collected from each boring at depths of 0.5 to 2 feet bgs.

Each soil sample reported concentrations of PFPeA (0.68 ng/g to 3.2 ng/g), PFHxA (0.47 ng/g to 3.3 ng/g), PFHpA (0.3 ng/g to 4.2 ng/g), PFOS (0.044J ng/g to 0.13 ng/g), and PFBA (0.21 ng/g to 0.61 ng/g), which are well below their direct contact standards, where established. The soil samples collected from B-20 also reported concentrations of PFBS (0.071J ng/g), 6:2 FTSA (3.4 ng/g), PFOA (0.081J ng/g), and PFNA (0.052J ng/g), which are also well below their direct contact standards, where established.

Monitoring wells MW-18 to MW-20 were developed on November 16, 2023. Groundwater samples were collected from MW-18 to MW-20 on November 29, 2023.

The groundwater samples collected from monitoring wells MW-18 to MW-20 reported detections of 4:2 FTSA (9.2 ng/L to 97.5 ng/L), 6:2 FTSA (2,190 ng/L to 3,510 ng/L), PFBA (996 ng/L to 2,030 ng/L), PFPeA (5,450 ng/L to 7,330 ng/L), PFBS (7.4 ng/L to 43.1 ng/L), PFHpA (293 ng/L to 527 ng/L), PFHxS (0.72J ng/L to 82.9 ng/L), PFHxA (1,740 ng/L to 2,830 ng/L), and PFOA (2.7 ng/L to 11 ng/L). The groundwater sample collected from MW-20 also reported PFOS at a concentration of 94.5 ng/L. The compounds detected were similar to those within source area near the fire testing building with the exception of the PFOS concentration detected at MW-20, which had been detected at a maximum concentration of 14 ng/L at MW-14 (Pace) during 2022.

The soil boring and monitoring well locations are shown on Figure 3, Attachment A. The results of the chemical analyses of the groundwater and soil samples are summarized in Tables A.1 and A.2, respectively, in Attachment B. Water Level Elevations are summarized on Table A.6, Attachment B.

The results of the additional soil and groundwater sampling round were submitted to the WDNR within *Status Update 4* (CLSE, February 20, 2024). The report recommended that three additional groundwater monitoring wells be installed on and off-site and that an additional piezometer be installed. The Site Investigation Work Plan discussed herein was subsequently prepared.

Site Geology

The surface at soil borings B-1 to B-3 consisted of grass followed by 18-inches of topsoil at B-1 and B-2, and 12 inches of sand and gravel at B-3. The surface materials were generally underlain by natural soils consisting of tan or brown silty fine sand to depths of 10 feet to 12.5 feet bgs. Reddish brown silty clay soils were encountered at B-1 at depths of 8.5 to 10 feet bgs; at B-2 at depths of 1.5 feet to 2.5 feet bgs and 9 feet to 12.5 feet bgs; and B-3 at depths of 10 to 12.5 feet bgs. Brown sand was also encountered at B-2 at depths ranging from approximately 6.5 feet to 9 feet bgs.

The surface at soil borings B-4 to B-12 consisted of grass or overgrown vegetation, except for B-12, which consisted of sand and gravel. The surface materials, except for B-12, were underlain by topsoil ranging in depths from approximately 3-inches to 1.25 feet bgs. The near-surface sand and gravel at B-12 and topsoil at the remaining locations were underlain by variable natural soils primarily consisting of silt and sand mixtures in the upper to central portions of the borings to depths of approximately 5 feet bgs to 12 feet bgs. The upper sand and silt layer was generally underlain by finer-grain soils consisting of silty clay or clayey silt to boring termini ranging from 13 feet to 28.5 feet bgs.

The surface at soil borings B-13 to B-19 consisted of grass or overgrown vegetation. The surface materials, except for B-17 and B-18, were underlain by topsoil ranging in depths from approximately 6-inches to 2.25 feet bgs. The near surface vegetation at B-17 was underlain by gray and black silty sand topsoil fill with varying amounts of gravel to a depth of 5 feet bgs. The surface vegetation at B-18 was underlain by grayish brown clayey silt. The fill at B-17, clayey silt at B-18, and topsoil at the remaining borings were underlain by natural soils primarily consisting of light brown, tan, tannish brown, and orangish brown silty sand to depths of approximately 7 feet to 12.5 feet bgs. The silty sand was underlain by tannish-gray, grayish-brown, and reddish-brown silty clay and clayey silt to the termination depths of the borings from 15 feet to 28.5 feet bgs.

The surface at soil borings B-20 to B-22 consisted of grass. The surface materials were underlain by 6 to 10-inches of topsoil fill. At B-21, the topsoil fill was underlain by light brown silty sand and dark brown sandy silt fill to a depth of 4 feet bgs and by 3/8-inch crushed gravel fill to depths of 6 feet bgs. The topsoil fill at B-20 and B-22 and fill at B-21 were underlain by variable natural soils primarily consisting of light brown, brown, yellowish brown, and orangish brown silty sand with varying amounts of clay to depths of 14 feet bgs. At B-20 and B-21 the silty sand was underlain by reddish brown silty clay, trace sand and gravel, and gray and black silt and silty clay, respectively, to the termination depths of the borings at 15 feet bgs.

Regional Geology/Hydrogeology/Topography

The regional geology of Brown County in the relative vicinity of the Site consists of Quaternary-age unconsolidated glacial deposits described as the Tedrow loamy fine sand, which is associated with drainageways and has a parent material of sandy glaciolacustrine deposits (United States Department of

Agriculture (USDA) Web Soil Survey, September 7, 2023). According to the Bedrock Geologic Map of Wisconsin (Mudrey, M.G. et al., 1982) bedrock beneath the Site is described as Ordovician age dolomite with some limestone and shale of the Sinnipee Group and occurs within 50 to 100 feet bgs. The well construction reports for the twelve closest wells identified on the WDNR Well Construction Reports and Well Driller Viewer databases are included in Attachment C.

Topography in the vicinity of the Site is relatively flat. The elevation of the Site is approximately 589 feet above Mean Sea Level (MSL) and slopes down to the east/southeast toward Lake Michigan, located approximately 1-mile to the southeast at an elevation near 580 MSL. Groundwater flow has been primarily toward the north during the groundwater sampling rounds performed, but may be impacted by the Site pond.

Potential Receptors

CLSE will document the locations of public utilities identified during the planned site investigation activities to further evaluate whether utility corridors are a potential conduit for the identified contamination. A private utility contractor may also be hired to document the location of private utility lines located near the planned boring locations. Based on a review the WDNR Well Construction Reports database, at least 12 potable wells appear to be present within 1,200 feet of the Site. CLSE will further evaluate the presence of off-site wells and locations subsequent to the performance of the additional site investigation activities.

The Site is located within a commercial and residential area of the Village of Howard. No sensitive species, habitat, ecosystem, wetlands, or outstanding resource waters are located in the direct vicinity of the known affected area.

Scope of Work

The field exploration for this phase will include the advancement of 3 soil borings to depths of 13 feet bgs, which will be converted to monitoring wells, and 1 soil boring to a depth of approximately 30 feet bgs, which will be converted to a piezometer. The purpose of the proposed monitoring wells and piezometers will be to further evaluate the horizontal and vertical extent of contaminated groundwater. The locations of the proposed soil borings and monitoring wells are shown on Figure 5, Attachment A.

The soil borings will be advanced with a track-mounted Geoprobe® unit, and soil samples will be secured continuously at 5-foot intervals utilizing a steel sampler with a new disposable plastic sleeve inserted into the sampler for each interval. After the completion of the soil sampling activities, 4.25" ID hollow stem augers will be utilized to auger 8-inch diameter boreholes for installation of the planned monitoring well depths. The augers will be decontaminated with a pressure washer between sampling locations. The installation of the monitoring wells, and the sample collection and analysis will be performed in general accordance with the guidelines and codes utilized by the WDNR (NR 141 WAC).

Soil samples will be screened in the field utilizing visual and olfactory observations and with a Honeywell ppbRAE 3000+ PID. Soil cuttings generated during the drilling activities will be placed into 55-gallon drums and remain on site until proper disposal can be arranged. Soil sampling tools will be cleaned with a non-phosphate detergent solution and potable water followed with multiple rinses of distilled water prior to development of each well. Selected soil samples from the upper 2 feet will be submitted for to Pace for laboratory analysis of PFAS (Method ASTM D2974 ENV-SOP-MIN4-0178). Soil samples submitted for PFAS analysis will be transferred into laboratory provided 250-milliliter HPDE plastic containers. The sample containers will be immediately placed on ice and standard chain-of-custody procedures will be

initiated.

The monitoring well construction will consist of a 10-foot section of 0.010-inch 2-inch diameter, schedule 40 PVC screen placed at or near the bottom of the borehole. The piezometer construction will consist of a 5-foot section of 0.010-inch 2-inch diameter, schedule 40 PVC screen placed at or near the bottom of the borehole. A coarse sand filter pack will be placed surrounding the slotted PVC to approximately 2 feet above the screen, followed by fine sand topped with chipped bentonite. Steel flush-mounted or stick up covers will be used to protect the wells. The covers will be set in place by 2-foot by 2-foot concrete pads.

New wells will be developed by alternately surging and purging with a pump. Based on the observed geology, it is anticipated that the newly installed monitoring wells will not purge dry and that the piezometer will purge dry. To confirm the wells cannot be purged dry, the wells will be first only pumped to limit agitation. The wells will be developed for a minimum of 30 minutes or until they produce relatively sediment-free water. The development water will be placed into drums until after receipt of the testing results of the wells. Well development tools will be cleaned with a non-phosphate detergent solution and potable water followed with multiple rinses of distilled water prior to development of each well.

Two rounds of groundwater sampling will be performed subsequent to installation and development of the new monitoring wells (April and October 2024). The groundwater samples will be collected by purging 4 well volumes from each monitoring well utilizing dedicated PFAS-free pumps and PFAS-free tubing. Groundwater samples submitted for PFAS analysis will be transferred into laboratory provided 250-milliliter HPDE plastic containers. The sample containers will be immediately placed on ice and standard chain-of-custody procedures will be initiated. The groundwater samples will be submitted to Pace (Method ENV-SOP-MIN4-0178).

Groundwater elevations and the top of casing (TOC) elevations at each monitoring well will be established by CLSE. The monitoring well TOC will be referenced to MSL. Static groundwater levels within the wells will be measured to the nearest 0.01 feet, prior to obtaining the samples for analysis.

Following the completion of each groundwater sampling round and receipt of the analytical results, status update reports will be prepared in general accordance with standards set forth by the WDNR.

General

The soil borings and monitoring wells are scheduled to be performed during the first week of April, 2024. If you have any questions, please contact CLSE at (920) 229-8600.

Sincerely,

CAROW LAND SURVEYING & ENVIRONMENTAL



Brian Youngwirth, P.G.
Senior Geologist

cc: Perimeter Solutions

615 N Lynndale Drive
Appleton, WI 54914
920-731-4168



N5841 State Hwy 47/55
Shawano, WI 54166
715-526-3638

Certification of Professional(s)

"I Brian Youngwirth, hereby certify that I am a hydrogeologist as that term is defined in s. NR 712.03 (1), Wisconsin Administrative Code, am registered in accordance with the requirements of ch. GHSS 2, Wis. Adm. Code, or licensed in accordance with the requirements of ch. GHSS 3, Wis. Adm. Code, and that, to the best of my knowledge, all the information contained in this document is correct and the document was prepared in compliance with all applicable requirements in chs. NR 700 to 726, Wis. Adm. Code."



Brian Youngwirth, PG
Senior Geologist

3/14/24

Attachment A: Figures

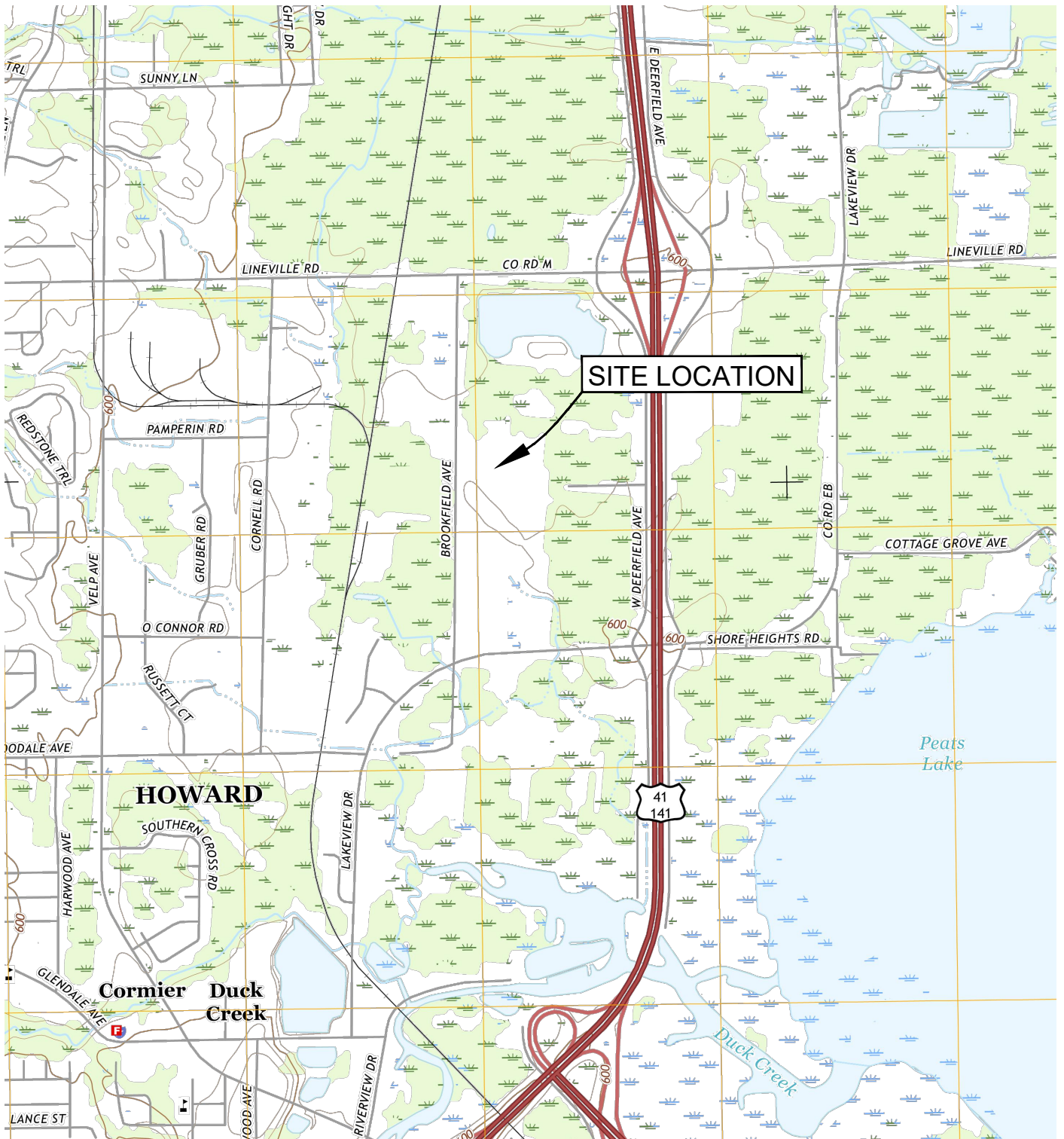
- Figure 1 – Site Location Map
- Figure 2 – Current Site Plan
- Figure 3 – Soil Boring and Monitoring Well Location Map
- Figure 4 – Estimated Extent of Remedial Excavation & Confirmation Soil Sample Location Map – June 2019
- Figure 4A – Estimated Extent of Remedial Excavation & Confirmation Soil Sample Location Map – May 2021
- Figure 5 – Proposed Soil Boring, Monitoring Well, and Piezometer Location Map


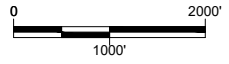
Attachment B: Tables

- Table A.1 – Groundwater Analytical Results Table
- Table A.2 – Soil Analytical Results Table
- Table A.6 – Water Level Elevations

Attachment C: Well Construction Reports

APPENDIX A
FIGURES



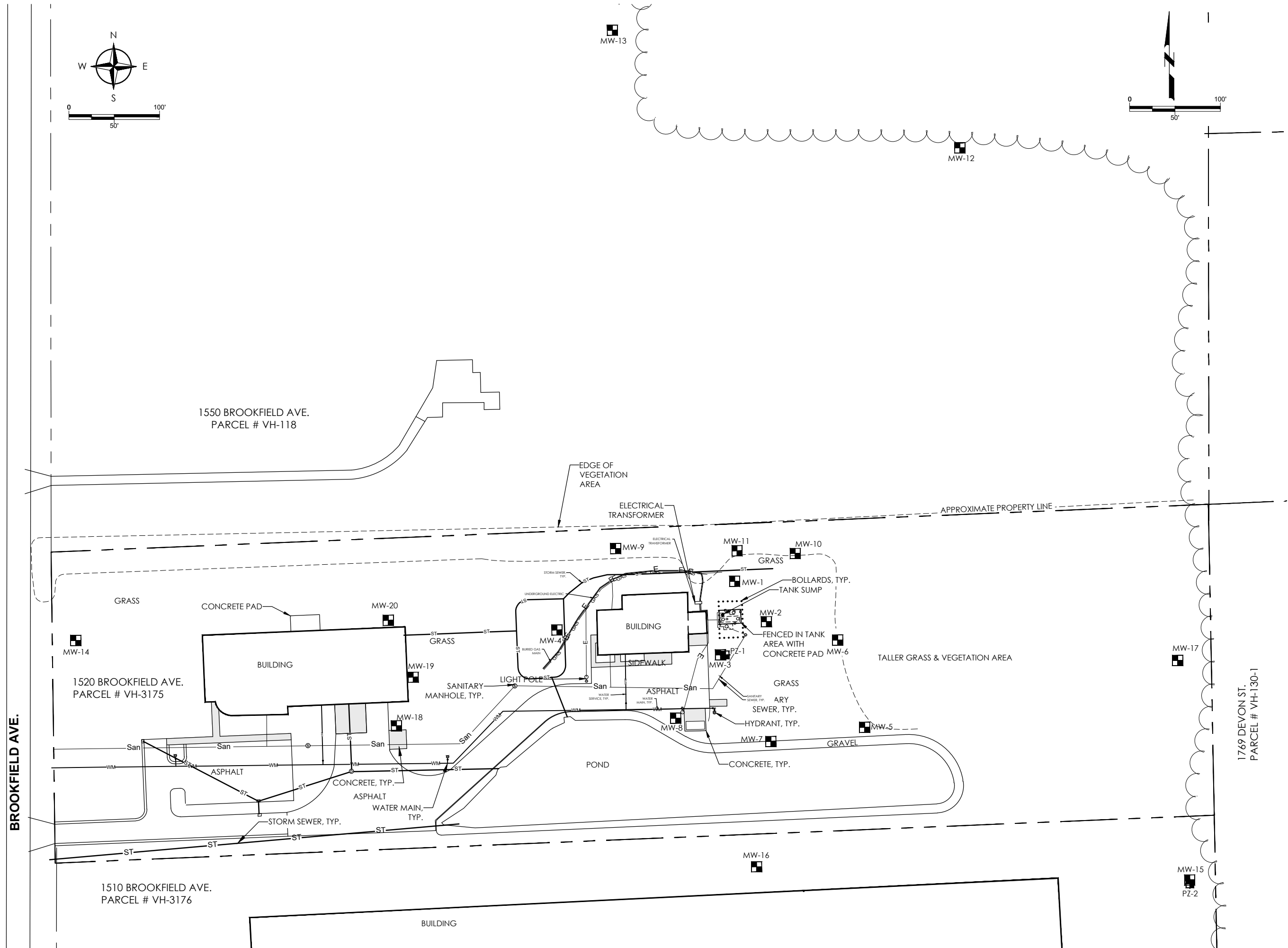
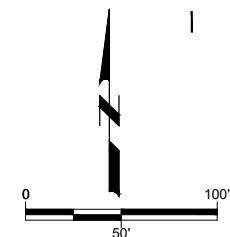
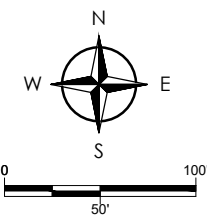

