

**General Engineering  
Company**  
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916 Silver Lake Drive  
Portage, WI 53901



*Engineers • Consultants • Inspectors*

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March 22, 2023

Mr. Nathan Torpen  
Wisconsin Department of Agriculture, Trade, and Consumer Protection  
[Nathan.Torpen@wi.gov](mailto:Nathan.Torpen@wi.gov)

RE: Underground Storage Tank Site Assessment (Product Line)  
Stetsonville Clark  
115 South State Highway 13, Village of Stetsonville, (Taylor County), Wisconsin  
GEC Project No. 2-0121-49B

Dear Mr. Torpen,

Attached with this letter is the Tank System Service and Closure Assessment (TSSA) Forms Part A and B (Attachment A), and corresponding documents, for the removal and replacement of product piping and replacement of the underground storage tank (UST) containment sumps at the Stetsonville Clark, located at 115 South State Highway 13, Village of Stetsonville, Taylor County, Wisconsin (Site). The Site is located southwest of intersection of South State Highway 13 and West County Highway A. The Site is located within the northeast  $\frac{1}{4}$  of the northeast  $\frac{1}{4}$  of Section 24, Township 30 North, Range 1 East. A Site Location Map is provided in Attachment B.

The Site is developed with a gasoline station/convenience store and auto repair garage on the southwestern portion of the Site parcel. A canopy covering three dispensers is located east of the building. Five USTs are located with a common excavation to the north of the building and canopy. The tanks consisted of two 12,000-gallon and three 10,000-gallon capacity USTs containing diesel fuel and unleaded gasoline. A Site Map is included in Attachment B.

On June 8, 2021, the product piping extending from the dispenser island north to the UST system was removed and replaced under the direction of Walt's Petroleum of Schofield, Wisconsin. The product piping was comprised of single-wall fiberglass. The UST containment sumps were also upgraded at the time of the work. The associated dispensers and USTs were not removed as part of this TSSA. Site photographs are included in Attachment C.

**Cleaner Remover:**

Walt's Petroleum  
5207 East Jelinek Avenue  
Schofield, Wisconsin 54476

**Tank Site Assessors:**

Lynn Bradley (401232)  
General Engineering Company  
916 Silver Lake Drive  
Portage, WI 53901



Consulting Engineering • Structural Engineering • Building Design • Environmental Services  
Grant Procurement & Administration • Land Surveying • Zoning Administration • Building Inspection • GIS Services



Underground Storage Tank Site Assessment (Product Line)  
Stetsonville Clark  
115 South Highway 13, Village of Stetsonville, Wisconsin

### **Tank Removal/Closure:**

On June 8, 2021, the product line extending from the dispenser island to the UST system was removed and replaced under the direction of Walt's Petroleum. Groundwater was not encountered during the excavation activities.

As part of the TSSA, a total three soil samples (SS1 to SS3) were collected from beneath the product piping at depths of approximately 3 feet below ground surface (bgs). A soil sample was taken from below the piping to the north of the dispenser island, at the corner bend, and along the west line extending to the UST system. A Soil Sample Location Map is provided in Attachment B. No soil staining, petroleum odors, or photoionization detector (PID) results were observed. Soil samples were submitted to Synergy Environmental Laboratory in Appleton, Wisconsin, a State certified laboratory, for the presence of petroleum volatile organic compounds (PVOC) and naphthalene.

Analytical results from soil samples collected did not report PVOC and naphthalene compounds over the laboratory limit of detection except at SS-1, the south line sample. Toluene was detected at a concentration of 30.1J micrograms per kilogram ( $\mu\text{g}/\text{kg}$ ), above the limit of detection but below the limit of quantitation. No other petroleum compounds were detected. Laboratory analytical results and chain-of-custody documentation are provided in Attachment D.

### **Soil Type:**

Natural soils at the Site consisted of brown sandy silt with gravel.

### **Previous Release:**

A former leaking underground storage tank (LUST) case is associated with this Site. According to the WDNR BRRTS database, Stetsonville Oil (BRRTS No. 03-61-000357), was opened on April 26, 1991, and was closed on March 5, 2012, with continuing obligations. Since the results of this product piping line assessment did not report PVOCs or naphthalene exceeding the Wisconsin Administrative Code (WAC) NR 720 soil to groundwater residual contaminant levels (RCLs), no further review of the former LUST case was performed.

