SCS ENGINEERS

May 27, 2020 File No. 25216050.01

Mr. Lee Delcore Wisconsin Department of Natural Resources Remediation and Redevelopment Program 1155 Pilgrim Road Plymouth, WI 53073

Subject: Change Order Request for Case Closure Tasks Mobile Oil Gas Station 05-H4A 9922 W. Capitol Drive, Milwaukee, WI PECFA #5322-1435-22-A DNR BRRTS #03-41-095653

Dear Mr. Delcore:

We are providing the following PECFA Change Order request for the Mobile Oil Gas Station 05-H4A case to cover anticipated costs through closure.

BACKGROUND

SCS Engineers (SCS) has completed mitigation assessment work at the Grace Christian property and installed a soil vapor extraction system (SVE) system at the gas station property per your October 23, 2018, and October 8, 2019, cost approvals. Remaining work to complete under these approvals includes continued operation and monitoring of the SVE system, performing one round of groundwater monitoring, and related reporting.

SVE system monitoring results indicate limited mass removal so we anticipate shutdown of the system within the next month. SCS is in the process of summarizing SVE construction documentation and findings and plans to submit this information to the Wisconsin Department of Natural Resources (WDNR) soon so that shutdown can be approved.

A final round of groundwater monitoring is planned for early June 2020. Case closure is feasible assuming the WDNR agrees with SVE system shutdown, and groundwater sampling results indicate stable or decreasing groundwater contaminant concentrations.

SCOPE OF WORK

Additional work, not covered under the above-noted approvals, will need to be completed in order to reach case closure. This includes preparation of this Change Order, preparing NR 726 Case Closure documentation, abandonment of site monitoring points, and decommissioning of the SVE system as further outlined below.



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Budget Request

Preparation of this change order has included reviewing regulatory correspondence, site monitoring point and SVE system information, soil and groundwater monitoring results, and case closure requirements. It also includes preparation of this letter.

Case Closure Request

With WDNR approval, SCS will prepare an NR 726 Case Closure request packet for submittal to the WDNR. The packet will include the following information:

- Soil and groundwater analytical summary tables
- Maps showing sampling locations, extent of contamination, and groundwater flow
- Geologic cross section information
- Cap maintenance plan for the source property
- Vapor mitigation system maintenance plans for Grace Christian ventilation systems
- Property legal descriptions
- Affected property owner notifications. We assume one notification will be required for the City right-of-ways and another for Grace Christian.

SVE System Decommissioning

With WDNR approval, SCS will decommission the SVE system. The work will include the following tasks:

- Coordinate with site operator and contractors
- Disconnect power to SVE system
- Remove SVE blower, knockout tanks, miscellaneous equipment, and enclosure
- Remove aboveground SVE piping
- Cut and seal SVE belowground piping at ground surface
- Abandon two SVE wells SVE-1 and MW-21/SVE-2 consistent with NR 141 requirements
- Document decommissioning work for submittal with above-noted Closure packet

Monitoring Point Abandonments

With WDNR approval, SCS will abandon monitoring wells MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-20, and one sump. The work will be performed consistent with NR 141.

Estimate Costs

Based on the 25 percent cost methodology for the site, SCS is requesting a total of \$2,976.62 in PECFA funding for the above-noted scope of work. This includes \$2,351.62 under the Usual and Customary Cost Schedule (UCCS) and \$625 in Variance costs per the attached spreadsheets.

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Please feel free to contact us at (608) 224-2830 with any questions concerning this letter.

Sincerely,

Probert & Ang -

Robert Langdon Senior Project Manager SCS Engineers

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Ray Tierney, PG Vice President SCS Engineers

REL/Imh/RT

- cc: J. Singh PSK Investments Thomas A. Cabush – Cabush, Kasdorf, Lewis & Swietlik, SC David G. Peterson – Reinhart, Boerner, Van Deuren, SC John Hnat, WDNR
- Encl. UCCS and Variance Spreadsheets

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UCCS and Variance Spreadsheets



25% Methodology

RR-113a-E

PECFA #: 53222-1435-22-A	Vendor Name:	SCS Engineers			
BRRTS #: 03-41-095653	Invoice #:	Change Order	U&C Total \$	9,406.46 \$	2,351.62
Site Name: Mobil Oil Gas Station 05-H4A	Invoice Date:		Variance to U&C Total \$	-	
Site Address: 9922 W. Capitol Drive, Milwaukee	Check #:		Grand Total \$	9,406.46	

TASK	TASK DESCRIPTION	SERVICES	ACTIVITY CODE	ACTIVITY REFERENCE CODE DESCRIPTION	UNIT	l	MAX UNIT COST	UNITS	TOTAL MAX	
5	Closure Request		CR05	Primary Closure Request	Submittal	\$	2,781.00	1 \$	2,781.00	\$ 695.25
5	Closure Request		CR15	Continuing Obligation Packet Submittal (For Source Property only)	Packet	\$	522.58	1 \$	522.58	\$ 130.65
5	Closure Request		CR20	Continuing Obligation Packet Submittal (For off-site Properties only)	Per Additional Property	\$	229.39	2 \$	458.78	\$ 114.70
5	Closure Request		CR30	PE review and certification of closure packet	Site	\$	1,129.60	1 \$	1,129.60	\$ 282.40
8	Well Abandonment	Consultant	WAB05	Coordination	Site	\$	162.86	1 \$	162.86	\$ 40.72
8	Well Abandonment	Commodity	WAB35	Well Abandonment Mob/Demob	Site	\$	453.81	1 \$	453.81	\$ 113.45
8	Well Abandonment	Commodity	WAB40	Well Abandonment (2 inch)	Ft	\$	5.74	243.25 \$	1,396.26	\$ 349.06
8	Well Abandonment	Commodity	WAB50	Well Abandonment (6 inch)	Ft	\$	8.22	15.75 \$	129.47	\$ 32.37
25	Remediation System Shut Down		SSD05	Permanent	Site	\$	1,128.33	1 \$	1,128.33	\$ 282.08
25	Remediation System Shut Down		SSD15	Primary Mob/Demob	Site	\$	520.91	1 \$	520.91	\$ 130.23
35	Cap Maintenance Plan		CMP05	Cap Maintenance Plan	Plan	\$	329.64	1 \$	329.64	\$ 82.41
36	Change Order Request		COR05	Change Order Request (cost cap exceedance requests)	Change Order	\$	393.23	1 \$	393.23	\$ 98.31

Variance Cost Estimate - SCS Engineers Mobile Oil Gas Station 05-H4A SCS Project No. 25216050.01

	Project Director	Project Manager	Senior Project Professional		Field Professional	Designer/ CAD Tech	Admin Asst						Task Total Rounded to	25%
Task Description	\$138	\$112.96	\$112.97	\$94.13	\$81.58	\$69.03	\$44	Total Hours	Subtotal	Ехр	Subs	Total	\$10	Methodology
Grace Vapor System Maintenance Plan								0	\$0			\$0		1
Perimeter Vent System	1	1	6	1		2	2	13	\$1,249			\$1,249		1
Interior Vapor Mitigation System	1	1	6	1		2	2	13	\$1,249			\$1,249		1
														1
Total	2	2	12	2	0	4	4	26	\$2,498	\$0	\$0	\$2,498	\$2,500	\$625

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