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SITE LOCATION MAP
THE SOLBERG COMPAY - SITE 2
1520 BROOKFIELD AVE.
VILLAGE OF HOWARD
BROWN COUNTY, WI

DATE	FEB 2024
FILE NO.	E2305.27
DRAWN BY	KSP
REVIEWED BY	BLY
FIGURE 1	



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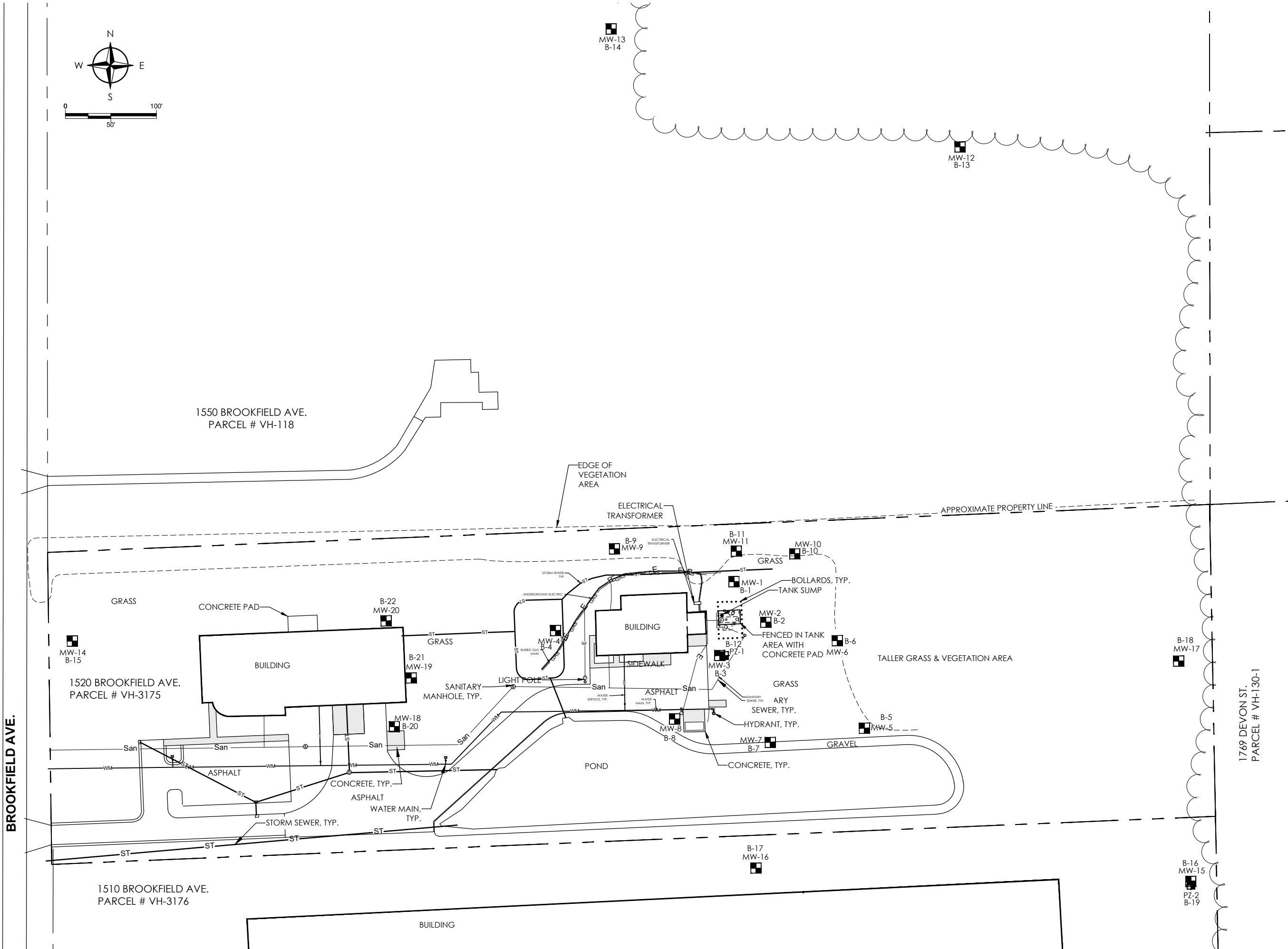
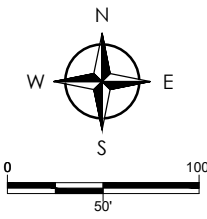
CURREN SITE PLAN
THE SOLBERG COMPANY - SITE 2
1520 BROOKFIELD AVE.
 VILLAGE OF HOWARD
 BROWN COUNTY, WI

LEGEND

- APPROXIMATE PROPERTY BOUNDARY
- MONITORING WELL
- ⊕ TANK SUMP
- MW-2

DATE	FEB 2024
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FIGURE 2



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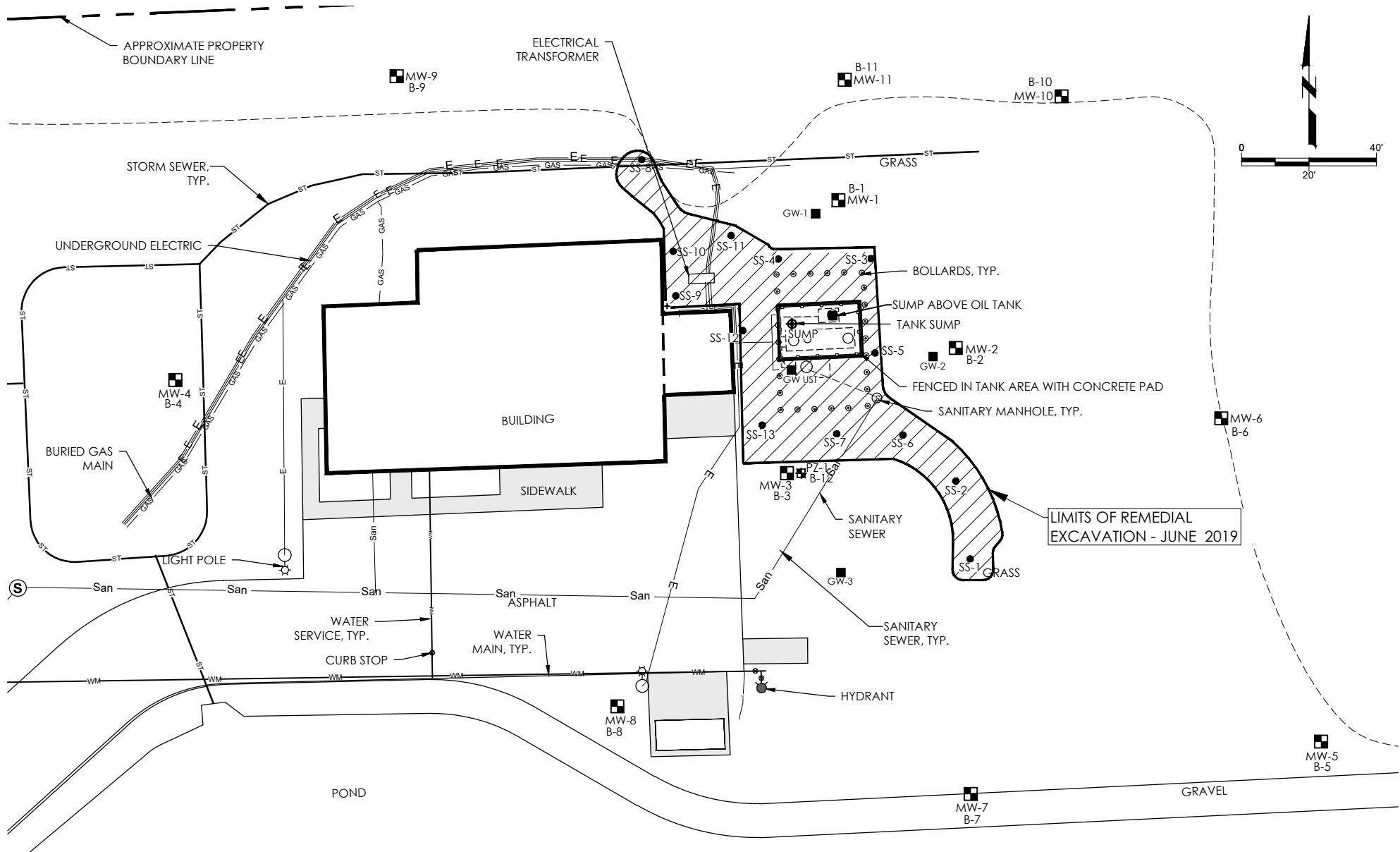
SOIL BORING AND MONITORING WELL LOCATION MAP
THE SOLBERG COMPANY - SITE 2
1520 BROOKFIELD AVE.
 VILLAGE OF HOWARD
 BROWN COUNTY, WI

LEGEND

- SOIL BORING & MONITORING WELL
- PIEZOMETER
- TANK SUMP

DATE:	FEB 2024
FILE NO.:	E2305.27
DRAWN BY:	KSP
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FIGURE 3

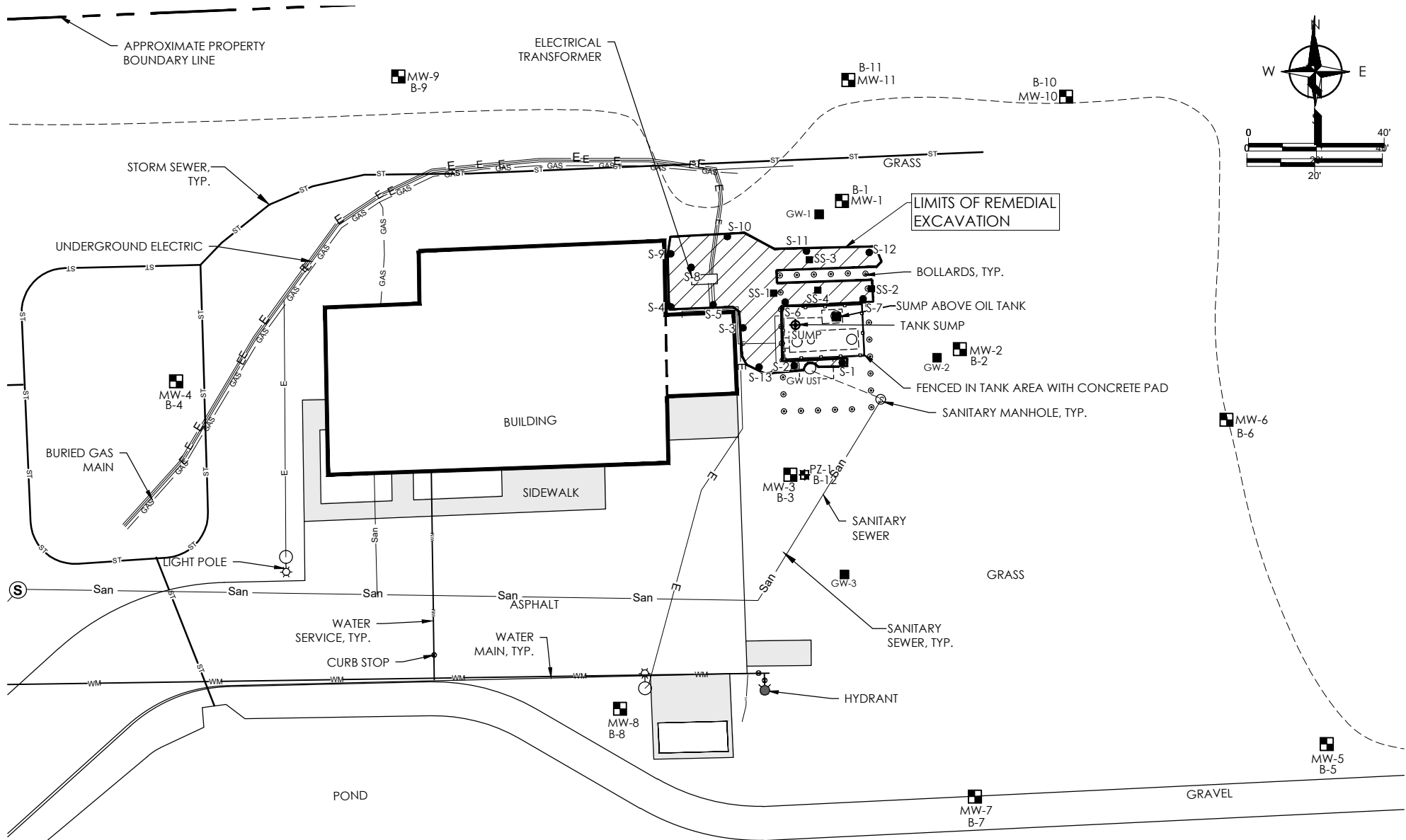


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LEGEND	
MW-2 B-2	SOIL BORING & MONITORING WELL
PZ-1	PIEZOMETER
	TANK SUMP
SS-8	CONFIRMATION SOIL SAMPLE - JUNE 2019
GW-3	TEST PIT GROUNDWATER SAMPLE
- - - - -	LIMITS OF EXCAVATION - JUNE 2019

ESTIMATED EXTENT OF REMEDIAL EXCAVATION & CONFIRMATION SOIL SAMPLE LOCATION MAP - JUNE 2019
THE SOLBERG COMPANY - SITE 2
1520 BROOKFIELD AVE.
VILLAGE OF HOWARD
BROWN COUNTY, WI

DATE	FEB 2024
FILE NO.	E2305.27
DRAWN BY	KSP
REVIEWED BY	BLY
FIGURE 4	

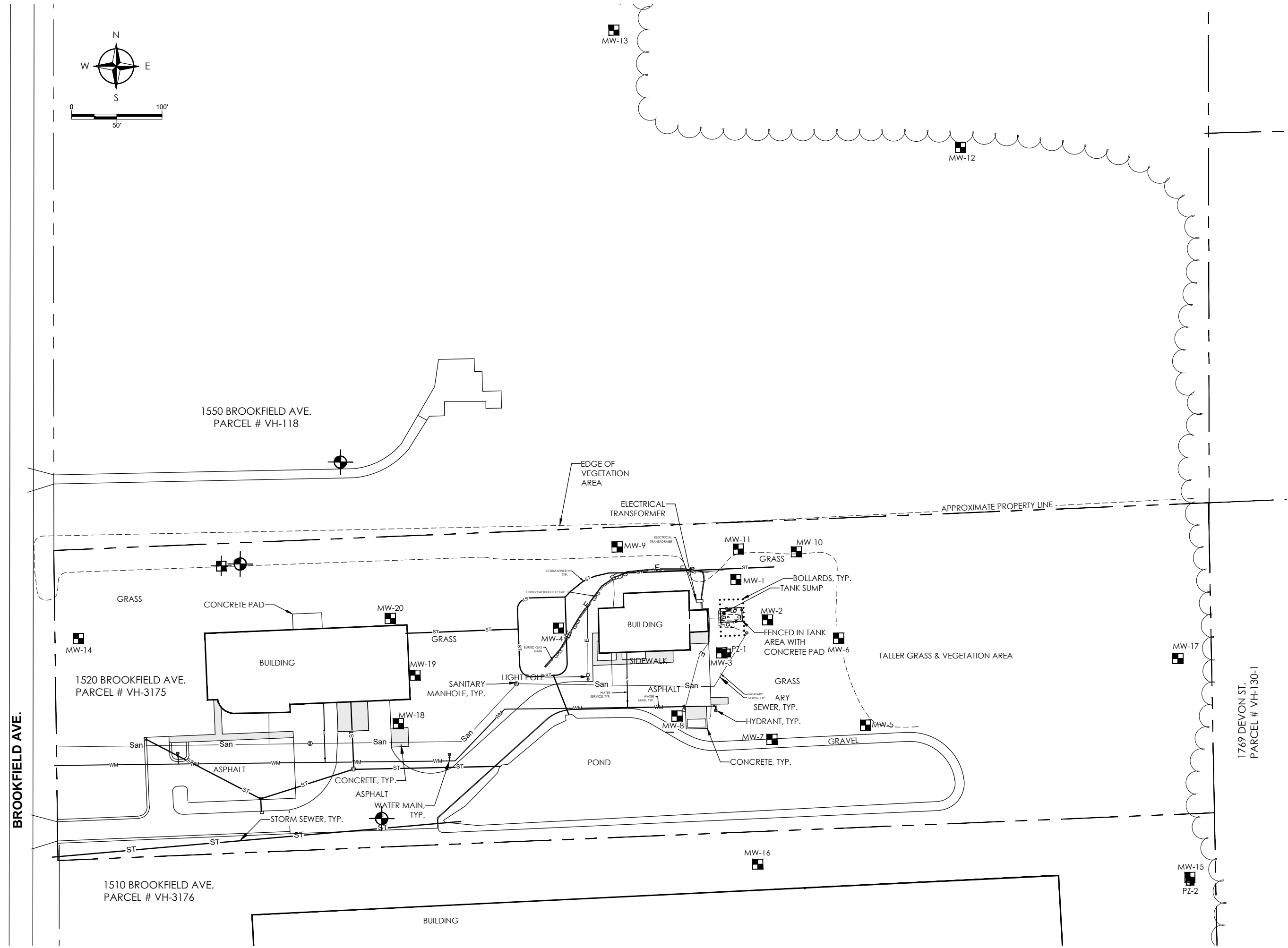
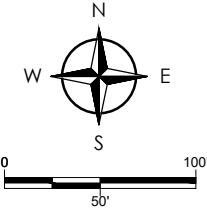


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 PHONE: (715) 526-3638

LEGEND	
MW-2 B-2	SOIL BORING & MONITORING WELL
PZ-1	PIEZOMETER
	TANK SUMP
SS-8	CONFIRMATION SOIL SAMPLE - JUNE 2019
GW-3	TEST PIT GROUNDWATER SAMPLE
- - - - -	LIMITS OF EXCAVATION - JUNE 2019

ESTIMATED EXTENT OF REMEDIAL EXCAVATION & CONFIRMATION SOIL SAMPLE LOCATION MAP - MAY 2021
THE SOLBERG COMPANY - SITE 2
1520 BROOKFIELD AVE.
VILLAGE OF HOWARD
BROWN COUNTY, WI

DATE	FEB 2024
FILE NO.	E2305.27
DRAWN BY	KSP
REVIEWED BY	BLY
FIGURE 4A	



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PROPOSED SOIL BORING AND MONITORING WELL LOCATION MAP
THE SOLBERG COMPANY - SITE 2
1520 BROOKFIELD AVE.
 VILLAGE OF HOWARD
 BROWN COUNTY, WI

LEGEND

	SOIL BORING & MONITORING WELL
	PIEZOMETER
	TANK SUMP
	PROPOSED SOIL BORING / MONITORING WELL
	PROPOSED PIEZOMETER

DATE	FEB 2024
FILE NO.	E2305.27
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FIGURE 5