### **Conclusions:**

Three soil samples were collected from below the product piping as part of this TSSA. Analytical results from SS-1 reported only a low concentration of toluene (30.1J  $\mu\text{g}/\text{kg}$ ), well below its WAC NR 720 soil to groundwater RCL of 1,107.2  $\mu\text{g}/\text{kg}$ . No other PVOCs or naphthalene compounds were detected. Based on the test results, it does not appear that any additional testing is necessary with regard to this TSSA at the present time. It is recommended that this report be provided to the WDNR with a request that a No Action Required designation be assigned to the detected contamination at SS-1, subject to the review and concurrence of the WDNR.

Please feel free to contact me if you have any further questions, or if additional information is needed.

Respectfully Submitted,



Underground Storage Tank Site Assessment (Product Line)  
Stetsonville Clark  
115 South Highway 13, Village of Stetsonville, Wisconsin

**GENERAL ENGINEERING COMPANY**



Lynn Bradley  
Environmental Project Manager

Attachments:

- A – Tank System Service and Closure Assessment Forms Part A and Part B
- B – Figures
- C – Site Photographs
- D – Analytical Results and Chain of Custody Documentation

c: Walt's Petroleum (Email)  
WDNR (BRRTS Database)

**APPENDIX A**  
**TANK SYSTEM CLOSURE ASSESSMENT –**  
**PARTS A AND B**





FOR OFFICE USE ONLY

# TANK SYSTEM SERVICE AND CLOSURE ASSESSMENT REPORT

Personal information you provide may be used for purposes other than that for which it was originally collected (s. 15.04(1)(m) Wis. Stats.).  
 Complete One Form for Each System Service Event  
 FOR PORTIONS OF THE FORM THAT DO NOT APPLY, CHECK THE 'N/A' BOX

CHECK ONE:  UNDERGROUND  ABOVEGROUND

Part A - To be completed by contractor performing repair or closure

A. TYPE OF SERVICE  CLOSURE  REPAIR/UPGRADE  CHANGE-IN-SERVICE

Indicate portion of system being serviced if a repair, upgrade or change-in-service is being performed

Remote fill  Tank  Piping  Transition/containment sump  Spill bucket  Dispenser

## B. IDENTIFICATION

### OWNER INFORMATION

OWNER NAME

Brian Dahl

MAILING ADDRESS

115 S State Hwy 13

TELEPHONE:

( ) -

CONTACT NAME

TITLE

CITY  TOWN  VILLAGE

Stetsonville

STATE

WI

ZIP

54480

E-MAIL

### SITE INFORMATION

FACILITY NAME

Stetsonville Oil Co Inc

SITE ADDRESS (Not PO Box)

115 S State Hwy 13

CITY  TOWN  VILLAGE

Stetsonville

STATE

WI

ZIP

54480

### SERVICE CONTRACTOR INFORMATION

PRIMARY SERVICE CONTRACTOR Section A Above

Walt's Petroleum Service

STREET ADDRESS

5207 E Jelinek Ave

CITY  TOWN  VILLAGE

Schofield

STATE

WI

ZIP

54476

## C. TANK SYSTEM DETAIL (Complete for all service activities)

a Tank ID #	b Type of Closure <sup>1</sup>	c Tank Material of Construction	d Piping Material of Construction	e Tank Capacity (gallons)	f Contents <sup>2</sup>	g Release - System Integrity Compromised (e.g. holes, cracks, loose connection, etc)?	h If "Yes" to "g", Then Specify Source and Cause of Release <sup>5</sup>	
							Source of Release <sup>3</sup>	Cause of Release <sup>4</sup>
111527	p	Fiberglass	Fiberglass	12000	DL	<input type="checkbox"/> Yes <input type="checkbox"/> No		
108902	p	Fiberglass	Fiberglass	10000	DL	<input type="checkbox"/> Yes <input type="checkbox"/> No		
110669	p	Fiberglass	Fiberglass	10000	UG	<input type="checkbox"/> Yes <input type="checkbox"/> No		
110799	p	Fiberglass	Fiberglass	10000	UG	<input type="checkbox"/> Yes <input type="checkbox"/> No		
112915	p	Fiberglass	Fiberglass	12000	UG	<input type="checkbox"/> Yes <input type="checkbox"/> No		

1. Indicate type of closure: P = Permanent, TOS = Temporarily Out-of-Service, CIP = Closure In-Place

2. Indicate type of product: DL = Diesel, LG = Leaded Gasoline, UG = Unleaded Gasoline, FO = Fuel Oil, GH = Gasohol, AF = Aviation Fuel, K = Kerosene, PX = Premix, WO = Waste/Used Motor Oil, FCHZW = Flammable/Combustible Hazardous Waste, OC = Other Chemical (indicate the chemical name(s):

3. CAS number(s):

4. Source of release: T = tank, P = piping, D = dispenser, STP = submersible turbine pump, DP = delivery problem, O = other, UNK = Unknown

