GEHL

Gehl Company
143 Water Street
P.O. Box 179
West Bend, WI 53095-0179
USA

Tel: 414/334-9461
Fax: 414/334-1565

May 11, 1995
Our 136th Year

Direct Dial (414) 334-6608
Direct Fax (414) 334-6603

RECEIVED
MAY 12 1995
D.N.R. SED Hqtrs.
Milwaukee WI

Attn: Carol Hefferan
Wisconsin Dept. of Natural Resources
4041 North Richard St.
P.O. Box 12436
Milwaukee, WI 53212

RE: UST Removal/Remediation

Dear Ms. Hefferan:

This will acknowledge our telephone conversation of May 9, 1995. At that time you mentioned you were reviewing the report submitted by Cooper Environmental and Engineering Resources concerning the former Gehl Co. East Plant UST location. You mentioned that the Department had received a call on October 21, 1994 from Timothy Groth of E.H. Wolf & Sons who at that time removed the 2,000 gallon stand-by heating oil tank located on the north side of our Engineering Department.

Enclosed is a site map per your request showing the former UST location of both tanks. As noted on the drawing, the distance between these tanks is 745.5 feet. Gehl Co. is currently in the process of obtaining quotes for possible remediation of the Engineering Department's former UST location. The enclosed print shows the Gehl Co. property line boundary in a heavy dark line with private abutting property shown in a dashed line.

Also, per your request, enclosed is a copy of the "Checklist For Underground Tank Closure" for the 2,000 gallon tank that was removed on October 21, 1994.

Should you have any questions please feel free to contact me. However, I would mention that I will be out of the office for vacation from May 15th through the 29th.

Sincerely,

Larry Lang
Product Safety/Environmental
Coordinator

Enclosures: Site Map
Checklist For Underground Tank Closure

cc: Neil Rismeyer w/enclosures

aw/hefferan

Wisconsin Department of Industry, Labor and Human Relations

Complete one form for each site closure.

CHECKLIST FOR UNDERGROUND TANK CLOSURE

RETURN COMPLETED CHECKLIST TO:
Safety & Buildings Division
Fire Prevention & Underground Storage Tank Section
P.O. Box 7969, Madison, WI 53707

A. IDENTIFICATION: (Please Print) Indicate whether closure is for: ☒ Tank System ☐ Tank Only ☐ Piping Only

1. Site Name	2. Owner Name
Gehl Company Inc	Gehl Company Inc
Site Street Address (not P.O. Box)	Owner Street Address
	143 Water Street
☐ City ☐ Village ☐ Town of: West Bend	☒ City ☐ Village ☐ Town of: West Bend; State: WI; Zip Code: 53095
State: WI; Zip Code: 53095; County: Wash	County: Wash; Telephone No. (include area code): (414) 334-6608 Larry Lang
3. Closure Company Name (Print): E H Wolf + Sons Inc	Closure Company Street Address: 414 K-Hill Moraine Dr S
Closure Company Telephone No. (include area code): 414) 644-5030	Closure Company City, State, Zip Code: Slinger WI 53086
4. Name of Company Performing Closure Assessment	Assessment Company Street Address, City, State, Zip Code
Telephone # (include area code): ( )	Certified Assessor Name (Print) / Assessor Signature / Assessor Certification No.

Tank ID #	Closure	Temp. Closure	Closure in Place	Tank Capacity	Contents*	Closure Assessment
1.	☒	☐	☐	2000	04	☐ Y ☒ N
2.	☐	☐	☐			☐ Y ☐ N
3.	☐	☐	☐			☐ Y ☐ N
4.	☐	☐	☐			☐ Y ☐ N
5.	☐	☐	☐			☐ Y ☐ N
6.	☐	☐	☐			☐ Y ☐ N

* Indicate which product by numeric code: 01-Diesel; 02-Leaded; 03-Unleaded; 04-Fuel Oil; 05-Gasohol; 06-Other; 09-Unknown; 10-Premix; 11-Waste oil; 13-Chemical (indicate the chemical name(s) or numbers(s) _____ _____ _____; 14-Kerosene; 15-Aviation.

Written notification was provided to the local agent 15 days in advance of closure date. ☒ Y ☐ N ☐ NA
All local permits were obtained before beginning closure. ☐ Y ☐ N ☒ NA

Check applicable box at right in response to all statements in Sections B - E.

B. TEMPORARILY OUT OF SERVICE	Remover Verified	Inspector Verified	NA
Written inspector approval of temporary closure obtained, which is effective until (provide date) _____	☐ Y ☐ N	☐	☐
1. Product Removed			
a. Product lines drained into tank (or other container) and resulting liquid removed; AND	☐ Y ☐ N	☐	☐
b. All product removed to bottom of suction line, OR	☐ Y ☐ N	☐	☐
c. All product removed to within 1" of bottom.	☐ Y ☐ N	☐	☐
2. Fill pipe, gauge pipe, tank truck vapor recovery fittings, and vapor return lines capped.	☐ Y ☐ N	☐	☐
3. All product lines at the islands or pumps located elsewhere are removed and capped, OR	☐ Y ☐ N	☐	☐
4. Dispensers/pumps left in place but locked and power disconnected.	☐ Y ☐ N	☐	☐
5. Vent lines left open.	☐ Y ☐ N	☐	☐
6. Inventory form filed indicating temporary closure.	☐ Y ☐ N	☐	☐