APPENDIX B
TABLES

TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27

Monitoring Well	MW-1		
Lab	Pace Analytical		
Sampling Date	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<63	<0.43	<1.2
4:2 FTSA	<83	12	13.4
6:2 FTSA	35,000	3,700D	11,300D
8:2 FTSA	<150	11	20.7
9CI-PF3ONS	<46	<0.3	<1
ADONA	<46	<0.51	<2
GenX (HFPO-DA)	<200	<0.53	<1.1
N-EtFOSA	<130	<0.61	<1.2
N-EtFOSAA	<72	<0.55	<1.7
N-EtFOSE	<91	<0.5	<1.9
N-MeFOSA	<120	<0.51	<1.2
N-MeFOSAA	<89	<0.43	<1.5
N-MeFOSE	<120	<0.33	<1.1
PFBA	1,300	760D	693D
PFDS	<74	<0.45	<1.4
PFDoS	<100	<0.46	<1.3
PFHpS	<48	<0.41	<1.4
PFNS	<68	<0.44	<1.3
PFOSA	<58	<0.81	<1.5
PFPeA	8,600	4,400D	8,400D
PFPeS	<57	<0.47	<1.3
PFBS	<40	13	8.9
PFDA	<50	0.85J	<1.3
PFDoA	<45	<0.48	<1
PFHpA	1,000	460D	710D
PFHxS	<53	1.2J	<1.1
PFHxA	6,100	3,100D	4,680D
PFNA	<44	2J	2.1J
PFOS	<190	1J	2.5J
PFOA	<79	9.5	13
PFTeDA	<57	<0.47	<1.3
PFTrDA	<50	<0.62	<1.3
PFUnA	<380	<0.54	<1

Notes:

ng/L = nanograms per liter (parts per trillion)
 < = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroeicosafuoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneonane-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-2		
Lab	Pace Analytical		
Sampling Date	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<30	<0.43	<1.2
4:2 FTSA	<39	12	12
6:2 FTSA	16,000	3,300D	17,500D
8:2 FTSA	<72	3.4	2.3J
9CI-PF3ONS	<22	<0.3	<0.98
ADONA	<22	<0.51	<1.9
GenX (HFPO-DA)	<93	<0.52	<1
N-EtFOSA	<60	<0.6	<1.2
N-EtFOSAA	<33	<0.55	<1.7
N-EtFOSE	<43	<0.49	<1.9
N-MeFOSA	<56	<0.51	<1.2
N-MeFOSAA	<42	<0.43	<1.5
N-MeFOSE	<57	<0.33	<1.1
PFBA	1,100	710D	1,050D
PFDS	>35	<0.45	<1.3
PFDoS	<47	<0.46	<1.2
PFHpS	<22	<0.41	<1.4
PFNS	<32	<0.44	<1.2
PFOSA	<27	<0.81	<1.5
PFPeA	8,000	4,600D	7,290D
PFPeS	<27	<0.47	<1.3
PFBS	23J	15	7.7
PFDA	<23	<0.56	<1.3
PFDoA	<21	<0.48	<1
PFHpA	1,100	610D	842D
PFHxS	<25	1.5J	1.7J
PFHxA	5,200	3,300D	4,870D
PFNA	<21	1.2J	<1.7
PFOS	<89	0.73J	<1.4
PFOA	<37	12	11.9
PFTeDA	<27	<0.47	<1.3
PFTrDA	<24	<0.62	<1.3
PFUnA	<28	<0.53	<1

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroeicosafuoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneonane-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well Lab	MW-3		
	Pace Analytical		
	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<1,200	<0.43	<1.1
4:2 FTSA	<1,600	<0.56	65.6
6:2 FTSA	460,000	530D	15,800D
8:2 FTSA	<2,900	<0.65	<1
9CI-PF3ONS	<880	<0.3	<0.97
ADONA	<880	<0.51	<1.9
GenX (HFPO-DA)	<3,800	<0.53	<1
N-EtFOSA	<2,500	<0.61	<1.2
N-EtFOSAA	<1,400	<0.55	<1.7
N-EtFOSE	<1,700	<0.5	<1.8
N-MeFOSA	<2,300	<0.51	<1.1
N-MeFOSAA	<1,700	<0.43	<1.4
N-MeFOSE	<2,300	<0.33	<1.1
PFBA	3,300J	110	3,550D
PFDS	<1,400	<0.45	<1.3
PFDoS	<1,900	<0.46	<1.2
PFHpS	<910	<0.41	<1.4
PFNS	<1,300	<0.44	<1.2
PFOSA	<1,100	<0.82	<1.5
PFPeA	20,000	520D	30,400D
PFPeS	<1,100	<0.47	<1.2
PFBS	<760	14	10.1
PFDA	<960	<0.56	<1.3
PFDoA	<860	<0.48	<0.99
PFHpA	1,200J	110	1,950D
PFHxS	<1,000	<0.51	5.9
PFHxA	13,000	360D	16,900D
PFNA	<840	0.87J	<1.6
PFOS	<3,700	1.7J	<1.4
PFOA	<1,500	1.9J	57.2
PFTeDA	<1,100	<0.47	<1.2
PFTTrDA	<970	<0.62	<1.3
PFUnA	<1,100	<0.54	<1

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroeicosafuoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneonane-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well		MW-4		
Lab	Pace Analytical			
Sampling Date	6/2/2021	7/12/2022	7/24/2023	
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)				
11CI-PF3OUdS		<0.43	<0.56	
4:2 FTSA	3.6J	1.6J	3.4	
6:2 FTSA	42	79	4,710D	
8:2 FTSA	<1.5	<0.64	0.56J	
9CI-PF3ONS	<0.44	<0.3	<0.48	
ADONA	<0.44	<0.5	<0.93	
GenX (HFPO-DA)	<1.9	<0.52	<0.5	
N-EtFOSA	<1.2	<0.59	<0.58	
N-EtFOSAA	<0.69	<0.54	<0.83	
N-EtFOSE	<0.87	<0.49	<0.9	
N-MeFOSA	<1.2	<0.5	<0.56	
N-MeFOSAA	<0.85	<0.42	<0.7	
N-MeFOSE	<1.2	<0.32	<0.53	
PFBA	74	51	534D	
PFDS	<0.71	<0.44	<0.65	
PFDoS	<0.96	<0.45	<0.60	
PFHpS	<0.46	<0.4	<0.68	
PFNS	<0.65	<0.44	<0.59	
PFOSA	<0.56	<0.8	<0.73	
PFPeA	140	100	3,860D	
PFPeS	<0.54	<0.46	<0.61	
PFBS	600	170	<4.9D	
PFDA	<0.48	<0.55	<0.62	
PFDoA	<0.43	<0.47	<0.49	
PFHpA	20	14	135	
PFHxS	<51	2	0.59J	
PFHxA	60	51	2,370D	
PFNA	0.46J	<0.72	<0.80	
PFOS	<1.8	0.74J	0.93J	
PFOA	2.9J	5	4.4	
PFTeDA	<55	<0.47	<0.61	
PFTrDA	<48	<0.61	<0.63	
PFUnA	<57	<0.33	<0.49	

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafiuoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-clorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-5		
Lab	Pace Analytical		
Sampling Date	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<6	<4.3D	<0.57
4:2 FTSA	<7.9	<5.5D	2.7
6:2 FTSA	2,100	1,600D	2,410D
8:2 FTSA	<14	<6.5D	<0.52
9CI-PF3ONS	<4.4	<3D	<0.49
ADONA	<4.4	<5.1D	<0.95
GenX (HFPO-DA)	<19	<5.2D	<0.51
N-EtFOSA	<12	36D	<0.59
N-EtFOSAA	<6.8	<5.5D	<0.84
N-EtFOSE	<8.6	<4.9D	<0.92
N-MeFOSA	<11	<5.1D	<0.57
N-MeFOSAA	<8.4	<4.3D	<0.72
N-MeFOSE	<12	<3.3D	<0.54
PFBA	310	360D	552D
PFDS	<7	<4.5D	<0.66
PFDoS	<9.4	<4.6D	<0.61
PFHpS	<4.5	<4.1D	<0.69
PFNS	<6.4	<4.4D	<0.61
PFOSA	<5.5	<8.1D	0.82J
PFPeA	2,500	1,900D	4,160D
PFPeS	<5.4	<4.7D	<0.62
PFBS	12J	30D	14.4
PFDA	<4.7	<5.6D	<0.63
PFDoA	<4.3	<4.8D	<0.5
PFHpA	490	410D	490D
PFHxS	<5	<5D	0.58J
PFHxA	1,600	1,300D	2,390D
PFNA	<4.2	<7.3D	<0.82
PFOS	<18	<5.4D	1J
PFOA	11J	7.1J,D	6.5
PFTeDA	<5.4	<4.7D	<0.62
PFTrDA	<4.8	<6.2D	<0.64
PFUnA	<5.7	<5.4D	<0.5

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafluoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-6		
Lab	Pace Analytical		
Sampling Date	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<30	<4.4D	<0.56
4:2 FTSA	<39	<5.6D	2.8
6:2 FTSA	3,000	1,400D	993D
8:2 FTSA	<72	<6.6D	<0.51
9CI-PF3ONS	<22	<3.1D	<0.48
ADONA	<22	<5.2D	<0.93
GenX (HFPO-DA)	<93	<5.3D	<0.50
N-EtFOSA	<61	<6.1D	<0.58
N-EtFOSAA	<34	<5.6D	<0.83
N-EtFOSE	<43	<5D	<0.90
N-MeFOSA	<56	<5.1D	<0.56
N-MeFOSAA	<42	<4.4D	<0.70
N-MeFOSE	<58	<3.3D	<0.53
PFBA	820	650D	289D
PFDS	<35	<4.5D	<0.65
PFDoS	<47	<4.6D	<0.6
PFHpS	<22	<4.1D	<0.68
PFNS	<32	<4.5D	<0.59
PFOSA	<27	<8.2D	<0.73
PFPeA	6,600	5,700D	3,090D
PFPeS	<27	<4.8D	<0.61
PFBS	27J	38D	18.7
PFDA	<24	<5.7D	<0.62
PFDoA	<21	<4.9D	<0.49
PFHpA	1,000	760D	355D
PFHxS	<25	<5.1D	0.9J
PFHxA	3,800	3,400D	1,560D
PFNA	<21	<7.4D	<0.8
PFOS	<90	<5.5D	1.7J
PFOA	<37	8.7J,D	8.4
PFTeDA	<27	<4.8D	<0.61
PFTTrDA	<24	<6.2D	<0.63
PFUnA	<28	<5.4D	<0.49

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafuoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-7		
Lab	Pace Analytical		
Sampling Date	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<3.2	<0.43	<1.2
4:2 FTSA	<4.2	1.1J	<1
6:2 FTSA	750	550D	1,110D
8:2 FTSA	<7.7	<0.65	<1.1
9CI-PF3ONS	<2.3	<0.3	<1
ADONA	<2.3	<0.51	<2
GenX (HFPO-DA)	<9.9	<0.53	<1.1
N-EtFOSA	<6.5	<0.60	<1.2
N-EtFOSAA	<3.6	<0.55	<1.7
N-EtFOSE	<4.6	<0.49	<1.9
N-MeFOSA	<6	<0.51	<1.2
N-MeFOSAA	<4.5	<0.43	<1.5
N-MeFOSE	<6.2	<0.33	<1.1
PFBA	210	160	226
PFDS	<3.7	<0.45	<1.4
PFDoS	<5	<0.46	<1.3
PFHpS	<2.4	<0.41	<1.4
PFNS	<3.4	<0.44	<1.3
PFOSA	<2.9	<0.81	<1.5
PFPeA	1,500	860D	1,250D
PFPeS	<2.8	<0.47	<1.3
PFBS	8.3J	10	10
PFDA	<2.5	<0.56	<1.3
PFDoA	<2.3	<0.48	<1
PFHpA	190	130	159
PFHxS	<2.6	0.57J	<1.1
PFHxA	860	600D	706D
PFNA	2.9J	1.7J	2.7J
PFOS	<9.6	3.8	4.9
PFOA	5.4J	4.6	6
PFTeDA	<2.9	<0.47	<1.3
PFTTrDA	<2.5	<0.62	<1.3
PFUnA	<3	<0.54	<1

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafiuoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-clorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-8		
Lab	Pace Analytical		
Sampling Date	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<120	<4.4D	<0.56
4:2 FTSA	<160	13 J,D	9.5
6:2 FTSA	34,000	3,600D	5,040D
8:2 FTSA	<300	<6.6D	<0.51
9CI-PF3ONS	<90	<3.1D	<0.48
ADONA	<90	<5.2D	<0.93
GenX (HFPO-DA)	<390	<5.3D	<0.50
N-EtFOSA	<250	<6.1D	<0.58
N-EtFOSAA	<140	<5.6D	<0.83
N-EtFOSE	<180	<5D	<0.90
N-MeFOSA	<230	<5.2D	<0.56
N-MeFOSAA	<170	<4.4D	<0.70
N-MeFOSE	<240	<3.3D	<0.53
PFBA	2,300	2,800D	1,820D
PFDS	<140	<4.5D	<0.65
PFDoS	<190	<4.6D	<0.60
PFHpS	<93	<4.1D	<0.68
PFNS	<130	<4.5D	<0.59
PFOSA	<110	<8.3D	<0.73
PFPeA	19,000	17,000D	15,500D
PFPeS	<110	<4.8D	0.7J
PFBS	<77	24D	5.9
PFDA	<98	<5.7D	<0.62
PFDaA	<88	<4.9D	<0.49
PFHpA	2,100	3,400D	2,340D
PFHxS	<100	11 J,D	8.7
PFHxA	7,000	8,600D	5,500D
PFNA	<86	<7.5D	7.1
PFOS	<370	<5.5D	5.4
PFOA	<150	24D	29.1
PFTeDA	<110	<4.8D	<0.61
PFTrDA	<98	<6.3D	<0.63
PFUnA	<120	<5.5D	<0.49

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafafluoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneonane-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDaA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-9		
Lab	Pace Analytical		
Sampling Date	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<12	<4.4D	<1.2
4:2 FTSA	<15	220D	147
6:2 FTSA	6,100	3,300D	14,700D
8:2 FTSA	<28	<6.5D	<1.1
9CI-PF3ONS	<8.5	<3D	<0.99
ADONA	<8.5	<5.1D	<1.9
GenX (HFPO-DA)	<37	<5.3D	<1
N-EtFOSA	<24	<6.1D	<1.2
N-EtFOSAA	<13	<5.5D	<1.7
N-EtFOSE	<17	<5D	<1.9
N-MeFOSA	<22	<5.1D	<1.2
N-MeFOSAA	<16	<4.3D	<1.5
N-MeFOSE	<23	<3.3D	<1.1
PFBA	590	1,300D	3,190D
PFDS	<14	<4.5D	<1.4
PFDoS	<18	<4.6D	<1.2
PFHpS	<8.8	<4.1D	<1.4
PFNS	<13	<4.5D	<1.2
PFOSA	<11	<8.2D	<1.5
PFPeA	5,700	6,800D	14,900D
PFPeS	<10	<4.7D	1.3J
PFBS	27J	42D	28
PFDA	<9.2	<5.6D	<1.3
PFDoA	<8.3	<4.8D	<1
PFHpA	760	880D	2,080D
PFHxS	<9.7	5.2 J,D	13.2
PFHxA	3,100	8,500D	26,700D
PFNA	<8.1	<7.4D	<1.7
PFOS	<35	<5.5D	5.7
PFOA	<15	15 J,D	31.5
PFTeDA	<11	<4.8D	<1.3
PFTrDA	<9.3	<6.2D	<1.3
PFUnA	<11	<5.4D	<1

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

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ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroheicosafuoro-3-oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
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**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-10		
Lab	Pace Analytical		
Sampling Date	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<30	<4.4D	<0.56
4:2 FTSA	<40	15 J,D	5.2
6:2 FTSA	11,000	3,300D	2,310D
8:2 FTSA	<73	<6.6D	<0.51
9CI-PF3ONS	<22	<3.1D	<0.47
ADONA	<22	<5.2D	<0.93
GenX (HFPO-DA)	<95	<5.4D	<0.50
N-EtFOSA	<62	<6.2D	<0.58
N-EtFOSAA	<34	<5.6D	<0.82
N-EtFOSE	<43	<5D	<0.90
N-MeFOSA	<57	<5.2	<0.56
N-MeFOSAA	<43	<4.4D	<0.70
N-MeFOSE	<59	<3.3D	<0.53
PFBA	1,500	1,100D	1,010D
PFDS	<35	<4.6D	<0.65
PFDoS	<48	<4.7D	<0.60
PFHpS	<23	<4.2D	<0.67
PFNS	<32	<4.5D	<0.59
PFOSA	<28	<8.3D	<0.72
PFPeA	15,000	9,500D	10,900D
PFPeS	<27	<4.8D	<0.61
PFBS	44J	54D	28.7
PFDA	<24	<5.7D	<0.61
PFDoA	<22	<4.9D	<0.48
PFHpA	1,500	1,000D	907D
PFHxS	<25	<5.2D	0.82J
PFHxA	8,700	6,200D	5,630D
PFNA	<21	<7.5D	<0.80
PFOS	<91	<5.6D	<0.67
PFOA	<38	18 J,D	9.2
PFTeDA	<27	<4.8D	<0.60
PFTrDA	<24	<6.3D	<0.63
PFUnA	<29	<5.5D	<0.49

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafafluoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneonane-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27

Monitoring Well	MW-11		
Lab	Pace Analytical		
Sampling Date	6/2/2021	7/12/2022	7/12/2022
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<30	<4.3D	<0.55
4:2 FTSA	<40	12D	7.8
6:2 FTSA	19,000	3,500D	2,730D
8:2 FTSA	<73	<6.4D	1.6J
9CI-PF3ONS	<22	<3D	<0.46
ADONA	<22	<5.1D	<0.90
GenX (HFPO-DA)	<95	<5.2D	<0.48
N-EtFOSA	<62	<6D	<0.56
N-EtFOSAA	<34	<5.5D	<0.80
N-EtFOSE	<43	<4.9D	<0.87
N-MeFOSA	<57	<5D	<0.54
N-MeFOSAA	<43	<4.3D	<0.68
N-MeFOSE	<59	<3.2D	<0.51
PFBA	1,200	930D	333D
PFDS	<35	<4.4D	<0.63
PFDoS	<48	<4.5D	<0.58
PFHpS	<23	<4.1D	<0.66
PFNS	<32	<4.4D	<0.58
PFOSA	<28	<8.1D	<0.70
PFPeA	9,500	7,700D	4,970D
PFPeS	<27	<4.7D	<0.59
PFBS	39J	46D	30.4
PFDA	<24	<5.6D	<0.6
PFDoA	<22	<4.8D	<0.47
PFHpA	910	730D	306D
PFHxS	<25	<5D	1J
PFHxA	5,800	4,200D	2,330D
PFNA	<21	<7.3	1.6J
PFOS	<91	<5.4D	1.1J
PFOA	<38	18 J,D	12.4
PFTeDA	<27	<4.7D	<0.59
PFTTrDA	<24	<6.1D	<0.61
PFUnA	<29	<5.3D	<0.48

Notes:

ng/L = nanograms per liter (parts per trillion)
 < = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafluoro-3-oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneonane-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-12	
Lab	Pace Analytical	
Sampling Date	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)		
11CI-PF3OUdS	<0.44	<1.2
4:2 FTSA	<0.56	<0.98
6:2 FTSA	<0.65	<1.4
8:2 FTSA	<0.66	<1.1
9CI-PF3ONS	<0.31	<0.99
ADONA	<0.52	<1.9
GenX (HFPO-DA)	<0.53	<1
N-EtFOSA	<0.61	<1.2
N-EtFOSAA	<0.56	<1.7
N-EtFOSE	<0.5	<1.9
N-MeFOSA	<0.51	<1.2
N-MeFOSAA	<0.44	<1.5
N-MeFOSE	<0.33	<1.1
PFBA	140	87.3
PFDS	<0.45	<1.4
PFDoS	<0.46	<1.2
PFHpS	<0.41	<1.4
PFNS	<0.45	<1.2
PFOSA	<0.82	<1.5
PFPeA	21	12
PFPeS	1.2J	<1.3
PFBS	8.3	5.1
PFDA	<0.57	<1.3
PFDaA	<0.49	<1
PFHpA	6.7	3.9J
PFHxS	1.6J	<1.1
PFHxA	17	11.6
PFNA	<0.74	<1.7
PFOS	<0.55	<1.4
PFOA	5.5	4.1J
PFTeDA	<0.48	<1.3
PFTrDA	<0.63	<1.3
PFUnA	<0.54	<1