5. Cause of release: S = spill, O = overfill, POMD = physical or mechanical damage, C = corrosion, IP = installation problem, O = other, UNK = Unknown

6. Has release been reported to the Department of Natural Resources?  Yes  No  Release not evident at this time



**Part B - To be completed by environmental professional - Submit original Part B to the WDNR along with a copy of Part A**

**I. TANK-SYSTEM SITE ASSESSMENT (TSSA)**

SITE NAME - Note: SITE NAME and address MUST MATCH with Part A Section 1.  
Stetsonville Clark

SITE ADDRESS (Not PO Box)  
115 South Highway 13

CITY  TOWN  VILLAGE

Stetsonville

STATE ZIP

WI 54480

To determine if a TSSA is required, see ATCP 93 and section II part B of ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.

If a TSSA is required, then follow the procedures detailed in ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS

**1. Site Information**

a. Has there been a previously documented release at this site?  Y  N

If yes, provide the DATCP # 54480-9740-15 or DNR BRRT's # 03-61-000357

b. Number of active tanks at facility prior to completion of current services: USTs 5 ASTs \_\_\_\_\_

(NOTE 1: Do not include previously closed systems or system components.)

c. Excavation/trench dimensions (in feet). (Photos must be provided.)

EXCAVATION/TRENCH #	LENGTH	WIDTH	DEPTH
<u>Piping</u>	<u>60</u>	<u>3</u>	<u>3</u>

**2. Visual Excavation/Trench Inspection (Photos must be provided for "Yes" responses, except item b.)**

Do any of the following conditions exist in or about the excavation(s)?

a. Stained soils:  Yes  No    b. Petroleum odor:  Yes  No    c. Water in excavation/trench:  Yes  No

d. Free product in the excavation/trench:  Yes  No    e. Sheen or free product on water:  Yes  No

**3. Geology/Hydrogeology**

a. Depth to groundwater 10 feet    b. Indicate type of geology<sup>2</sup> Sandy silt

**4. Receptors**

a. Water supply well(s) within 250 feet of the facility?  Yes  No    If yes, specify: yes CW165, 02403

b. Surface water(s) within 1000 feet of the facility?  Yes  No    If yes, specify: #

**5. Sampling**

a. Follow the procedures detailed in ASSESSMENT AND REPORTING OF SUSPECTED AND OBVIOUS RELEASES FROM UNDERGROUND AND ABOVEGROUND STORAGE TANK SYSTEMS.

b. Complete Tables 1 and 2 as appropriate. (Attach chain-of-custody and laboratory analytical reports.)

c. Attach a detailed map of site features and sample locations.

**J. NOTE RELEVANT OBSERVATIONS, SPECIFIC PROBLEMS OR CONCERNS BELOW**



**TABLE 1 SOIL FIELD SCREENING & GRO/DRO LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS**

Sample ID #	Sample Location & Soil/Geologic Description	Sample Collection Method				Depth Below Tank/Piping (feet)	Field Screening Result (ppm)	GRO (mg/kg)	DRO (mg/kg)
		Grab	Shelby Tube	Direct Push	Split Spoon				
SS-1	Brown Sandy s.s.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3	0		
SS-2	bed gravel	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3	0		
SS-3	↓	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3	0		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				

**TABLE 2 SOIL LABORATORY ANALYTICAL RESULTS-FOR PETROLEUM PRODUCTS**

Sample ID #	BENZENE	TOLUENE	ETHYLBENZENE	MTBE	TRIMETHYL - BENZENES (TOTAL)	XYLENES (TOTAL)	NAPHTHALENE
	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
SS-1	<25	30.1	<25	<25	<50	<75	<25
SS-2	<25	<25	<25	<25	<50	<75	<25
SS-3	<25	<25	<25	<25	<50	<75	<25

**K. TANK-SYSTEM SITE ASSESSMENT INFORMATION**

As a tank-system site assessor certified under Wis. Admin. Code section ATCP 93.240, it is my opinion that there is no indication of a release of a regulated substance to the environment.

Sampling at the site indicates there has been a release to the environment. Pursuant to Wis. Admin. Code section ATCP 93.585 (2) (a) and Wis. Stats. section 292.11 (2) (a), the owner or operator or contractor performing work under chapter ATCP 93 shall immediately report any release of a regulated substance to the Wisconsin Department of Natural Resources. Failure to do so may result in forfeitures of a minimum of \$10 and a maximum of \$5000 for each violation under Wis. Stats. Section 168.26 (5). Each day of continued violation and each tank are treated as separate offenses.