C. CLOSURE BY REMOVAL			
1. Product from piping drained into tank (or other container).	☒ Y ☐ N	☒	☐
2. Piping disconnected from tank and removed.	☒ Y ☐ N	☒	☐
3. All liquid and residue removed from tank using explosion proof pumps or hand pumps.	☒ Y ☐ N	☒	☐
4. All pump motors and suction hoses bonded to tank or otherwise grounded.	☒ Y ☐ N	☒	☐
5. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed. NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR.	☒ Y ☐ N	☒	☐
6. Vent lines left connected until tanks purged.	☒ Y ☐ N	☒	☐
7. Tank openings temporarily plugged so vapors exit through vent.	☒ Y ☐ N	☒	☐
8. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section F.	☒ Y ☐ N	☒	☐
9. Tank removed from excavation after PURGING/INERTING; placed on level ground and blocked to prevent movement	☒ Y ☐ N	☒	☐
10. Tank cleaned before being removed being removed from site.	☒ Y ☐ N	☒	☐

- CONTINUE ON NEXT PAGE -

C. CLOSURE BY REMOVAL (continued)

	Remover Verified	Inspector Verified	NA
11. Tank labeled in 2" high letters after removal but before being moved from site.	☑ Y ☐ N	☑	☐
NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE.			
12. Tank vent hole (1/8 th - in uppermost part of tank) installed prior to moving the tank from site.	☐ Y ☐ N	☑	☐
13. Inventory form filed by owner with Safety and Buildings Division indicating closure by removal.	☐ Y ☐ N	☑	☐
14. Site security is provided while the excavation is open.	☐ Y ☐ N	☑	☐

D. CLOSURE IN PLACE

NOTE: CLOSURES IN PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF INDUSTRY, LABOR AND HUMAN RELATIONS OR LOCAL AGENT.

1. Product (not piping drained) into tank (transfer container).	☐ Y ☐ N	☐	☐
2. Piping disconnected from tank and removed.	☐ Y ☐ N	☐	☐
3. All liquid and residue removed from tank using explosion proof pumps or hand pumps.	☐ Y ☐ N	☐	☐
4. All pump motors and suction hoses bonded to tank or otherwise grounded.	☐ Y ☐ N	☐	☐
5. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed.	☐ Y ☐ N	☐	☐
NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR - EDUCTOR OUTPUT 12 FT ABOVE GRADE.			
6. Vent lines left connected until tanks purged and secured.	☐ Y ☐ N	☐	☐
7. Tank openings temporarily plugged so vapors exit through vent.	☐ Y ☐ N	☐	☐
8. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section F.	☐ Y ☐ N	☐	☐
9. Tank properly cleaned to remove all sludge and residue.	☐ Y ☐ N	☐	☐
10. Solid inert material (sand, cyclone boiler slag, pea gravel recommended) introduced and tank filled.	☐ Y ☐ N	☐	☐
11. Vent line disconnected or removed.	☐ Y ☐ N	☐	☐
12. Inventory form filed by owner with Safety and Buildings Division indicating closure in place.	☐ Y ☐ N	☐	☐

E. CLOSURE ASSESSMENTS

NOTE: DETERMINE IF A CLOSURE ASSESSMENT IS REQUIRED BY REFERRING TO ILHR 10.

1. Individual conducting the assessment has a closure assessment plan (written) which is used as the basis for their work on the site.	☐ Y ☐ N	☐	☐
2. Do points of obvious contamination exist?	☐ Y ☐ N	☐	☐
3. Are there strong odors in the soils?	☐ Y ☐ N	☑	☐
4. Was a field screening instrument used to pre-screen soil sample locations?	☐ Y ☐ N	☐	☐
5. Was a closure assessment omitted because of obvious contamination?	☐ Y ☐ N	☐	☐
6. Was the DNR notified of suspected or obvious contamination?	☐ Y ☐ N	☑	☐
Agency, office and person contacted:			

7. Contamination suspected because of: ☑ Odor ☑ Soil Staining ☐ Free Product ☐ Sheen On Groundwater ☐ Field Instrument Test

F. METHOD OF ACHIEVING 10% LEVEL DESCRIPTION

☐ Educator Or Diffused Air Blower
Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of 12 feet above ground. Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.

☐ Dry Ice
Dry ice introduced at 1.5 pounds per 100 gallons of tank capacity. Dry ice crushed and distributed over the greatest possible tank area. Dry ice evaporated before proceeding.

☐ Inert Gas (CO/2 or N/2) NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE. THE TANK MAY NOT BE ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT.
Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank opposite the vent. Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing device grounded.

☐ Tank atmosphere monitored for flammable or combustible vapor levels.
Calibrate combustible gas indicator. Drop tube removed prior to checking atmosphere. Tank space monitored at bottom, middle and upper portion of tank. Readings of 10% or less of the lower flammable range (LEL) obtained before removing tank from ground.

G. NOTE SPECIFIC PROBLEMS OR NONCOMPLIANCE ISSUES BELOW

TANK Has Holes in It / Excavation smells of fuel

H. REMOVER/CLEANER INFORMATION

Robert A Trostle — Remover Name (print)
Robert A Trostle — Remover Signature
[illegible] — Remover Certification No.
6-21-99 — Date Signed

I. INSPECTOR INFORMATION

Richard LaBuda — Inspector Name (print)
Richard LaBuda — Inspector Signature
TI 008 79 — Inspector Certification No.
[illegible] — FDID # For Location Where Inspection Performed
[illegible] — Inspector Telephone Number
6/21/99 — Date Signed

REMOVER