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroheptafluoro-3-oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDaA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-13	
Lab	Pace Analytical	
Sampling Date	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)		
11CI-PF3OUdS	<0.43	<1.2
4:2 FTSA	<0.55	<0.97
6:2 FTSA	<0.64	<1.4
8:2 FTSA	<0.65	<1.1
9CI-PF3ONS	<0.3	<0.98
ADONA	<0.51	<1.9
GenX (HFPO-DA)	<0.52	<1
N-EtFOSA	<0.6	<1.2
N-EtFOSAA	<0.55	<1.7
N-EtFOSE	<0.49	<1.9
N-MeFOSA	<0.43	<1.2
N-MeFOSAA	<0.5	<1.5
N-MeFOSE	<0.32	<1.1
PFBA	61	50
PFDS	<0.44	<1.3
PFDoS	<0.45	<1.2
PFHpS	<0.41	<1.4
PFNS	<0.44	<1.2
PFOSA	<0.81	<1.5
PFPeA	9.9	6.6
PFPeS	<0.47	<1.3
PFBS	4.6B	3.1J
PFDA	<0.56	<1.3
PFDoA	<0.48	<1
PFHpA	1.7J	<1.4
PFHxS	0.53J	<1.1
PFHxA	7.6	5.8
PFNA	<0.73	<1.7
PFOS	<0.54	<1.4
PFOA	2J	<1.8
PFTeDA	<0.47	<1.3
PFTTrDA	<0.61	<1.3
PFUnA	<0.53	<1

Notes:

ng/L = nanograms per liter (parts per trillion)
 < = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection
 and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafuoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctainesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-clorohexadecafluoro-3-oxaneonane-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-14	
Lab	Pace Analytical	
Sampling Date	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)		
11CI-PF3OUdS	<0.44	<0.56
4:2 FTSA	<0.56	<0.47
6:2 FTSA	23	4.7
8:2 FTSA	<0.66	<0.50
9CI-PF3ONS	<0.31	<0.47
ADONA	<0.52	<0.92
GenX (HFPO-DA)	<0.53	<0.49
N-EtFOSA	<0.61	<0.57
N-EtFOSAA	<0.56	<0.82
N-EtFOSE	<0.50	<0.89
N-MeFOSA	<0.52	<0.55
N-MeFOSAA	<0.44	<0.69
N-MeFOSE	<0.33	<0.52
PFBA	35	17.5
PFDS	<0.45	<0.64
PFDoS	<0.46	<0.59
PFHpS	<0.41	<0.67
PFNS	<0.45	<0.59
PFOSA	<0.82	<0.72
PFPeA	63	25.2
PFPeS	0.79J	<0.60
PFBS	5.0B	1.9
PFDA	<0.57	<0.61
PFDaA	<0.49	<0.48
PFHpA	15	4.3
PFHxS	11	4.3
PFHxA	40	17.4
PFNA	1.3J	<0.79
PFOS	14	3.6
PFOA	14	4.8
PFTeDA	<0.48	<0.60
PFTrDA	<0.63	<0.62
PFUnA	<0.54	<0.49

Notes:

ng/L = nanograms per liter (parts per trillion)
 < = compound below laboratory detection limit
Bold indicates laboratory detections
 B=Analyte detected in the field blank
 F/J = result is between laboratory limit of detection
 and laboratory limit of quantitation

D = dilution of sample aliquot
 ES= NR 140 Enforcement Standard
 PAL = NR 140 Preventive Action Limit
 NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafuoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDaA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-15	
Lab	Pace Analytical	
Sampling Date	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)		
11CI-PF3OUdS	<0.43	<0.56
4:2 FTSA	<0.55	<0.47
6:2 FTSA	57	45.7
8:2 FTSA	<0.65	<0.51
9CI-PF3ONS	<0.3	<0.48
ADONA	<0.51	<0.93
GenX (HFPO-DA)	<0.52	<0.50
N-EtFOSA	<0.6	<0.58
N-EtFOSAA	<0.55	<0.83
N-EtFOSE	<0.49	<0.90
N-MeFOSA	<0.51	<0.56
N-MeFOSAA	<0.43	<0.70
N-MeFOSE	<0.33	<0.53
PFBA	94	52.3
PFDS	<0.45	<0.65
PFDoS	<0.46	<0.60
PFHpS	<0.41	<0.68
PFNS	<0.44	<0.60
PFOSA	<0.81	<0.73
PFPeA	180	190
PFPeS	1.2J	<0.61
PFBS	5.2B	3.3
PFDA	<0.56	<0.62
PFDaA	<0.48	<0.49
PFHpA	18	19
PFHxS	3.9	0.89J
PFHxA	110	105
PFNA	<0.73	<0.81
PFOS	<0.54	<0.68
PFOA	3.3	1.1J
PFTeDA	<0.47	<0.61
PFTrDA	<0.62	<0.63
PFUnA	<0.54	<0.49

Notes:

ng/L = nanograms per liter (parts per trillion)
 < = compound below laboratory detection limit
Bold indicates laboratory detections
 B=Analyte detected in the field blank
 F/J = result is between laboratory limit of detection
 and laboratory limit of quantitation

D = dilution of sample aliquot
 ES= NR 140 Enforcement Standard
 PAL = NR 140 Preventive Action Limit
 NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroheptafluoro-3-oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneonane-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDaA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-16	
Lab	Pace Analytical	
Sampling Date	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)		
11CI-PF3OUdS	<0.46	<0.55
4:2 FTSA	1.2J	0.66J
6:2 FTSA	310D	224D
8:2 FTSA	<0.69	<0.50
9CI-PF3ONS	<0.32	<0.47
ADONA	<0.54	<0.91
GenX (HFPO-DA)	<0.56	<0.49
N-EtFOSA	<0.64	<0.57
N-EtFOSAA	<0.58	<0.81
N-EtFOSE	<0.52	<0.88
N-MeFOSA	<0.54	<0.55
N-MeFOSAA	<0.46	<0.69
N-MeFOSE	<0.35	<0.52
PFBA	120	150
PFDS	<0.47	<0.64
PFDoS	<0.48	<0.59
PFHpS	<0.43	<0.66
PFNS	<0.47	<0.58
PFOSA	<0.86	<0.71
PFPeA	500D	633D
PFPeS	<0.50	<0.6
PFBS	6.6B	5.5
PFDA	<0.59	<0.60
PFDaA	<0.51	<0.48
PFHpA	80	64.5
PFHxS	0.59J	<0.53
PFHxA	290D	353D
PFNA	1.2J	<0.79
PFOS	1.4J	0.79J
PFOA	5.6	2.6
PFTeDA	<0.66	<0.60
PFTrDA	<0.50	<0.62
PFUnA	<0.57	<0.48

Notes:

ng/L = nanograms per liter (parts per trillion)
 < = compound below laboratory detection limit
Bold indicates laboratory detections
 B=Analyte detected in the field blank
 F/J = result is between laboratory limit of detection
 and laboratory limit of quantitation

D = dilution of sample aliquot
 ES= NR 140 Enforcement Standard
 PAL = NR 140 Preventive Action Limit
 NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroeicosafuoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneonane-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDaA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluorobutanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well	MW-17	
Lab	Pace Analytical	
Sampling Date	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)		
11CI-PF3OUdS	<0.43	<1.2
4:2 FTSA	<0.55	<0.97
6:2 FTSA	<0.64	<1.4
8:2 FTSA	<0.65	<1
9CI-PF3ONS	<0.3	<0.98
ADONA	<0.51	<1.9
GenX (HFPO-DA)	<0.52	<1
N-EtFOSA	<0.60	<1.2
N-EtFOSAA	<0.55	<1.7
N-EtFOSE	<0.49	<1.8
N-MeFOSA	<0.51	<1.1
N-MeFOSAA	<0.43	<1.4
N-MeFOSE	<0.33	<1.1
PFBA	11	14.7
PFDS	<0.45	<1.3
PFDoS	<0.46	<1.2
PFHpS	<0.41	<1.4
PFNS	<0.44	<1.2
PFOSA	<0.81	<1.5
PFPeA	0.82J	<1.7
PFPeS	<0.47	<1.2
PFBS	1.8B	1.4J
PFDA	<0.56	<1.3
PFDoA	<0.48	<1
PFHpA	<0.55	<1.4
PFHxS	<0.5	<1.1
PFHxA	0.6J	<1.9
PFNA	<0.73	<1.6
PFOS	<0.54	<1.4
PFOA	0.68J	<1.8
PFTeDA	<0.47	<1.2
PFTrDA	<0.62	<1.3
PFUnA	<0.54	<1

Notes:

ng/L = nanograms per liter (parts per trillion)
 < = compound below laboratory detection limit
Bold indicates laboratory detections
 B=Analyte detected in the field blank
 F/J = result is between laboratory limit of detection
 and laboratory limit of quantitation

D = dilution of sample aliquot
 ES= NR 140 Enforcement Standard
 PAL = NR 140 Preventive Action Limit
 NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroeicosafuoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27

Monitoring Well	MW-18	MW-19	MW-20
Lab	Pace Analytical		
Sampling Date	11/29/2023		
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<0.52	<0.56	<0.57
4:2 FTSA	12	9.2	97.5
6:2 FTSA	2,730	2,190	3,510
8:2 FTSA	<0.48	<0.5	<0.51
9CI-PF3ONS	<0.44	<0.47	<0.48
ADONA	<0.87	<0.92	<0.93
GenX (HFPO-DA)	<0.46	<0.49	<0.50
N-EtFOSA	<0.54	<0.57	<0.58
N-EtFOSAA	<0.77	<0.82	<0.83
N-EtFOSE	<0.84	<0.89	<0.90
N-MeFOSA	<0.52	<0.55	<0.56
N-MeFOSAA	<0.65	<0.69	<0.71
N-MeFOSE	<0.49	<0.52	<0.53
PFBA	996	1,130	2,030
PFDS	<0.6	<0.64	<0.65
PFDoS	<0.56	<0.59	<0.60
PFHpS	<0.63	<0.67	<0.68
PFNS	<0.55	<0.59	<0.60
PFOSA	<0.68	<0.72	<0.73
PFPeA	5,450	6,050	7,330
PFPeS	<0.57	<0.6	<0.61
PFBS	7.4	43.1	31.9
PFDA	<0.57	<0.61	<0.62
PFDoA	<0.45	<0.48	<0.49
PFHpA	527	293	343
PFHxS	0.72J	0.75J	82.9
PFHxA	1,740	2,110	2,830
PFNA	<0.75	<0.79	<0.81
PFOS	<0.63	<0.67	94.5
PFOA	2.7	3.4	11
PFTeDA	<0.57	<0.60	<0.61
PFTrDA	<0.59	<0.62	<0.63
PFUnA	<0.46	<0.49	<0.49

Notes:

ng/L = nanograms per liter (parts per trillion)
 < = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafluoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluorobutanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Monitoring Well Lab	PZ-1		
	Pace Analytical		
	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<0.88	<0.49	<2.9
4:2 FTSA	<1.2	<0.62	<2.5
6:2 FTSA	36	11	7.1J
8:2 FTSA	<2.1	<0.73	<2.7
9CI-PF3ONS	<0.64	<0.34	<2.5
ADONA	<0.64	<0.57	<4.8
GenX (HFPO-DA)	<2.8	<0.59	<2.6
N-EtFOSA	<1.8	<0.68	<3
N-EtFOSAA	<1	<0.62	<4.3
N-EtFOSE	<1.3	<0.55	<4.7
N-MeFOSA	<1.7	<0.57	<2.9
N-MeFOSAA	<1.2	<0.48	<3.7
N-MeFOSE	<1.7	<0.37	<2.7
PFBA	<0.8	<0.49	<2.6
PFDS	<1	<0.5	<3.4
PFDoS	<1.4	<0.51	<3.1
PFHpS	<0.66	<0.46	<3.5
PFNS	<0.95	<0.5	<3.1
PFOSA	<0.82	<0.91	<3.8
PFPeA	<0.72	0.49J	<4.3
PFPeS	<0.79	<0.53	<3.2
PFBS	<0.55	<0.53	<2.6
PFDA	<0.7	<0.63	<3.2
PFDoA	<0.63	<0.54	<2.5
PFHpA	<0.59	<0.61	<3.6
PFHxS	<0.73	<0.57	<2.8
PFHxA	1.2J	0.72J	<4.8
PFNA	<0.61	<0.82	<4.2
PFOS	<2.7	0.73J	<3.5
PFOA	<1.1	<0.65	<4.5
PFTeDA	<0.8	<0.53	<3.2
PFTrDA	<0.7	<0.69	<3.3
PFUnA	<0.83	<0.60	<2.6

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroheicosafluoro-3-oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT E2305.27**

Monitoring Well	PZ-2	
Lab	Pace Analytical	
Sampling Date	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)		
11CI-PF3OUdS	<0.47	<1.2
4:2 FTSA	<0.60	<1
6:2 FTSA	<0.69	<1.5
8:2 FTSA	<0.70	<1.1
9CI-PF3ONS	<0.33	<1
ADONA	<0.55	<2
GenX (HFPO-DA)	<0.56	<1.1
N-EtFOSA	<0.65	<1.3
N-EtFOSAA	<0.59	<1.8
N-EtFOSE	<0.53	<2
N-MeFOSA	<0.55	<1.2
N-MeFOSAA	<0.46	<1.5
N-MeFOSE	<0.35	<1.1
PFBA	0.60J	<1.1
PFDS	<0.48	<1.4
PFDoS	<0.49	<1.3
PFHpS	<0.44	<1.5
PFNS	<0.48	<1.3
PFOSA	<0.87	<1.6
PFPeA	<0.47	<1.8
PFPeS	<0.51	<1.3
PFBS	<0.50	<1.1
PFDA	<0.60	<1.3
PFDoA	<0.52	<1.1
PFHpA	<0.59	<1.5
PFHxS	<0.54	<1.2
PFHxA	<0.47	<2
PFNA	<0.79	<1.7
PFOS	<0.58	<1.5
PFOA	<0.62	<1.9
PFTeDA	<0.51	<1.3
PFTrDA	<0.66	<1.4
PFUnA	<0.58	<1.1

Notes:

ng/L = nanograms per liter (parts per trillion)
 < = compound below laboratory detection limit
Bold indicates laboratory detections
 B=Analyte detected in the field blank
 F/J = result is between laboratory limit of detection
 and laboratory limit of quantitation

D = dilution of sample aliquot
 ES= NR 140 Enforcement Standard
 PAL = NR 140 Preventive Action Limit
 NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafluoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorododecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27

Monitoring Well	SUMP		
Lab	Pace Analytical		
Sampling Date	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<31	<0.42	<0.55
4:2 FTSA	<41	<0.53	1.9
6:2 FTSA	9,000	270D	3,420D
8:2 FTSA	<75	1.6J	9.2
9CI-PF3ONS	<22	<0.29	<0.46
ADONA	<23	<0.49	<0.90
GenX (HFPO-DA)	<97	<0.5	<0.48
N-EtFOSA	<63	<0.58	<0.56
N-EtFOSAA	<35	<0.53	<0.80
N-EtFOSE	<44	<0.47	<0.87
N-MeFOSA	<59	<0.49	<0.54
N-MeFOSAA	<43	<0.41	<0.68
N-MeFOSE	<60	<0.31	<0.51
PFBA	910	33	261D
PFDS	<36	<0.43	<0.63
PFDoS	<49	<0.44	<0.58
PFHpS	<23	<0.39	<0.66
PFNS	<33	<0.42	<0.58
PFOSA	<29	<0.78	<0.70
PFPeA	5,900	110	1,740D
PFPeS	<28	<0.45	<0.59
PFBS	<19	1.3J	0.89J
PFDA	<24	1J	0.80J
PFDoA	<22	<0.46	<0.47
PFHpA	980	27	263D
PFHxS	<26	<0.48	<0.52
PFHxA	4,200	73	1,090D
PFNA	<22	1.3J	2.7
PFOS	<93	0.71J	0.99J
PFOA	53J	1.3J	9.7
PFTeDA	<28	<0.45	<0.59
PFTTrDA	<25	<0.59	<0.61
PFUnA	<29	<0.51	<0.48

Notes:

ng/L = nanograms per liter (parts per trillion)
 < = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroeicosfluoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluorononanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneonane-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluorobutanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
PFDoS (79780-39-5) Perfluorododecanesulfonic Acid (C12)	PFUnA (2058-94-8) Perfluoroundecanoic Acid (C11)
PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.1.
GROUNDWATER ANALYTICAL RESULTS
THE SOLBERG COMPANY -SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
GEC PROJECT # 2-0919-397B**

Monitoring Well	POND		
Lab	Pace Analytical		
Sampling Date	6/2/2021	7/12/2022	7/24/2023
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/L)			
11CI-PF3OUdS	<2.9	<0.43	<5.5D
4:2 FTSA	<3.9	99	<4.6D
6:2 FTSA	470	4,200D	388D
8:2 FTSA	<7.1	<0.64	<5D
9CI-PF3ONS	<2.1	<0.3	<4.6D
ADONA	<2.1	<0.5	<9D
GenX (HFPO-DA)	<9.2	0.64J	<4.9D
N-EtFOSA	<6	<0.59	<5.6D
N-EtFOSAA	<3.3	<0.54	<8D
N-EtFOSE	<4.2	<0.48	<8.7D
N-MeFOSA	<5.6	<0.5	<5.4D
N-MeFOSAA	<4.1	<0.42	<6.8D
N-MeFOSE	<5.7	<0.32	<5.1D
PFBA	180	5,600D	160D
PFDS	<3.4	<0.44	<6.3D
PFDoS	<4.6	<0.45	<5.8D
PFHpS	<2.2	<0.4	<6.6D
PFNS	<3.1	<0.44	<5.8D
PFOSA	<2.7	<0.8	<7.1D
PFPeA	980	35,000D	674D
PFPeS	<2.6	<0.46	<5.9D
PFBS	12J	14	8.7J,D
PFDA	<2.3	<0.55	<6D
PFDoA	<2.1	<0.47	<4.7D
PFHpA	190	2,600D	132D
PFHxS	<2.4	4	<5.2D
PFHxA	640	17,000 I,D	361D
PFNA	<2	1.6J	<7.8D
PFOS	<8.8	1.9	<6.6D
PFOA	4.7J	83	<8.5D
PFTeDA	<2.6	<0.46	<5.9D
PFTrDA	<2.3	<0.61	<6.1D
PFUnA	<2.8	<0.53	<4.8D

Notes:

ng/L = nanograms per liter (parts per trillion)
< = compound below laboratory detection limit

Bold indicates laboratory detections

B=Analyte detected in the field blank

F/J = result is between laboratory limit of detection and laboratory limit of quantitation

D = dilution of sample aliquot

ES= NR 140 Enforcement Standard

PAL = NR 140 Preventive Action Limit

NE = NR 140 ES/PAL Not Established

ANALYTE ACRONYM (CAS) FULL NAME (CHAIN LENGTH)