Lynn M. Bradley TANK-SYSTEM SITE ASSESSOR NAME (PRINT): Lynn M. Bradley (B) TANK-SYSTEM SITE ASSESSOR SIGNATURE 481232 CERTIFICATION NO.

( ) 608 742 2169 TANK-SYSTEM SITE ASSESSOR TELEPHONE NUMBER 3/22/22 DATE SIGNED General Engineering Company COMPANY NAME

This document can be made available in alternate formats to individuals with disabilities upon request.

**APPENDIX B**  
**SITE FIGURES/MAPS**





# Regional Site Map



## Legend

1.5 0 0.75 1.5 Miles

1:47,520

NAD\_1983\_HARN\_Wisconsin\_TM

DISCLAIMER: The information shown on these maps has been obtained from various sources, and are of varying age, reliability and resolution. These maps are not intended to be used for navigation, nor are these maps an authoritative source of information about legal land ownership or public access. No warranty, expressed or implied, is made regarding accuracy, applicability for a particular use, completeness, or legality of the information depicted on this map. For more information, see the DNR Legal Notices web page: <http://dnr.wi.gov/legal/>

## Notes

Stetsonville Oil Company Inc  
115 S State Hwy 13  
Stetsonville, WI 54476





STETSONVILLE CLARK

115 SOUTH HIGHWAY 13

VILLAGE OF STENTONVILLE, WISCONSIN



**APPENDIX C**  
**SITE PHOTOGRAPHS**





PHOTOGRAPH OF PIPING TRENCH VIEWING NORTH FROM DISPENSERS TOWARDS THE USTS



PHOTOGRAPH OF THE CONER OF THE EXCAVATION TRENCH





PHOTOGRAPH OF TRENCH OVER THE UST SYSTEM AND SUMP REPLACEMENT



PHOTOGRAPH OF THE TRENCH VIEWING SOUTH TOWARDS THE DISPENSER ISLAND



**APPENDIX D**  
**ANALYTICAL RESULTS, AND CHAIN**  
**OF CUSTODY**



**CHAIN OF STUDY RECORD**

**Synergy**

**Environmental Lab, Inc.**

Chain # No 38527  
Page 7 of 7

**Sample Handling Request**

Rush Analysis Date Required: \_\_\_\_\_  
(Rushes accepted only with prior authorization)  
Normal Turn Around

www.synergy-lab.net  
1990 Prospect Ct. • Appleton, WI 54914  
920-830-2455 • mrsynergy@wi.twcbc.com

Lab I.D. # \_\_\_\_\_  
**QUOTE # :** \_\_\_\_\_  
 Project #: Watts-Stetsonville O.I  
 Sampler: (signature) [Signature]  
 Project (Name / Location): Watts-Stetsonville O.I  
 Reports To: Lynn Bradley  
 Company: CEC  
 Address: 916 Silver Lake Dr  
 City State Zip: Portage WI 53881  
 Phone: \_\_\_\_\_  
 Email: \_\_\_\_\_

Lab I.D.	Sample I.D.	Collection Date	Time	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation
<u>503952A</u>	<u>S Line</u>	<u>6/8/21</u>	<u>1400</u>	<u>N</u>	<u>2</u>	<u>Soil</u>	<u>Method</u>
<u>B</u>	<u>552 Cent. Line</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>
<u>C</u>	<u>553 N. Line</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>

Analysis Requested	Other Analysis
DRO (Mod DRO Sep 95)	
GRO (Mod GRO Sep 95)	
LEAD	
NITRATE/NITRITE	
OIL & GREASE	
PAH (EPA 8270)	
PCB	
PVOC (EPA 8021)	
PVOC + NAPHTHALENE	
SULFATE	
TOTAL SUSPENDED SOLIDS	
VOC DW (EPA 524.2)	
VOC (EPA 8260)	
VOC AIR (TO - 15)	
8-PCRA METALS	
PID/ FID	

Comments/Special Instructions (\*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge, etc.)

Sample Integrity - To be completed by receiving lab.  
 Method of Shipment: STORM  
 Temp. of Temp. Blank: \_\_\_\_\_ °C On Ice: [Signature]  
 Cooler seal intact upon receipt:  Yes  No

Relinquished By: (sign) [Signature] Time 8:30 Date 6-9-21  
 Received By: (sign) \_\_\_\_\_ Time \_\_\_\_\_ Date \_\_\_\_\_  
 Received in Laboratory By: [Signature] Time: 8:30 Date: 6-9-21