11CI-PF3OUdS (763051-92-9) 11-chloroicosafuoro-3oxaundecane-1-sulfonic acid (C10)	PFNS (68259-12-1) Perfluoronanesulfonic Acid (C9)
4:2 FTSA (757124-72-4) 4:2 fluorotelomer sulfonate (C6)	PFOSA (754-91-6) Perfluorooctanesulfonamide (C8)
6:2 FTSA (27619-97-2) 6:2 fluorotelomer sulfonate (C8)	PFPeA (2706-90-3) Perfluoropentanoic Acid (C5)
8:2 FTSA (39108-34-4) 8:2 fluorotelomer sulfonate (C10)	PFPeS (2706-91-4) Perfluoropentanesulfonic Acid (C5)
9CI-PF3ONS (756426-58-1) 9-chlorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)	PFBS (375-73-5) Perfluorobutanesulfonic Acid (C4)
ADONA (919005-14-4) 4,8-Dioxa-3H-perfluorononanoic acid (C7)	PFDA (335-76-2) Perfluorodecanoic Acid (C10)
GenX (13252-13-6) Hexafluoropropylene oxide dimer acid (C6)	PFDoA (307-55-1) Perfluorododecanoic Acid (C12)
N-EtFOSA (4151-50-2) N-ethylperfluorooctanesulfonamide (C10)	PFHpA (375-85-9) Perfluoroheptanoic Acid (C7)
N-EtFOSAA (2991-50-6) N-ethylperfluorooctanesulfonamidoacetic Acid (C12)	PFHxS (355-46-4) Perfluorohexanesulfonic Acid (C6)
N-EtFOSE (1691-99-2) N-ethylperfluorooctanesulfonamidoethanol (C12)	PFHxA (307-24-4) Perfluorohexanoic Acid (C6)
N-MeFOSA (31506-32-8) N-methylperfluorooctanesulfonamide (C9)	PFNA (375-95-1) Perfluorononanoic Acid (C9)
N-MeFOSAA (2355-31-9) N-methylperfluorooctanesulfonamidoacetic Acid (C11)	PFOS (1963-23-1) Perfluorooctanesulfonic Acid (C8)
N-MeFOSE (24448-09-7) N-methylperfluorooctanesulfonamidoethanol (C11)	PFOA (355-67-1) Perfluorooctanoic Acid (C8)
PFBA (375-22-4) Perfluoroburanoic Acid (C4)	PFTeDA (376-06-7) Perfluorotetradecanoic Acid (C14)
PFDS (335-77-3) Perfluorodecanesulfonic Acid (C10)	PFTrDA (72629-94-8) Perfluorotridecanoic Acid (C13)
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PFHpS (375-92-8) Perfluoroheptanesulfonic Acid (C7)	

**TABLE A.2.
SOIL ANALYTICAL RESULTS TABLE
THE SOLBERG COMPANY - SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27**

Boring	Industrial Direct	Non-Industrial Direct	B-4	B-5	B-6	B-7	B-8	B-9	B-10	B-11	B-12
			1-1.5 (U/S)	0.5-1 (U)	2.5-3 (S)	0.5-1 (U/S)	0.5-1 (U)	0.25-1 (U)	0.5-1 (U)	0.5-1 (U)	2-2.5 (U/S)
Depth	Contact RCL	Contact RCL	5/26/2021	5/26/2021	5/26/2021	5/26/2021	5/26/2021	5/26/2021	5/26/2021	5/26/2021	5/26/2021
Sampling Date	Contact RCL	Contact RCL	5/26/2021	5/26/2021	5/26/2021	5/26/2021	5/26/2021	5/26/2021	5/26/2021	5/26/2021	5/26/2021
PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/q UNITS)											
PFPeA	NE	NE	<0.366	1.13	0.312F	3.82	6.53	3.29	2.66	15.2	1.96
PFBS	16,400,000	1,260,000	<0.288	<0.263	<0.236	<0.285	<0.265	<0.279	<0.295	<0.363	<0.299
4:2 FTSA	NE	NE	<0.266	<0.243	<0.217	<0.263	<0.244	<0.257	<0.273	<0.335	<0.276
PFHxA	NE	NE	<0.363	1.15	<0.296	2.28	3.3	3.8	3.29	9.19	3.97
PFPeS	NE	NE	<0.311	<0.284	<0.254	<0.307	<0.285	<0.300	<0.318	<0.392	<0.322
PFHpA	NE	NE	<0.343	0.565F	<0.280	0.639F	1.25	1.85	2.59	9.34	1.23
HFPO-DA (GenX)	NE	NE	<0.267	<0.244	<0.218	<0.264	<0.245	<0.258	<0.274	<0.337	<0.277
PFHxS	NE	NE	<0.346	<0.316	<0.282	<0.341	<0.318	<0.334	<0.354	<0.436	<0.359
DONA	NE	NE	<0.320	<0.293	<0.262	<0.316	<0.294	<0.310	<0.328	<0.404	<0.332
6:2 FTSA	NE	NE	<0.336	0.543F	0.766F	2.01	33.8	<0.325	0.654F	1.35	63.8
PFOA	16,400	1,260	<0.339	<0.310	<0.277	<0.335	<0.312	<0.328	<0.348	<0.428	<0.352
PFHpS	NE	NE	<0.368	<0.336	<0.3	<0.363	<0.338	<0.356	<0.377	<0.464	<0.382
PFOS	16,400	1,260	<0.363	<0.331	<0.296	<0.358	<0.333	0.446F	<0.371	<0.457	<0.376
PFNA	NE	NE	<0.308	<0.281	<0.251	<0.303	<0.282	<0.297	<0.315	<0.388	<0.319
9Cl-PF3ONS	NE	NE	<0.343	<0.313	<0.280	<0.338	<0.315	<0.331	<0.351	<0.432	<0.355
8:2 FTSA	NE	NE	<0.421	<0.385	<0.344	<0.415	<0.387	<0.407	<0.431	<0.530	<0.437
PFDA	NE	NE	<0.346	<0.316	<0.282	<0.341	<0.318	<0.334	<0.354	<0.436	<0.359
PFNS	NE	NE	<0.306	<0.280	<0.250	<0.302	<0.281	<0.296	<0.314	<0.386	<0.318
N-MeFOSAA	NE	NE	<0.481	<0.440	<0.393	<0.475	<0.442	<0.466	<0.493	<0.607	<0.499
N-EtFOSAA	NE	NE	<0.303	<0.277	<0.248	<0.299	<0.279	<0.293	<0.311	<0.382	<0.315
FOSA	NE	NE	<0.347	<0.317	<0.283	<0.342	<0.319	<0.335	<0.355	<0.437	<0.360
PFUnA	NE	NE	<0.289	<0.264	<0.236	<0.286	<0.266	<0.280	<0.297	<0.365	<0.300
PFDS	NE	NE	<0.308	<0.281	<0.251	<0.303	<0.282	<0.297	<0.315	<0.388	<0.319
11Cl-PF3OUdS	NE	NE	<0.328	<0.299	<0.268	<0.323	<0.301	<0.317	<0.336	<0.413	<0.340
PFDoA	NE	NE	<0.405	<0.370	<0.331	<0.400	<0.372	<0.392	<0.415	<0.510	<0.420
10:2 FTSA	NE	NE	NR	NR	NR	NR	NR	NR	NR	NR	NR
PFDoS	NE	NE	<0.387	<0.354	<0.316	<0.382	<0.356	<0.374	<0.396	<0.488	<0.402
PFTeDA	NE	NE	<0.365	<0.333	<0.298	<0.360	<0.335	<0.353	<0.374	<0.460	<0.378
N-MeFOSA	NE	NE	<0.394	<0.360	<0.322	<0.389	<0.362	<0.382	<0.404	<0.497	<0.409
N-MeFOSE	NE	NE	<0.468	<0.427	<0.382	<0.461	<0.430	<0.452	<0.479	<0.589	<0.485
N-EtFOSA	NE	NE	<0.252	<0.231	<0.206	<0.249	<0.232	<0.244	<0.259	<0.318	<0.262
N-EtFOSE	NE	NE	<0.378	<0.345	<0.308	<0.372	<0.347	<0.365	<0.387	<0.476	<0.392
PFTeDA	NE	NE	<0.367	<0.335	<0.300	<0.362	<0.337	<0.355	<0.376	<0.476	<0.381
PFHxDA	NE	NE	NR	NR	NR	NR	NR	NR	NR	NR	NR
PFODA	NE	NE	NR	NR	NR	NR	NR	NR	NR	NR	NR
PFBA	NE	NE	<0.616	<0.563	<0.503	<0.608	0.929F	<0.596	<0.631	3.30F	<0.639

NE - Standard Not Established NR-Not Reported

ng/g - parts per billion

< = compound below laboratory detection limit

F=Result Is Between Limit of Detection and Limit of Quantitation

Soil Samples Collected by General Engineering Company

- PFOS = Perfluorooctanesulfonic Acid (C8)
- PFBS = Perfluorobutanesulfonic Acid (C4)
- PFHxA = Perfluoroheptanoic Acid (C7)
- PFHxS = Perfluorohexanesulfonic Acid (C6)
- PFNA = Perfluorononanoic Acid (C9)
- PFDA = Perfluorodecanoic Acid (C10)
- PFDoA = Perfluorododecanoic Acid (C12)
- PFHxA = Perfluoroheptanoic Acid (C6)
- PFTeDA = Perfluorotetradecanoic Acid (C14)
- PFTrDA = Perfluorotridecanoic Acid (C13)
- PFUnA = Perfluoroundecanoic Acid (C11)
- NEtFOSAA = N-ethylperfluorooctanesulfonamidoacetic Acid (C12)
- NMeFOSAA = N-methylperfluorooctanesulfonamidoacetic Acid (C11)
- PFBA = Perfluorobutanoic Acid (C4)
- PFPeA = Perfluoropentanoic Acid (C5)
- PFHxDA = Perfluoro-n-hexadecanoic Acid (C16)
- PFODA = Perfluoro-n-octadecanoic Acid (C18)
- PFPeS = Perfluoropentanesulfonic Acid (C5)
- PFHpS = Perfluoroheptanesulfonic Acid (C7)
- PFNS = Perfluorononanesulfonic Acid (C9)
- PFDS = Perfluorododecanesulfonic Acid (C10)
- PFDoS = Perfluorododecanesulfonic Acid (C12)
- FOSA = Perfluorooctanesulfonamide (C8)
- NEtFOSA = N-ethylperfluorooctanesulfonamide (C10)
- NMeFOSA = N-methylperfluorooctanesulfonamide (C9)
- NMeFOSE = N-methylperfluorooctanesulfonamidoethanol (C11)
- NEtFOSE = N-ethylperfluorooctanesulfonamidoethanol (C12)
- 4:2 FTSA = 4:2 fluorotelomer sulfonate (C6)
- 6:2 FTSA = 6:2 fluorotelomer sulfonate (C8)
- 8:2 FTSA = 8:2 fluorotelomer sulfonate (C10)
- 10:2 FTSA = 10:2 fluorotelomer sulfonate (C12)
- DONA = 4,8-Dioxo-3H-perfluorononanoic acid (C7)
- HFPO-DA (GenX) = Hexafluoropropylene oxide dimer acid (C6)
- 9Cl-PF3ONS = 9-chlorohexadecafluoro-3-oxanonane-1-sulfonic acid (C8)
- 11Cl-PF3OUdS = 11-chloroicosadecafluoro-3-oxaundecane-1-sulfonic acid (C10)

TABLE A.2.
SOIL ANALYTICAL RESULTS TABLE
THE SOLBERG COMPANY - SITE 2 - 1520 BROOKFIELD AVENUE, VILLAGE OF HOWARD, WISCONSIN
CLSE PROJECT # E2305.27

Boring	Industrial	Non-Industrial	B-13	B-14	B-17	B-18	B-19	B-20	B-21	B-22
			1 (U)	0.5 (U)	1 (U)	0.5 (U)	0.5 (U)	0.5-1 (U)	0.5-1 (U)	1-2 (U)
Depth (Feet)	Direct Contact	Direct Contact	7/11/2022	7/11/2022	7/11/2022	7/11/2022	7/11/2022	11/14/2023	11/14/2023	11/14/2023
Sampling Date	RCL	RCL	PERFLUOROALKYL & POLYFLUOROALKYL SUBSTANCES (PFAS) (ng/g UNITS)							
PFPeA	NE	NE	<0.368	<0.405	<0.325	<0.402	<0.361	3.2	0.68	1.4
PFBS	16,400,000	1,260,000	<0.290	<0.319	<0.256	<0.317	<0.285	0.071J	<0.029	<0.031
4:2 FTSA	NE	NE	<0.268	<0.294	<0.236	<0.292	<0.263	<0.026	<0.025	<0.027
PFHxA	NE	NE	<0.365	<0.401	<0.322	<0.398	<0.358	3.3	0.47	1.1
PFPeS	NE	NE	<0.313	<0.344	<0.276	<0.341	<0.307	<0.027	<0.026	<0.028
PFHpA	NE	NE	<0.345	<0.379	<0.304	<0.376	<0.338	4.2	0.3	0.84
HFPO-DA (GenX)	NE	NE	<0.269	<0.295	<0.237	<0.294	<0.264	<0.031	<0.030	<0.032
PFHxS	NE	NE	<0.348	<0.382	<0.307	<0.380	<0.341	<0.025	<0.024	<0.026
DONA	NE	NE	<0.322	<0.354	<0.284	<0.352	<0.316	<0.041	<0.040	<0.042
6:2 FTSA	NE	NE	<0.338	<0.372	<0.298	<0.369	<0.332	3.4	<0.045	<0.048
PFOA	16,400	1,260	<0.341	<0.375	<0.301	<0.373	<0.335	0.081J	<0.034	<0.036
PFHpS	NE	NE	<0.370	<0.407	<0.327	<0.404	<0.363	<0.031	<0.030	<0.032
PFOS	16,400	1,260	<0.365	<0.401	<0.322	<0.398	<0.358	0.091J	0.044J	0.13
PFNA	NE	NE	<0.309	<0.340	<0.273	<0.338	<0.304	0.052J	<0.034	<0.036
9CI-PF3ONS	NE	NE	<0.345	<0.379	<0.304	<0.376	<0.338	<0.028	<0.027	<0.029
8:2 FTSA	NE	NE	<0.424	<0.466	<0.374	<0.463	<0.416	<0.050	<0.048	<0.051
PFDA	NE	NE	<0.348	<0.382	<0.307	<0.380	<0.341	<0.026	<0.025	<0.027
PFNS	NE	NE	<0.308	<0.339	<0.272	<0.337	<0.303	<0.039	<0.038	<0.040
N-MeFOSAA	NE	NE	<0.484	<0.532	<0.427	<0.529	<0.475	<0.032	<0.031	<0.033
N-EtFOSAA	NE	NE	<0.305	<0.335	<0.269	<0.333	<0.299	<0.045	<0.044	<0.047
FOSA	NE	NE	<0.349	<0.383	<0.308	<0.381	<0.342	<0.033	<0.032	<0.034
PFUnA	NE	NE	<0.291	<0.320	<0.257	<0.318	<0.286	<0.034	<0.033	<0.035
PFDS	NE	NE	<0.309	<0.340	<0.273	<0.338	<0.304	<0.032	<0.031	<0.033
11CI-PF3OUdS	NE	NE	<0.330	<0.362	<0.291	<0.360	<0.323	<0.029	<0.028	<0.029
PFDoA	NE	NE	<0.408	<0.448	<0.360	<0.445	<0.400	<0.037	<0.036	<0.038
10:2 FTSA	NE	NE	NR	NR	NR	NR	NR	NR	NR	NR
PFDoS	NE	NE	<0.390	<0.428	<0.344	<0.425	<0.382	<0.029	<0.028	<0.030
PFTeDA	NE	NE	<0.367	<0.403	<0.324	<0.401	<0.360	<0.036	<0.035	<0.037
N-MeFOSA	NE	NE	<0.397	<0.436	<0.350	<0.433	<0.389	<0.031	<0.030	<0.032
N-MeFOSE	NE	NE	<0.471	<0.517	<0.415	<0.514	<0.462	<0.034	<0.033	<0.035
N-EtFOSA	NE	NE	<0.254	<0.279	<0.224	<0.277	<0.249	<0.029	<0.028	<0.030
N-EtFOSE	NE	NE	<0.380	<0.417	<0.335	<0.415	<0.373	<0.036	<0.035	<0.038
PFTeDA	NE	NE	<0.369	<0.406	<0.326	<0.403	<0.362	<0.039	<0.037	<0.040
PFHxDA	NE	NE	NR	NR	NR	NR	NR	NR	NR	NR
PFODA	NE	NE	NR	NR	NR	NR	NR	NR	NR	NR
PFBA	NE	NE	<0.620	<0.681	<0.547	<0.677	<0.608	0.61	0.21	0.37

NE - Standard Not Established NR-Not Reported
ng/g - parts per billion U=Unsaturated S=Saturated
< = compound below laboratory detection limit
Bold indicates laboratory detections F=Result Is Between Limit of Detection and Limit of Quantitation
PFOA = Perfluorooctanoic Acid (C8) Soil Samples B-13 to B-19 Collected by General Engineering Company
PFOS = Perfluorooctanesulfonic Acid (C8)
PFBS = Perfluorobutanesulfonic Acid (C4)
PFHxA = Perfluoroheptanoic Acid (C7)
PFHxS = Perfluorohexanesulfonic Acid (C6)
PFNA = Perfluorononanoic Acid (C9)
PFDA = Perfluorodecanoic Acid (C10)
PFDoA = Perfluorododecanoic Acid (C12)
PFHxA = Perfluorohexanoic Acid (C6)
PFTeDA = Perfluorotetradecanoic Acid (C14)
PFTeDA = Perfluorotridecanoic Acid (C13)
PFUnA = Perfluoroundecanoic Acid (C11)
NEtFOSAA = N-ethylperfluorooctanesulfonamidoacetic Acid (C12)
NMeFOSAA = N-methylperfluorooctanesulfonamidoacetic Acid (C11)
PFBA = Perfluoroburanoic Acid (C4)
PFPeA = Perfluoropentanoic Acid (C5)
PFHxDA = Perfluoro-n-hexadecanoic Acid (C16)
PFODA = Perfluoro-n-octadecanoic Acid (C18)
PFPeS = Perfluoropentanesulfonic Acid (C5)
PFHpS = Perfluoroheptanesulfonic Acid (C7)
PFNS = Perfluorononanesulfonic Acid (C9)
PFDS = Perfluorodecanesulfonic Acid (C10)
PFDoS = Perfluorododecanesulfonic Acid (C12)
FOSA = Perfluorooctanesulfonamide (C8)
NEtFOSA = N-ethylperfluorooctanesulfonamide (C10)
NMeFOSA = N-methylperfluorooctanesulfonamide (C9)
NMeFOSE = N-methylperfluorooctanesulfonamidoethanol (C11)
NEtFOSE = N-ethylperfluorooctanesulfonamidoethanol (C12)
4:2 FTSA = 4:2 fluorotelomer sulfonate (C6)
6:2 FTSA = 6:2 fluorotelomer sulfonate (C8)
8:2 FTSA = 8:2 fluorotelomer sulfonate (C10)
10:2 FTSA = 10:2 fluorotelomer sulfonate (C12)
DONA = 4,8-Dioxa-3H-perfluorononanoic acid (C7)
HFPO-DA (GenX) = Hexafluoropropylene oxide dimer acid (C6)
9CI-PF3ONS = 9-chlorohexadecafluoro-3-oxaneone-1-sulfonic acid (C8)
11CI-PF3OUdS = 11-chloroicosadecafluoro-3-oxadecane-1-sulfonic acid (C10)