# Synergy Environmental Lab, INC

1990 Prospect Ct., Appleton, WI 54914 \*P 920-830-2455 \* F 920-733-0631

LYNN BRADLEY  
GENERAL ENGINEERING  
916 SILVER LAKE DRIVE  
PORTAGE, WI 53901

Report Date 15-Jun-21

Project Name WALTERS STETSONVILLE OIL  
Project #

Invoice # E39529

Lab Code 5039529A  
Sample ID SS1 S LINE  
Sample Matrix Soil  
Sample Date 6/8/2021

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
General										
General										
Solids Percent	88.9	%			1	5021		6/9/2021	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.016	0.062	1	GRO95/8021		6/12/2021	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.015	0.059	1	GRO95/8021		6/12/2021	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.018	0.071	1	GRO95/8021		6/12/2021	CJR	1
Naphthalene	< 0.025	mg/kg	0.017	0.065	1	GRO95/8021		6/12/2021	CJR	1
Toluene	0.0301 "J"	mg/kg	0.016	0.061	1	GRO95/8021		6/12/2021	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.013	0.052	1	GRO95/8021		6/12/2021	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.017	0.066	1	GRO95/8021		6/12/2021	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.039	0.15	1	GRO95/8021		6/12/2021	CJR	1
o-Xylene	< 0.025	mg/kg	0.014	0.055	1	GRO95/8021		6/12/2021	CJR	1



**Project Name** WALTS STETSONVILLE OIL  
**Project #**

**Invoice #** E39529

**Lab Code** 5039529B  
**Sample ID** SS2 CENT LINE  
**Sample Matrix** Soil  
**Sample Date** 6/8/2021

	<b>Result</b>	<b>Unit</b>	<b>LOD</b>	<b>LOQ</b>	<b>Dil</b>	<b>Method</b>	<b>Ext Date</b>	<b>Run Date</b>	<b>Analyst</b>	<b>Code</b>
General										
General										
Solids Percent	80.1	%			1	5021		6/9/2021	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.016	0.062	1	GRO95/8021		6/12/2021	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.015	0.059	1	GRO95/8021		6/12/2021	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.018	0.071	1	GRO95/8021		6/12/2021	CJR	1
Naphthalene	< 0.025	mg/kg	0.017	0.065	1	GRO95/8021		6/12/2021	CJR	1
Toluene	< 0.025	mg/kg	0.016	0.061	1	GRO95/8021		6/12/2021	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.013	0.052	1	GRO95/8021		6/12/2021	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.017	0.066	1	GRO95/8021		6/12/2021	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.039	0.15	1	GRO95/8021		6/12/2021	CJR	1
o-Xylene	< 0.025	mg/kg	0.014	0.055	1	GRO95/8021		6/12/2021	CJR	1

**Lab Code** 5039529C  
**Sample ID** SS3 W LINE  
**Sample Matrix** Soil  
**Sample Date** 6/8/2021

	<b>Result</b>	<b>Unit</b>	<b>LOD</b>	<b>LOQ</b>	<b>Dil</b>	<b>Method</b>	<b>Ext Date</b>	<b>Run Date</b>	<b>Analyst</b>	<b>Code</b>
General										
General										
Solids Percent	79.6	%			1	5021		6/9/2021	NJC	1
Organic										
PVOC + Naphthalene										
Benzene	< 0.025	mg/kg	0.016	0.062	1	GRO95/8021		6/12/2021	CJR	1
Ethylbenzene	< 0.025	mg/kg	0.015	0.059	1	GRO95/8021		6/12/2021	CJR	1
Methyl tert-butyl ether (MTBE)	< 0.025	mg/kg	0.018	0.071	1	GRO95/8021		6/12/2021	CJR	1
Naphthalene	< 0.025	mg/kg	0.017	0.065	1	GRO95/8021		6/12/2021	CJR	1
Toluene	< 0.025	mg/kg	0.016	0.061	1	GRO95/8021		6/12/2021	CJR	1
1,2,4-Trimethylbenzene	< 0.025	mg/kg	0.013	0.052	1	GRO95/8021		6/12/2021	CJR	1
1,3,5-Trimethylbenzene	< 0.025	mg/kg	0.017	0.066	1	GRO95/8021		6/12/2021	CJR	1
m&p-Xylene	< 0.05	mg/kg	0.039	0.15	1	GRO95/8021		6/12/2021	CJR	1
o-Xylene	< 0.025	mg/kg	0.014	0.055	1	GRO95/8021		6/12/2021	CJR	1



"J" Flag: Analyte detected between LOD and LOQ

LOD Limit of Detection

LOQ Limit of Quantitation

*Code*      *Comment*

1              Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

**Authorized Signature**



A handwritten signature in blue ink, appearing to read "Michael J. [unclear]", is written over a horizontal line.