**TABLE A.6
WATER LEVEL ELEVATIONS
THE SOLBERG COMPANY - SITE 2 - 1520 BROOKFIELD AVENUE
CLSE PROJECT NO. E2305.27**

Monitoring Well Number	Top of Well Casing Elevation (MSL)	Ground Surface Elevation (MSL)	Screened Interval Elevation (MSL)	Date Measured	Depth To Water Below Top Of Casing (FL)	Groundwater Elevation (FL) (MSL)
MW-1	590.63	588.80	585.58	11/26/2019	2.61	588.02
				12/13/2019	2.70	587.93
			575.58	3/24/2020	2.65	587.98
				6/11/2020	2.68	587.95
				10/12/2020	6.48	584.15
				6/2/2021	4.12	586.51
				5/13/2022	4.55	586.08
				7/12/2022	5.12	585.51
				7/24/2023	7.23	583.40
				10/9/2023	8.00	582.63
				MW-2	590.84	588.96
12/13/2019	3.03	587.81				
575.79	3/24/2020	3.00	587.84			
	6/11/2020	3.06	587.78			
	10/12/2020	6.69	584.15			
	6/2/2021	3.85	586.99			
	5/13/2022	4.85	585.99			
	7/12/2022	5.24	585.60			
	7/24/2023	7.39	583.45			
	10/9/2023	8.27	582.57			
	MW-3	590.88	588.95			
12/13/2019				3.03	587.85	
575.83				3/24/2020	3.00	587.88
				6/11/2020	3.06	587.82
				10/12/2020	6.69	584.19
				6/2/2021	3.98	586.90
				5/13/2022	4.35	586.53
				7/12/2022	4.41	586.47
				7/24/2023	6.19	584.69
				10/9/2023	7.26	583.62
				MW-4	589.93	587.62
6/2/2021	3.12	586.81				
573.27	7/12/2022	3.66	586.27			
	7/24/2023	5.27	584.66			
	10/9/2023	6.73	583.20			
MW-5	589.78	588.06	585.48	5/26/2021	2.94	586.84
				6/2/2021	2.65	587.13
			575.48	7/12/2022	3.10	586.68
				7/24/2023	4.89	584.89
MW-6	589.9	588.09	583.13	5/26/2021	3.12	586.78
				6/2/2021	2.32	587.58
			573.13	7/12/2022	3.19	586.71
				7/24/2023	6.37	583.53
MW-7	589.61	587.31	584.68	5/26/2021	2.95	586.66
				6/2/2021	2.85	586.76
			574.68	7/12/2022	3.09	586.52
				7/24/2023	4.32	585.29
MW-8	590.27	588.4	585.33	5/26/2021	4.06	586.21
				6/2/2021	3.49	586.78
			575.33	7/12/2022	3.79	586.48
				7/24/2023	5.13	585.14
MW-9	590.2	588.02	585.33	5/26/2021	5.01	585.19
				6/2/2021	4.08	586.12
			575.33	7/12/2022	4.91	585.29
				7/24/2023	6.91	583.29
				10/9/2023	7.67	582.53
MW-10	590.41	588.3	585.37	5/27/2021	5.69	584.72
				6/2/2021	3.84	586.57
			575.37	7/12/2022	4.73	585.68
				7/24/2023	7.46	582.95
				10/9/2023	8.14	582.27
MW-11	590.46	588.4	585.47	5/27/2021	5.30	585.16
				6/2/2021	4.21	586.25
			575.47	5/13/2022	4.55	585.91
				7/12/2022	5.06	585.40
				7/24/2023	7.37	583.09
				10/9/2023	8.03	582.43

Elevations are referenced to Mean Sea Level (MSL).
ft = feet

TABLE A.6
WATER LEVEL ELEVATIONS
THE SOLBERG COMPANY - SITE 2 - 1520 BROOKFIELD AVENUE
CLSE PROJECT NO. E2305.27

Monitoring Well Number	Top of Well Casing Elevation (MSL)	Ground Surface Elevation (MSL)	Screened Interval Elevation (MSL)	Date Measured	Depth To Water Below Top Of Casing (Ft.)	Groundwater Elevation (Ft.) (MSL)
MW-12	590.74	588.37	585.22	7/11/2022	4.40	586.34
				7/12/2022	4.56	586.18
			7/24/2023	7.49	583.25	
			575.22			
MW-13	590.86	588.32	585.19	7/11/2022	5.26	585.60
				7/12/2022	5.34	585.52
			7/24/2023	7.73	583.13	
			575.19			
MW-14	588	588.43	586.73	7/11/2022	1.57	586.43
				7/12/2022	1.69	586.31
			7/24/2023	3.90	584.10	
			576.73			
MW-15	587.73	588.24	584.8	7/11/2022	1.88	585.85
				7/12/2022	2.00	585.73
			7/24/2023	4.59	583.14	
			574.8			
MW-16	591.63	589.46	586.03	7/11/2022	7.85	583.78
				7/12/2022	5.09	586.54
			7/24/2023	6.38	585.25	
			576.03			
MW-17	590.52	589.46	584.74	7/11/2022	3.50	587.02
				7/12/2022	3.74	586.78
			7/24/2023	7.57	582.95	
			574.74			
MW-18	590.89	NA	588.07	11/16/2023	5.50	585.39
				11/29/2023	5.66	585.23
			578.07			
MW-19	591.83	NA	589.05	11/16/2023	6.60	585.23
				11/29/2023	6.73	585.10
			579.05			
MW-20	592.67	NA	589.84	11/16/2023	7.68	584.99
				11/29/2023	7.75	584.92
			579.84			
PZ-1	590.92	588.56	566.47	5/27/2021	5.39	585.53
				6/2/2021	4.40	586.52
			7/12/2022	4.55	586.37	
			7/24/2023	6.41	584.51	
PZ-2	590.68	588.32	565.05	7/11/2022	11.35	579.33
				7/12/2022	4.98	585.70
			7/24/2023	7.43	583.25	
			560.05			

Elevations are referenced to Mean Sea Level (MSL).
ft = feet

APPENDIX C
POTABLE WELL CONSTRUCTION LOGS

NOTE:

White Copy - Division's Copy
 Green Copy - Driller's Copy
 Yellow Copy - Owner's Copy

WELL CONSTRUCTOR'S REPORT
 Form 3300-15
 Rev. 10-75

BN-662-U

JAN 22 1979

1. COUNTY BROWN		CHECK (✓) ONE: <input checked="" type="checkbox"/> Town <input checked="" type="checkbox"/> Village <input type="checkbox"/> City		Name HOWARD	
2. LOCATION SE SE NW 1/4 Section SE 3		Township 24N		Range 20E	
OR - Grid or Street No.		Street Name BROOK FIELD		ADDRESS SPRINGA	
AND - If available subdivision name, lot & block No.		POST OFFICE GREEN BAY, WI.			
4. Distance in feet from well to nearest: (Record answer in appropriate block)		Building 14'		Sanitary Bldg. Drain C.I. Other	
		Sanitary Bldg. Sewer C.I. Other		Floor Drain Connected To: C.I. Sewer Other Sewer	
		Storm Bldg. Drain C.I. Other		Storm Bldg. Sewer C.I. Other	
Street Sewer San. Storm		Other Sewers C.I. Other		Foundation Drain Connected to: Sewer Clearwater Dr.	
		Sewage Sump C.I. Other		Clearwater Sump	
Privy Pet Waste Pit		Pit: Nonconforming Existing Well Pump Tank		Subsurface Pumproom Nonconforming Existing	
		Barn Gutter		Animal Barn Pen	
		Animal Yard		Silo With Pit	
Temporary Manure Stack		Watertight Liquid Manure Tank		Solid Manure Storage Structure	
		Subsurface Gasoline or Oil Tank		Waste Pond or Land Disposal Unit (Specify Type)	
		Other (Give Description)			
5. Well is intended to supply water for: HOME		9. FORMATIONS			
6. DRILLHOLE		Kind		From (ft.)	To (ft.)
Dia. (in.)	From (ft.)	To (ft.)	Dia. (in.)	From (ft.)	To (ft.)
10	Surface	20	SAND	Surface	10
6	20	63	CLAY	10	56
			LIMESTONE	56	63
7. CASING, LINER, CURBING AND SCREEN		Material, Weight, Specification & Method of Assembly			
Dia. (in.)	From (ft.)	To (ft.)			
6	Surface	56	NEW BLACK STEEL CASING T+C 1945 # PER FT TESTED 1800 PSI. ASTM A-53 REPUBLIC STEEL		
8. GROUT OR OTHER SEALING MATERIAL		10. TYPE OF DRILLING MACHINE USED			
Kind		From (ft.)	To (ft.)		
POOLED CLAY	Surface	20			
				<input checked="" type="checkbox"/> Cable Tool <input type="checkbox"/> Rotary air w/drilling mud <input type="checkbox"/> Rotary-w/drilling mud <input type="checkbox"/> Rotary-hammer w/drilling mud & air <input type="checkbox"/> Rotary-hammer & air <input type="checkbox"/> Reverse Rotary <input type="checkbox"/> Jetting with Air <input type="checkbox"/> Water	
11. MISCELLANEOUS DATA		Well construction completed on 11 / 19 / 1978			
Yield Test: 8	Hrs. at 10	GPM	Well is terminated 18" inches	<input checked="" type="checkbox"/> above final grade <input type="checkbox"/> below	
Depth from surface to normal water level 30 Ft.	Depth of water level when pumping 40 Ft.	Stabilized <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Well disinfected upon completion <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Water sample sent to MADISON		laboratory on 10 / 18 / 1978			
Your opinion concerning other pollution hazards, information concerning difficulties encountered, and data relating to nearby wells, screens, seals, method of finishing the well, amount of cement used in grouting, blasting, etc., should be given on reverse side.					
Signature Leo J. Murphy Registered Well Driller			Complete Mail Address 25 SHORT OR DEPERE, WI. 54115		

1 COUNTY **Brown** CHECK (✓) ONE
 Town Village City Name **Howard**

2 LOCATION 1/4 Section ✓ **SE 1/4 - NE 1/4** Section **3** Township **24N** Range **20E** 3. NAME OWNER AGENT AT TIME OF DRILLING CHECK (✓) ONE
T & J Homes

OR - Grid or Street No. Street Name ADDRESS
190 Sun-Lite Dr.

AND - If available subdivision name, lot & block No. POST OFFICE
Oneida, Wis. 54155

4 Distance in feet from well to nearest: (Record answer in appropriate block) Building **10** Sanitary Bldg. Drain C.I. Other Sanitary Bldg. Sewer C.I. Other Floor Drain Connected To C.I. Sewer Other Sewer Storm Bldg. Drain C.I. Other Storm Bldg. Sewer C.I. Other

Street Sewer San Storm C.I. Other Other Sewers Foundation Drain Connected to Sewer Sewage Sump Clearwater Sump Septic Tank Holding Tank Sewage Absorption Unit Seepage Pit Seepage Bed Seepage Trench

Privy Pet Waste Pit Pit Nonconforming Existing Well Pump Tank Subsurface Pumproom Nonconforming Existing Barn Gutter Animal Barn Pen Animal Yard Silo With Pit Glass Lined Storage Facility Silo w/o Pit Earthen Silage Storage Trench Or Pit

Temporary Manure Stack Watertight Liquid Manure Tank Solid Manure Storage Structure Subsurface Gasoline or Oil Tank Waste Pond or Land Disposal Unit (Specify Type) Other (Give Description)

Resident 27

5. Well is intended to supply water for:
Home

9. FORMATIONS

Kind	From (ft.)	To (ft.)
Sand	Surface	16
Clay	16	22
Sand	22	26
Clay & Stones	26	51
Hard Pan	51	64
Limestone	64	165
Sandstone	165	185

6 DRILLHOLE

Dia (in)	From (ft)	To (ft.)	Dia (in)	From (ft.)	To (ft.)
8 3/4	Surface	66			
6	66	185			

7. CASING, LINER, CURBING AND SCREEN
 Material, Weight, Specification & Method of Assembly

Dia (in)	From (ft.)	To (ft)
6	Surface	66

8 GROUT OR OTHER SEALING MATERIAL

Kind	From (ft)	To (ft)
Mud & Cuttings	Surface	66

10 TYPE OF DRILLING MACHINE USED

Cable Tool Rotary-hammer w/drilling mud & air Jetting with

Rotary-air w/drilling mud Rotary-hammer & air Air

Rotary-w/drilling mud Reverse Rotary Water

11. MISCELLANEOUS DATA

Yield Test: **24** Hrs. at **15** GPM

Depth from surface to normal water level **20** Ft.

Depth of water level when pumping **45** Ft. Stabilized Yes No

Well construction completed on **Feb. 24** 19**78**

Well is terminated **12** inches above below final grade

Well disinfected upon completion Yes No

Well sealed watertight upon completion Yes No



Signature **James A. Vetch**
 Registered Well Driller

Madison, Wis. laboratory on **Feb. 27** 19**78**

Complete Mail Address
425 Muehl St., Seymour, Wis. 54165

pollution hazards, information concerning difficulties encountered, and data relating to nearby wells, screens, seals, method of cement used in grouting, blasting, etc., should be given on reverse side.

WELL CONSTRUCTION REPORT
WISCONSIN STATE BOARD OF HEALTH
WELL CONSTRUCTION DIVISION

FEB 26 1945
 ✓

Note: Section 31 of the Wisconsin Well Construction Code, having the force and effect of law, provides that within thirty days after completion of every well the driller shall submit a report covering all essential details of construction to the State Board of Health on a form provided by the Board.

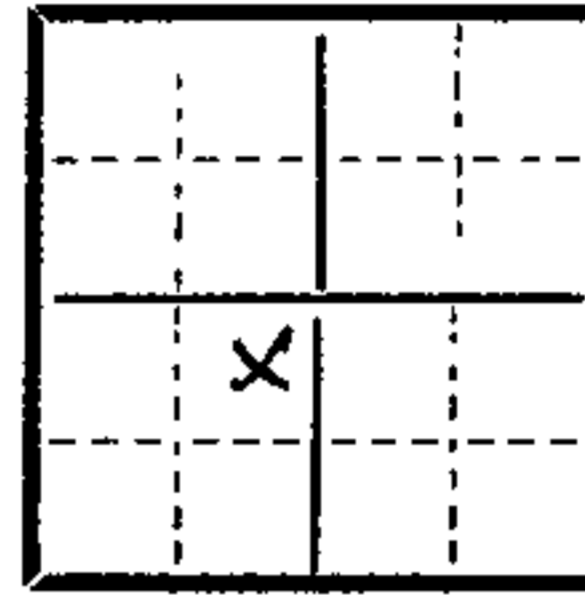
Owner John Jankowski Driller Landry & Gleason
 Street or RFD 4 Post Office Green Bay Wis
 Post Office Green Bay Wis Date April 26-1944 Permit No. 14

LOCATION OF PREMISES

Brown
 County

Howard
 Town

The square below represents a section of land divided into 40 acre tracts. Mark the position of the premises in the section. NE, SW,



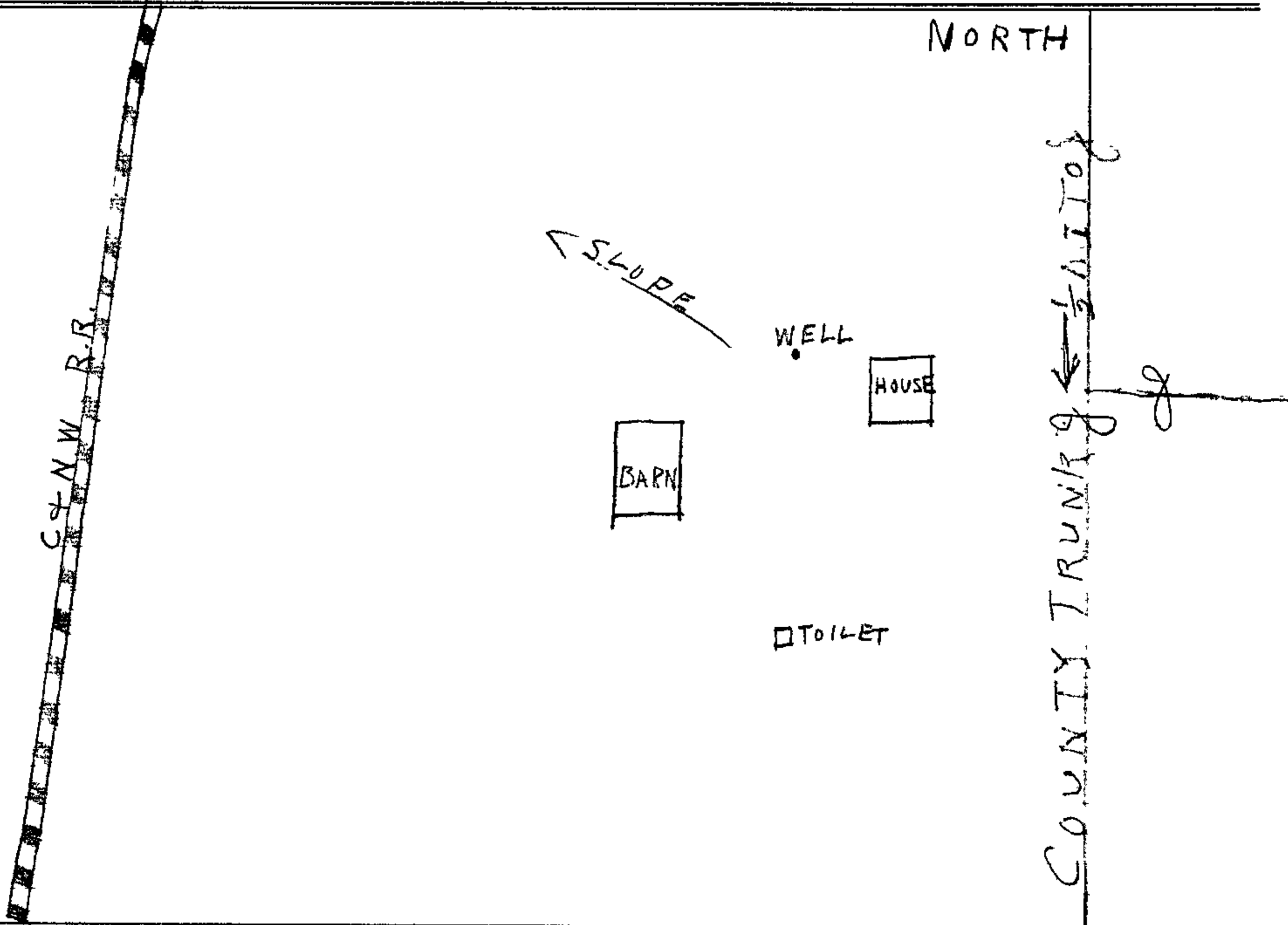
Sec. No. 3
 Twp. North 24 N
 Range 20 { E
W

Describe further by subdivision, plat, district, lake, lot.

block, nearest principal highway, etc., whichever apply.

DIAGRAM OF PREMISES

See Well Construction Report bulletin. In making the diagram in the space below consider 10 ft. as the distance between lines. Be sure to indicate NORTH.



WELL LOG and REPORT

For method of making report, refer to bulletin entitled "Well Construction Report," 7-5-39. Accuracy is essential.

In this column indicate the kind of casing, liner, shoe and other accessories used.

WELL DIAGRAM
Use a red line to show casing or liner pipe. Use black for drill or borehole.

In this column state the kind of formations penetrated, their thickness in feet and if water bearing.

Record of FINAL Pumping test

6" STD. W. T.
PIPE. 61-
FORGED
STEEL-DRIVE
SHOE

Inches Diameter		Depth
2 3 4 5 6 8 10 12 14 16		
		20'
		25
		50
		61'
		75
		80'
		100
		150
		200
		400
		800
		1200

SAND 20'

BLUE CLAY 55'

CLAYEY GRAVEL 11'

LIMESTONE 19'

Duration of test
Hours 2

Pumping rate
G.P.M. 10

Depth of pump in well. Ft. 18

Standing water-level (from surface)
Ft. 7

Water-level when pumping Ft. 10

Water. End of test.
Clear
Cloudy _____
Turbid _____

Was the well sterilized?
Yes No _____

To which laboratory was sample sent?
Green Bay Wis
Date April 27 - 1944

Was the well sealed on completion?
Yes No _____

How high did you leave the casing-pipe above grade?
8 inch

Well was completed
Date April 26 - 1944

Well Constructor
Sundry & Gleason
Signature

Draw the diagram to show the full diameter and right section of well only.

4664-2

WELL CONSTRUCTION REPORT
WISCONSIN STATE BOARD OF HEALTH
WELL CONSTRUCTION DIVISION

FEB 21 1944

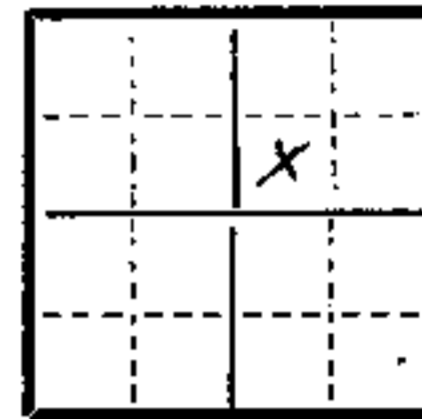
Note: Section 31 of the Wisconsin Well Construction Code, having the force and effect of law, provides that within thirty days after completion of every well the driller shall submit a report covering all essential details of construction to the State Board of Health on a form provided by the Board.

Owner Geo. Hallam Driller Alfred Landry
 Street or RFD 4 Post Office Green Bay
 Post Office Green Bay Date 2-8-44 Permit No. 14

LOCATION OF PREMISES

The square below represents a section of land divided into 40 acre tracts. Mark the position of the premises in the section. SW, NE

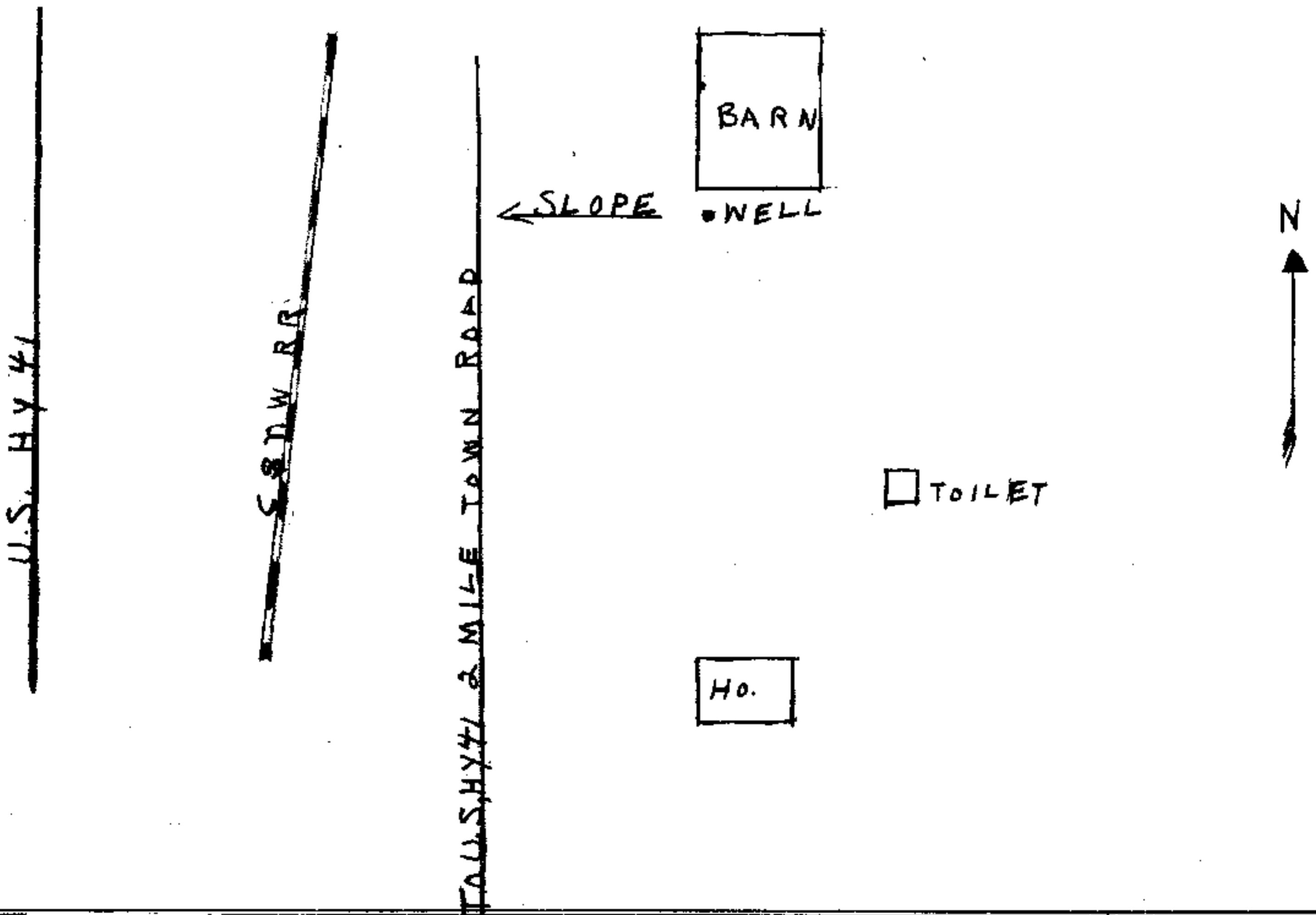
Brown County Howard Town
 FARM - U.S. HIGHWAY 41 IS THE
Describe further by subdivision, plat, district, lake, lot.
 NEAREST PRINCIPAL HIGHWAY
block, nearest principal highway, etc., whichever apply.



Sec. No. 3
 Twp. North 24N
 Range 20 { E

DIAGRAM OF PREMISES

See Well Construction Report bulletin. In making the diagram in the space below consider 10 ft. as the distance between lines. Be sure to indicate NORTH.



WELL LOG *and* REPORT

For method of making report, refer to bulletin entitled "Well Construction Report," 7-5-39. Accuracy is essential.

In this column indicate the kind of casing, liner, shoe and other accessories used.

WELL DIAGRAM
Use a red line to show casing or liner pipe. Use black for drill or borehole.

In this column state the kind of formations penetrated, their thickness in feet and if water bearing.

Record of
FINAL
Pumping test

STD-WEIGHT-PIPE
FORGED-STEEL
SHOE

Inches Diameter		Depth
2 3 4 5 6 8 10 12 14 16		
[Diagram: 16" diameter casing from 0 to 25' depth]		25
[Diagram: 16" diameter casing from 25' to 53' depth]		50 53
[Diagram: 16" diameter casing from 53' to 81' depth]		75 81
[Diagram: 16" diameter casing from 81' to 100' depth]		100
[Diagram: 16" diameter casing from 100' to 150' depth]		150
[Diagram: 16" diameter casing from 150' to 200' depth]		200
[Diagram: 16" diameter casing from 200' to 400' depth]		400
[Diagram: 16" diameter casing from 400' to 800' depth]		800
[Diagram: 16" diameter casing from 800' to 1200' depth]		1200

SAND
15'

BLUE CLAY
30'

CLAYEY GRAVEL
8'

LIMESTONE
28'

Duration of test
Hours 2 hr

Pumping rate
G.P.M. 1 gal minute

Depth of pump in well. Ft. 30'

Standing water-level (from surface)
Ft. 10

Water-level when pumping Ft. 14

Water. End of test.
Clear yes
Cloudy _____
Turbid _____

Was the well sterilized?
Yes yes No _____

To which laboratory was sample sent?
Green Bay
Date 12-28-43

Was the well sealed on completion?
Yes yes No _____

How high did you leave the casing-pipe above grade?
10 inch

Well was completed
Date 12-2-43

Well Constructor
Alfred Landry
Signature

Draw the diagram to show the full diameter and right section of well only.

BN 4667-2

Well Construction Report WISCONSIN UNIQUE WELL NUMBER				AAH224		Drinking Water and Groundwater - DG/5 Department of Natural Resources, Box 7921 Madison WI 53707				Form 3300-077A			
Property Owner ALLEN LEE INVESTMENTS LLC					Phone #			1. Well Location			Fire # (if avail.)		
Mailing Address 1651 BROOKFIELD AVE STE A					Village of HOWARD			Street Address or Road Name and Number			BROOKFIELD AVENUE		
City GREEN BAY			State WI	Zip Code 54313		Subdivision Name			Lot #	Block #			
County Brown	Co. Permit #	Notification # 8266224202		Completed 02-11-2021		Latitude / Longitude in Decimal Degree (DD)			Method Code				
Well Constructor (Business Name) VAN DE YACHT LEO WELL DRILLING INC					Lic. # 6097	Facility ID # (Public Wells)			44.587 °N -88.0585 °W GPS008				
Address 1267 LAKEVIEW DR GREEN BAY WI 54313					Well Plan Approval #			SW	NE	Section 3	Township 24 N	Range 20 E	
Hicap Permanent Well #					Common Well #	Specific Capacity 0.8		2. Well Type New Well					
3. Well serves 1 # of BUILDING					Hicap Well ? No		of previous unique well # constructed in						
Non-community					Hicap Property ? No		Reason for replaced or reconstructed well ?						
Heat Exchange ___ # of drillholes					Hicap Potable ? No		Construction Type Drilled						
4. Potential Contamination Sources - ON REVERSE SIDE													
5. Drillhole Dimensions and Construction Method						8. Geology							
Dia. (in.)	From (ft.)	To (ft.)	Upper Enlarged Drillhole			Lower Open Bedrock		Geology Codes		8. Geology Type, Caving/Noncaving, Color, Hardness, etc...		From (ft.)	To (ft.)
9	Surface	83	<u>Yes</u>	Rotary - Mud Circulation		<u>No</u>		S	S-SAND		Surface	10	
6	83	181	<u>No</u>	Rotary - Air		<u>Yes</u>		C	C-CLAY		10	60	
			<u>No</u>	Rotary - Air & Foam		<u>No</u>		Z	Z-CLAY & GRAVEL		60	82	
			<u>No</u>	Drill-Through Casing Hammer				L H	L-LIMESTONE/DOLOMITE H-SHALEY		82	150	
			<u>No</u>	Reverse Rotary				N	N-SANDSTONE		150	181	
			<u>No</u>	Cable-tool Bit ___in. dia...		<u>No</u>							
			<u>No</u>	Dual Rotary		<u>No</u>							
			<u>No</u>	Temp. Outer Casing ___in. dia									
			<u>No</u>	Removed? ___depth ft. (If NO explain on back side)									
6. Casing, Liner, Screen						9. Static Water Level			11. Well Is				
Dia. (in.)	Material, Weight, Specification Manufacturer & Method of Assembly			From (ft.)	To (ft.)	10 ft. below ground surface			12 in. above grade				
6	NEW BLACK STEEL PLAIN END WELDED ASTM A 53B 18.97# PER FT IPSCO PIPE			Surface	83	10. Pump Test			Developed ? Yes				
Dia. (in.)	Screen type, material & slot size			From (ft.)	To (ft.)	Pumping level 60 ft. below surface			Disinfected ? Yes				
						Pumping at 40 GP M for 2 Hrs.			Capped ? Yes				
						Pumping Method ? Airlift							
7. Grout or Other Sealing Material						12. Notified Owner of need to fill & seal ?							
Method TREMIE PIPE - PUMPED						No							
Kind of Sealing Material		From (ft.)	To (ft.)	# Sacks Cement		Filled & Sealed Well(s) as needed?							
HIGH SOLIDS BENTONITE		Surface	83	4 S		No							
13. Constructor / Supervisory Driller			Lic #	Date Signed									
TLV			6378	03-23-2021									
Drill Rig Operator			Lic or Reg #	Date Signed									
KZ			7365	03-23-2021									

4a. Potential Contamination Sources

Is the well located in floodplain ? No

Type	Qualifier	Distance
Septic or Holding, or POWTS Tank	=	70

Comment:

YES IT IS PRIVATE POTABLE AND ITS A COMMERCIAL BUSINESS BUILDING

4/23/21 (DNR REVIEWER) SERVICE CATEGORY CHANGED TO NON-COMMUNITY, DUE TO INFORMATION PROVIDED THAT IT IS A COMMERCIAL BUSINESS BUILDING

Water Quality Text:

Water Quantity Text:

Difficulty Text:

Created On: 03-23-2021

Created by: EVANDEYACHT

Updated On: 04-23-2021

Updated by: WELL PROCESS

Well Construction Report				DT091		Drinking Water and Groundwater - DG/5				Form 3300-077A			
WISCONSIN UNIQUE WELL NUMBER						Department of Natural Resources, Box 7921							
Madison WI 53707													
Property Owner HAVERKORN, MIKE				Phone # (414)434-9522		1. Well Location				Fire # (if avail.)			
Mailing Address 2852 NORTHWOOD RD						Village of HOWARD							
City GREEN BAY				State WI		Street Address or Road Name and Number							
Zip Code 54313						BROOKFIELD AVE							
County Brown		Co. Permit #		Notification #		Completed 10-27-1993		Subdivision Name		Lot #	Block #		
Well Constructor (Business Name) VAN DE YACHT LEO WELL DRILLING I				Lic. # 6097	Facility ID # (Public Wells)		Latitude / Longitude in Decimal Degree (DD)		Method Code				
				Well Plan Approval #		°N °W		GPS008					
Address 3383 OAK FOREST DR GREEN BAY WI 54313				Approval Date (mm-dd-yyyy)		SE	NW	Section 3	Township 24 N	Range 20 E			
Hicap Permanent Well #		Common Well #		Specific Capacity 0.6		2. Well Type New Well		of previous unique well # constructed in					
3. Well serves 1 # of WAREHOUSE				Hicap Well ? No		Reason for replaced or reconstructed well ?							
Private, potable				Hicap Property ? No		WAREHOUSE							
Heat Exchange ___ # of drillholes				Hicap Potable ?		Construction Type Drilled							
4. Potential Contamination Sources - ON REVERSE SIDE													
5. Drillhole Dimensions and Construction Method						8. Geology							
Dia. (in.)	From (ft.)	To (ft.)	Upper Enlarged Drillhole			Lower Open Bedrock			Geology Codes	8. Geology Type, Caving/Noncaving, Color, Hardness, etc...		From (ft.)	To (ft.)
9	Surface	82	<u>Yes</u> Rotary - Mud Circulation						S	SAND	Surface	20	
6	82	182	<u>Yes</u> Rotary - Air						C	CLAY	20	75	
			Rotary - Air & Foam						P	HARDPAN	75	82	
			Drill-Through Casing Hammer						L	LIMESTONE	82	160	
			Reverse Rotary						N	SANDSTONE	160	182	
			Cable-tool Bit ___in. dia...										
			Dual Rotary										
			Temp. Outer Casing ___in. dia										
			Removed? ___depth ft. (If NO explain on back side)										
6. Casing, Liner, Screen						9. Static Water Level			11. Well Is				
Dia. (in.)	Material, Weight, Specification Manufacturer & Method of Assembly			From (ft.)	To (ft.)	80 ft. below ground surface			12 in. above grade				
6	NEW BLACK STEEL PLAIN END WELDED ASTM-A-53B 18.97#PER FT. SAWHILL PIPE			Surface	82	10. Pump Test			Developed ? Yes				
Dia. (in.)	Screen type, material & slot size			From (ft.)	To (ft.)	Pumping level 120 ft. below surface			Disinfected ? Yes				
						Pumping at 25 GP M for 2 Hrs.			Capped ? Yes				
						Pumping Method ?							
7. Grout or Other Sealing Material						12. Notified Owner of need to fill & seal ?							
Method						Filled & Sealed Well(s) as needed? No							
Kind of Sealing Material	From (ft.)	To (ft.)	# Sacks Cement			N/APP							
DRILL SLURRY	Surface	82											
13. Constructor / Supervisory Driller						Lic #		Date Signed					
LV								10-27-1993					
Drill Rig Operator						Lic or Reg #		Date Signed					
TV								10-27-1993					

4a. Potential Contamination Sources

Is the well located in floodplain ? No

Type	Qualifier	Distance
Building Overhang		12

Comment:

Water Quality Text:

Water Quantity Text:

Difficulty Text:

Created On: 02-04-1994

Created by: HFRC LOAD

Updated On: 02-04-1994

Updated by: MIGRATION

Well Construction Report WISCONSIN UNIQUE WELL NUMBER				KS080		Drinking Water and Groundwater - DG/5 Department of Natural Resources, Box 7921 Madison WI 53707				Form 3300-077A
Property Owner MIKE HAVERKORN CONST				Phone # (414)434-3983		1. Well Location				Fire # (if avail.)
Mailing Address 2852 NORTHWOOD RD						Village of HOWARD				
City GREEN BAY				State WI	Zip Code 54313	Street Address or Road Name and Number BROOKFIELD AVE				
County Brown	Co. Permit #	Notification #	Completed 01-16-1996		Subdivision Name			Lot #	Block #	
Well Constructor (Business Name) VAN DE YACHT LEO WELL DRILLING I			Lic. # 6097	Facility ID # (Public Wells)		Latitude / Longitude in Decimal Degree (DD)			Method Code	
Address 3383 OAK FOREST DR GREEN BAY WI 54313			Well Plan Approval #		SE NW Section Township Range		or Govt Lot # 3 24 N 20 E		GPS008	
			Approval Date (mm-dd-yyyy)		2. Well Type New Well				of previous unique well # constructed in	
Hicap Permanent Well #		Common Well #	Specific Capacity 0.7		Reason for replaced or reconstructed well ? WAREHOUSE					
3. Well serves 1 # of WAREHOUSE			Hicap Well ? No		Construction Type Drilled					
Private, potable			Hicap Property ? No							
Heat Exchange ___ # of drillholes			Hicap Potable ?							
4. Potential Contamination Sources - ON REVERSE SIDE										
5. Drillhole Dimensions and Construction Method						8. Geology				
Dia. (in.)	From (ft.)	To (ft.)	Upper Enlarged Drillhole		Lower Open Bedrock	Geology Codes	8. Geology Type, Caving/Noncaving, Color, Hardness, etc...		From (ft.)	To (ft.)
9	Surface	79	Yes Rotary - Mud Circulation			S	SAND		Surface	10
6	79	222	Yes Rotary - Air			C	CLAY		10	70
			Rotary - Air & Foam			P	HARDPAN		70	79
			Drill-Through Casing Hammer			L	LIMESTONE		79	140
			Reverse Rotary			N	SANDSTONE		140	222
			Cable-tool Bit ___in. dia...							
			Dual Rotary							
			Temp. Outer Casing ___in. dia							
			Removed? ___depth ft. (If NO explain on back side)							
6. Casing, Liner, Screen						9. Static Water Level			11. Well Is	
Dia. (in.)	Material, Weight, Specification Manufacturer & Method of Assembly			From (ft.)	To (ft.)	40 ft. below ground surface			12 in. above grade	
6	NEW BLACK STEEL PLAIN END WELDED ASTM A53B 18 97LB PER FT SAWHILL PIPE			Surface	79	10. Pump Test			Developed ? Yes	
Dia. (in.)	Screen type, material & slot size			From (ft.)	To (ft.)	Pumping level 100 ft. below surface			Disinfected ? Yes	
						Pumping at 40 GP M for 2 Hrs.			Capped ? Yes	
						Pumping Method ?				
7. Grout or Other Sealing Material						12. Notified Owner of need to fill & seal ?				
Method						Filled & Sealed Well(s) as needed?				
Kind of Sealing Material		From (ft.)	To (ft.)	# Sacks Cement						
DRILL SLURRY		Surface	79			13. Constructor / Supervisory Driller			Lic #	Date Signed
						LV				01-16-1996
						Drill Rig Operator			Lic or Reg #	Date Signed
						TV				01-16-1996

4a. Potential Contamination Sources

Is the well located in floodplain ? No

Type	Qualifier	Distance	Type	Qualifier	Distance
Building Overhang		10	Collector Sewer - San or Storm		75
Clearwater Sump		30	Foundation Drain to Clearwater		12
			Sewer - Building Sanitary		50

Comment:

Water Quality Text:

Water Quantity Text:

Difficulty Text:

Created On: 05-10-1996

Created by: HFRC LOAD

Updated On: 10-24-2002

Updated by: WELL PROCESS

Well Construction Report WISCONSIN UNIQUE WELL NUMBER				NQ153		Drinking Water and Groundwater - DG/5 Department of Natural Resources, Box 7921 Madison WI 53707				Form 3300-077A			
Property Owner MIKE HAVERKORN CONST					Phone # (920)434-3983		1. Well Location				Fire # (if avail.)		
Mailing Address 2852 NORTHWOOD RD							Village of HOWARD						
City GREEN BAY					State WI	Zip Code 54313		Street Address or Road Name and Number BROOKFIELD RD					
County Brown		Co. Permit #	Notification #		Completed 09-21-1999		Subdivision Name			Lot #	Block #		
Well Constructor (Business Name) VAN DE YACHT LEO WELL DRILLING INC				Lic. # 6097	Facility ID # (Public Wells)		Latitude / Longitude in Decimal Degree (DD)			Method Code			
Address 3383 OAK FOREST DR GREEN BAY WI 54313				Well Plan Approval #		SE	NW	Section 3	Township 24 N	Range 20 E		GPS008	
				Approval Date (mm-dd-yyyy)		or Govt Lot #	3	24 N	20 E				
Hicap Permanent Well #		Common Well #		Specific Capacity 0.5		2. Well Type New Well							
Reason for replaced or reconstructed well ? WAREHOUSE						Construction Type Drilled							
3. Well serves 1 # of				Hicap Well ? No		of previous unique well # constructed in							
Private, potable				Hicap Property ? No		Reason for replaced or reconstructed well ?							
Heat Exchange ___ # of drillholes				Hicap Potable ?		WAREHOUSE							
4. Potential Contamination Sources - ON REVERSE SIDE													
5. Drillhole Dimensions and Construction Method						8. Geology							
Dia. (in.)	From (ft.)	To (ft.)	Upper Enlarged Drillhole			Lower Open Bedrock			Geology Codes	8. Geology Type, Caving/Noncaving, Color, Hardness, etc...		From (ft.)	To (ft.)
9	Surface	83	<u>Yes</u> Rotary - Mud Circulation						S	SAND	Surface	35	
6	83	202	<u>Yes</u> Rotary - Air						C	CLAY	35	78	
			Rotary - Air & Foam						P	HARDPAN	78	83	
			Drill-Through Casing Hammer						L	LIMESTONE	83	135	
			Reverse Rotary						N	SANDSTONE	135	202	
			Cable-tool Bit ___in. dia...										
			Dual Rotary										
			Temp. Outer Casing ___in. dia										
			Removed? ___depth ft. (If NO explain on back side)										
6. Casing, Liner, Screen						9. Static Water Level			11. Well Is				
Dia. (in.)	Material, Weight, Specification Manufacturer & Method of Assembly			From (ft.)	To (ft.)	40 ft. below ground surface			12 in. above grade				
6	NEW BLACK STEEL PLAIN END WELDED ASTM-A-53B, 18.97 # PER FT. SAWHILL PIPE			Surface	83	10. Pump Test			Developed ? Yes				
Dia. (in.)	Screen type, material & slot size			From (ft.)	To (ft.)	Pumping level 120 ft. below surface			Disinfected ? Yes				
						Pumping at 40 GP M for 2 Hrs.			Capped ? Yes				
						Pumping Method ?							
7. Grout or Other Sealing Material						12. Notified Owner of need to fill & seal ?							
Method						Filled & Sealed Well(s) as needed? No							
Kind of Sealing Material	From (ft.)	To (ft.)	# Sacks Cement			N/APP							
DRILL SLURRY	Surface	83				13. Constructor / Supervisory Driller							
						LV			Lic #	Date Signed			
						Drill Rig Operator			Lic or Reg #	Date Signed			
						KS				09-21-1999			

4a. Potential Contamination Sources

Is the well located in floodplain ? No

Type	Qualifier	Distance
Building Overhang		4

Comment:

Water Quality Text:

Water Quantity Text:

Difficulty Text:

Created On: 12-17-1999

Created by: WELL CONST LOAD

Updated On: 12-17-1999

Updated by: WELL PROCESS


NOTE:

White Copy - Division's Copy
 Green Copy - Driller's Copy
 Yellow Copy - Owner's Copy

WELL CONSTRUCTOR'S REPORT
 Form 3300-15
 Rev. 10-75

BN-662-U

JAN 22 1979

1. COUNTY BROWN		CHECK (✓) ONE: <input checked="" type="checkbox"/> Town <input checked="" type="checkbox"/> Village <input type="checkbox"/> City		Name HOWARD	
2. LOCATION SE SE NW 1/4 Section SE 3		Township 24N		Range 20E	
OR - Grid or Street No.		Street Name BROOK FIELD		ADDRESS SPRINGA	
AND - If available subdivision name, lot & block No.		POST OFFICE GREEN BAY, WI.			
4. Distance in feet from well to nearest: (Record answer in appropriate block)		Building 14'		Sanitary Bldg. Sewer C.I. Other	
Street Sewer		Foundation Drain Connected to:		Clearwater Sump	
Other Sewers		Sewage Sump		Septic Tank	
San. Storm C.I. Other		Clearwater Dr.		Holding Tank	
Privy		Subsurface Pumproom		Sewage Absorption Unit	
Pet Waste Pit		Nonconforming Existing		Seepage Pit	
Pit: Nonconforming Existing		Barn Gutter		Seepage Bed	
Well Pump Tank		Animal Barn Pen		Seepage Trench	
Watertight Liquid Manure Tank		Animal Yard		Glass Lined Storage Facility	
Solid Manure Storage Structure		Silo With Pit		Silo w/o Pit	
Subsurface Gasoline or Oil Tank		Waste Pond or Land Disposal Unit (Specify Type)		Earthen Silage Storage Trench or Pit	
Temporary Manure Stack		Other (Give Description)			
5. Well is intended to supply water for: HOME			9. FORMATIONS		
6. DRILLHOLE			Kind		
Dia. (in.) From (ft.) To (ft.)			From (ft.) To (ft.)		
10 Surface 20			SAND Surface 10		
6 20 63			CLAY 10 56		
			LIMESTONE 56 63		
7. CASING, LINER, CURBING AND SCREEN					
Material, Weight, Specification & Method of Assembly					
Dia. (in.) From (ft.) To (ft.)			10. TYPE OF DRILLING MACHINE USED		
6 NEW BLACK STEEL CASING T+C 1945 # PER FT TESTED 1800 PSI. ASTM A-53 REPUBLIC STEEL			<input checked="" type="checkbox"/> Cable Tool <input type="checkbox"/> Rotary air w/drilling mud <input type="checkbox"/> Rotary-w/drilling mud <input type="checkbox"/> Rotary-hammer w/drilling mud & air <input type="checkbox"/> Rotary-hammer & air <input type="checkbox"/> Reverse Rotary <input type="checkbox"/> Jetting with Air <input type="checkbox"/> Water		
8. GROUT OR OTHER SEALING MATERIAL			Well construction completed on 11 / 19 / 1978		
Kind From (ft.) To (ft.)			Well is terminated 18" inches <input checked="" type="checkbox"/> above final grade <input type="checkbox"/> below		
POOLED CLAY Surface 20			Well disinfected upon completion <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
11. MISCELLANEOUS DATA			Well sealed watertight upon completion <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Yield Test: 8 Hrs. at 10 GPM			Depth from surface to normal water level 30 Ft.		
Depth of water level when pumping 40 Ft. Stabilized <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Water sample sent to MADISON laboratory on 10 / 18 / 1978		
Your opinion concerning other pollution hazards, information concerning difficulties encountered, and data relating to nearby wells, screens, seals, method of finishing the well, amount of cement used in grouting, blasting, etc., should be given on reverse side.			Signature Leo J. Murphy Registered Well Driller		
			Complete Mail Address 25 SHORT OR OPEPE, WI. 54115		

Well Construction Report WISCONSIN UNIQUE WELL NUMBER				RQ188		Drinking Water and Groundwater - DG/5 Department of Natural Resources, Box 7921 Madison WI 53707				Form 3300-077A					
Property Owner MIKE HAVERKORN CONST					Phone # (920)434-3983		1. Well Location				Fire # (if avail.)				
Mailing Address 1601 BROOKFIELD AVE							Village of HOWARD								
City GREEN BAY					State WI	Zip Code 54313		Street Address or Road Name and Number							
County Brown					Co. Permit #	Notification #		Completed 07-01-2003		Subdivision Name		Lot # 4	Block #		
Well Constructor (Business Name) VAN DE YACHT LEO WELL DRILLING INC					Lic. # 6097	Facility ID # (Public Wells)		Latitude / Longitude in Decimal Degree (DD)		Method Code					
Address 2352 LINEVILLE RD GREEN BAY WI 54313					Well Plan Approval #		Approval Date (mm-dd-yyyy)		°N	°W	GPS008				
									SE	NE	Section 3	Township 24 N	Range 20 E		
Hicap Permanent Well #					Common Well #	Specific Capacity 1		2. Well Type New Well							
3. Well serves 1 # of SHOP					Hicap Well ? No		Hicap Property ? No		of previous unique well #				constructed in		
Private, potable					Hicap Potable ?				Reason for replaced or reconstructed well ?						
Heat Exchange ___ # of drillholes									Construction Type Drilled						
4. Potential Contamination Sources - ON REVERSE SIDE															
5. Drillhole Dimensions and Construction Method															
Dia. (in.)	From (ft.)	To (ft.)	Upper Enlarged Drillhole				Lower Open Bedrock		Geology Codes		8. Geology Type, Caving/Noncaving, Color, Hardness, etc...		From (ft.)	To (ft.)	
9	Surface	83	<u>Yes</u> Rotary - Mud Circulation				<u>No</u>		-	-	S	-	SAND	Surface	20
6	83	182	<u>No</u> Rotary - Air				<u>Yes</u>		-	-	C	-	CLAY	20	75
			Rotary - Air & Foam						-	-	P	-	HARDPAN	75	83
			Drill-Through Casing Hammer						-	-	L	-	LIMESTONE	83	140
			Reverse Rotary						-	-	N	-	SANDSTONE	140	182
			Cable-tool Bit ___in. dia...												
			Dual Rotary												
			Temp. Outer Casing ___in. dia												
			Removed? ___depth ft. (If NO explain on back side)												
6. Casing, Liner, Screen												9. Static Water Level		11. Well Is	
Dia. (in.)	Material, Weight, Specification Manufacturer & Method of Assembly			From (ft.)	To (ft.)	80 ft. below ground surface		12 in. above grade		Developed ?		Yes			
6	NEW BLACK STEEL PLAIN END WELDED ASTMA53B 18.97# PER FT WHEATLAND PIPE			Surface	83	Pumping level 120 ft. below surface		Disinfected ?		Yes					
Dia. (in.)	Screen type, material & slot size			From (ft.)	To (ft.)	Pumping at 40 GP M for 2 Hrs.		Capped ?		Yes					
						Pumping Method ?									
7. Grout or Other Sealing Material												12. Notified Owner of need to fill & seal ?			
Method												Filled & Sealed Well(s) as needed?		No	
Kind of Sealing Material	From (ft.)	To (ft.)	# Sacks Cement				N/APP								
DRILL SLURRY	Surface	83													
13. Constructor / Supervisory Driller												Lic #	Date Signed		
TV													07-01-2003		
Drill Rig Operator												Lic or Reg #	Date Signed		
KS													07-01-2003		

4a. Potential Contamination SourcesIs the well located in floodplain ? No

Type	Qualifier	Distance	Type	Qualifier	Distance
Building Overhang		8	Collector Sewer - San or Storm		100
Clearwater Sump		30	Foundation Drain to Clearwater		10
			Sewer - Building Sanitary		20

Comment:

Water Quality Text:

Water Quantity Text:

Difficulty Text:

Created On: 10-08-2003

Created by: WELL CONST LOAD

Updated On: 02-18-2008

Updated by: HERSHS

Well Construction Report WISCONSIN UNIQUE WELL NUMBER				WI442		Drinking Water and Groundwater - DG/5 Department of Natural Resources, Box 7921 Madison WI 53707				Form 3300-077A							
Property Owner VDY Properties					Phone # (920)434-2969			1. Well Location			Fire # (if avail.)						
Mailing Address 2352 Lineville Rd					Town of HOWARD			Street Address or Road Name and Number									
City Green Bay					State WI		Zip Code 54313				BROOKFIELD						
County Brown		Co. Permit #		Notification # 25239350		Completed 03-06-2007		Subdivision Name		Lot #	Block #						
Well Constructor (Business Name) VAN DE YACHT LEO WELL DRILLING INC				Lic. # 6097	Facility ID # (Public Wells)			Latitude / Longitude in Decimal Degree (DD)		Method Code							
Address 2352 LINEVILLE RD GREEN BAY WI 54313				Well Plan Approval #			SW NE Section Township Range		44.58348 °N -88.05015 °W GPS006								
				Approval Date (mm-dd-yyyy)			or Govt Lot # 3		24 N		19 E						
Hicap Permanent Well #		Common Well #		Specific Capacity 0.2			2. Well Type New Well										
3. Well serves 1 # of test well					Hicap Well ? No			of previous unique well # constructed in									
Private, potable Test Well					Hicap Property ? No			Reason for replaced or reconstructed well ?									
Heat Exchange ___ # of drillholes					Hicap Potable ?			Construction Type Drilled									
4. Potential Contamination Sources - ON REVERSE SIDE																	
5. Drillhole Dimensions and Construction Method						8. Geology											
Dia. (in.)		From (ft.)		To (ft.)		Upper Enlarged Drillhole		Lower Open Bedrock		Geology Codes		8. Geology Type, Caving/Noncaving, Color, Hardness, etc...		From (ft.)		To (ft.)	
9		Surface		81		<u>Yes</u> Rotary - Mud Circulation		<u>No</u>		- - S - Sand				Surface		15	
6		81		202		<u>No</u> Rotary - Air		<u>Yes</u>		- - C - Clay				15		60	
						<u>No</u> Rotary - Air & Foam		<u>No</u>		- - Z - Clay & Gravel				60		75	
						<u>No</u> Drill-Through Casing Hammer				- - P - Hardpan				75		80	
						<u>No</u> Reverse Rotary				- - L - Limestone/Dolomite				80		85	
						<u>No</u> Cable-tool Bit ___in. dia...		<u>No</u>		- - N - Sandstone				85		90	
						<u>No</u> Dual Rotary				- - L - Limestone/Dolomite				90		150	
						<u>No</u> Temp. Outer Casing ___in. dia				- - N - Sandstone				150		202	
						<u>No</u> Removed? ___depth ft. (If NO explain on back side)											
6. Casing, Liner, Screen						9. Static Water Level				11. Well Is							
Dia. (in.)		Material, Weight, Specification Manufacturer & Method of Assembly			From (ft.)		To (ft.)		60 ft. below ground surface		12 in. above grade						
6		New black steel plain end welded astm a 53b 18 97# per ft wheatland pipe			Surface		81		10. Pump Test		Developed ? Yes						
Dia. (in.)		Screen type, material & slot size			From (ft.)		To (ft.)		Pumping level 120 ft. below surface		Disinfected ? Yes						
									Pumping at 10 GP M for 2 Hrs.		Capped ? Yes						
									Pumping Method ?								
7. Grout or Other Sealing Material						12. Notified Owner of need to fill & seal ?											
Method						Filled & Sealed Well(s) as needed? No											
Kind of Sealing Material		From (ft.)		To (ft.)		# Sacks Cement		n/a									
Drill Slurry		Surface		81													
13. Constructor / Supervisory Driller						Lic #		Date Signed									
TLV								03-13-2007									
Drill Rig Operator						Lic or Reg #		Date Signed									
SC								03-13-2007									

4a. Potential Contamination Sources

Is the well located in floodplain ? No

Comment:

Water Quality Text:

Water Quantity Text:

Difficulty Text:

Created On: 04-05-2007

Created by: WELL CONST LOAD

Updated On: 04-05-2007

Updated by: WELL PROCESS

Well Construction Report WISCONSIN UNIQUE WELL NUMBER				ZT298		Drinking Water and Groundwater - DG/5 Department of Natural Resources, Box 7921 Madison WI 53707				Form 3300-077A	
Property Owner RON SINCLAIR CONSTRUCTION					Phone #		1. Well Location				Fire # (if avail.)
Mailing Address 2989 YELLOW JASMINE WAY							Town of HOWARD				
City GREEN BAY			State WI	Zip Code 54313		Street Address or Road Name and Number BROOKFIELD					
County Brown	Co. Permit #	Notification # 7444805004		Completed 11-15-2018		Subdivision Name			Lot #	Block #	
Well Constructor (Business Name) VAN DE YACHT LEO WELL DRILLING INC			Lic. # 6097	Facility ID # (Public Wells)		Latitude / Longitude in Decimal Degree (DD) 44.5876 °N -88.0585 °W			Method Code GPS008		
Address 1267 LAKEVIEW DR GREEN BAY WI 54313			Well Plan Approval #		SW	NE	Section 3	Township 24 N	Range 20 E		
			Approval Date (mm-dd-yyyy)		or Govt Lot #						
Hicap Permanent Well #		Common Well #		Specific Capacity 0.4		2. Well Type New Well					
						of previous unique well # constructed in					
						Reason for replaced or reconstructed well ?					
3. Well serves 1 # of BUILDING				Hicap Well ? No		Construction Type Drilled					
Private, potable				Hicap Property ? No							
Heat Exchange ___ # of drillholes				Hicap Potable ? No							
4. Potential Contamination Sources - ON REVERSE SIDE											
5. Drillhole Dimensions and Construction Method						8. Geology					
Dia. (in.)	From (ft.)	To (ft.)	Upper Enlarged Drillhole		Lower Open Bedrock	Geology Codes		8. Geology Type, Caving/Noncaving, Color, Hardness, etc...		From (ft.)	To (ft.)
9	Surface	83	<u>Yes</u> Rotary - Mud Circulation		<u>No</u>		S	S-SAND		Surface	15
6	83	182	<u>No</u> Rotary - Air		<u>Yes</u>		C	C-CLAY		15	70
			<u>No</u> Rotary - Air & Foam		<u>No</u>		P	P-HARDPAN		70	83
			<u>No</u> Drill-Through Casing Hammer				L	L-LIMESTONE/DOLOMITE		83	140
			<u>No</u> Reverse Rotary				N	N-SANDSTONE		140	182
			<u>No</u> Cable-tool Bit ___in. dia...		<u>No</u>						
			<u>No</u> Dual Rotary		<u>No</u>						
			<u>No</u> Temp. Outer Casing ___in. dia								
			<u>No</u> Removed? ___depth ft. (If NO explain on back side)								
6. Casing, Liner, Screen						9. Static Water Level			11. Well Is		
Dia. (in.)	Material, Weight, Specification Manufacturer & Method of Assembly			From (ft.)	To (ft.)	10 ft. below ground surface			12 in. above grade		
6	NEW BLACK STEEL PLAIN END WELDED ASTM A 53B 18 97# PER FT IPSCO PIPE			Surface	83	10. Pump Test			Developed ? Yes		
Dia. (in.)	Screen type, material & slot size			From (ft.)	To (ft.)	Pumping level 100 ft. below surface			Disinfected ? Yes		
						Pumping at 40 GP M for 2 Hrs.			Capped ? Yes		
						Pumping Method ? Airlift					
7. Grout or Other Sealing Material						12. Notified Owner of need to fill & seal ?					
Method											
Kind of Sealing Material		From (ft.)	To (ft.)	# Sacks Cement		Filled & Sealed Well(s) as needed?					
DRILLING MUD & CUTTINGS		Surface	83			No					
						13. Constructor / Supervisory Driller		Lic #	Date Signed		
						TLV		6378	11-16-2018		
						Drill Rig Operator		Lic or Reg #	Date Signed		

4a. Potential Contamination Sources

Is the well located in floodplain ? No

Type	Qualifier	Distance
Septic or Holding, or POWTS Tank	=	35

Comment:

Water Quality Text:

Water Quantity Text:

Difficulty Text:

Created On: 11-16-2018

Created by: EVANDEYACHT

Updated On: 11-28-2018

Updated by: WELL PROCESS