From: Joe Ramcheck <jramcheck@endeavorenv.com>
Sent: Thursday, February 8, 2024 9:47 AM
To: Raymond, Peter D - DNR
Cc: Bill Cooper; Heather M. Huebner; Rick A. Flugaur
Subject: Project Update - Cooper 10-39 BP (03-50-593514)
Attachments: Figure 1.pdf; Table 1.pdf; Table 2.pdf; MW -1 GW Lab Report.pdf; Figure 2.pdf; 2022 functionality verification.pdf; 2023 functionality verification.pdf

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Good Morning Peter:

Per our discussion, Endeavor Environmental Services, Inc (Endeavor) is providing the following information as an update of site activities. Figure 1 illustrates the Site Location.

Endeavor completed a Limited Phase II Environmental Site Assessment (ESA) on the subject property dated 09/14/23. As a result of a review of the findings, the Department issued an RP letter dated 01/05/24.

In an effort to better define the isolated area of petroleum groundwater contamination, Endeavor supervised the installation of a code two-inch groundwater monitoring well (MW-1) in the vicinity of boring GP-7 on 01/18/24. Figure 2 illustrates the site boring configuration. On 01/19/24, the monitoring well was purged via hand bailer and a groundwater sample was collected and preserved for petroleum volatile organic compound (PVOC) plus naphthalene analysis. The groundwater sample was submitted to Synergy Environmental Lab, Inc., in Appleton, WI, for analysis.

As summarized on Table 2, the initial Phase II analytical data reported benzene (13.1 ppb), ethylbenzene (720 ppb), total xylenes (3,910 ppb), total trimethylbenzene (1,830 ppb) and naphthalene (211 ppb) concentrations above their respective Wisconsin Administrative Code (WAC), NR140 enforcement standards. Subsequent data collected on 01/19/24 reported detections of benzene (1.85 ppb), total trimethylbenzene (269 ppb) and naphthalene (19.8 ppb) above their respective WAC, NR140 preventive action limits.

Attached please find Table 1 – Soil Analytical Results which reported no detections of analyzed constituents above their respective laboratory reporting limits.

As the code monitoring well confirmed no detections of analyzed constituents above WAC, NR140 enforcement standards, Endeavor requests, on behalf of the property owner, the Department consider retraction of the 01/05/24 letter and grant this case a NAR determination.

Attached please find the previous two (2022 and 2023) functionality test results performed on the petroleum storage and distribution system.

As noted in previous correspondence, the subject property is the location of closed LUST Case BRRTS No. 03-50-000301.

Upon review, please give me a call to discuss the additional findings, case status or any activities the Department would require to obtain the NAR.

Thank you for your prompt attention to this request.

Regards,
Joe

Joseph M. Ramcheck, P.H.
President/Senior Hydrologist
Endeavor Environmental Services, Inc.
2280-B Salscheider Court
Green Bay, WI 54313
Office: (920) 437-2997
Fax: (920) 437-3066
Cellular: (920) 737-5313
E-mail: jramcheck@endeavorenv.com

FIGURE 1 - SITE LOCATION

Legend

- Open Site
- Closed Site
- Continuing Obligations Apply
- Affected Another Property or Right-of-Wa
- Facility-wide Site
- Affected by Contamination from Another Property
- Railroads

0.0 0 0.02 0.0 Miles

NAD_1983_HARN_Wisconsin_TM

1: 990

DISCLAIMER: The information shown on these maps has been obtained from various sources, and are of varying age, reliability and resolution. These maps are not intended to be used for navigation, nor are these maps an authoritative source of information about legal land ownership or public access. No warranty, expressed or implied, is made aregarding accuracy, applicability for a particular use, completemenss, or legality of the information depicted on this map. For more information, see the DNR Legal Notices web page: http://dnr.wi.gov/org/legal/

Note: Not all sites are mapped.

Notes

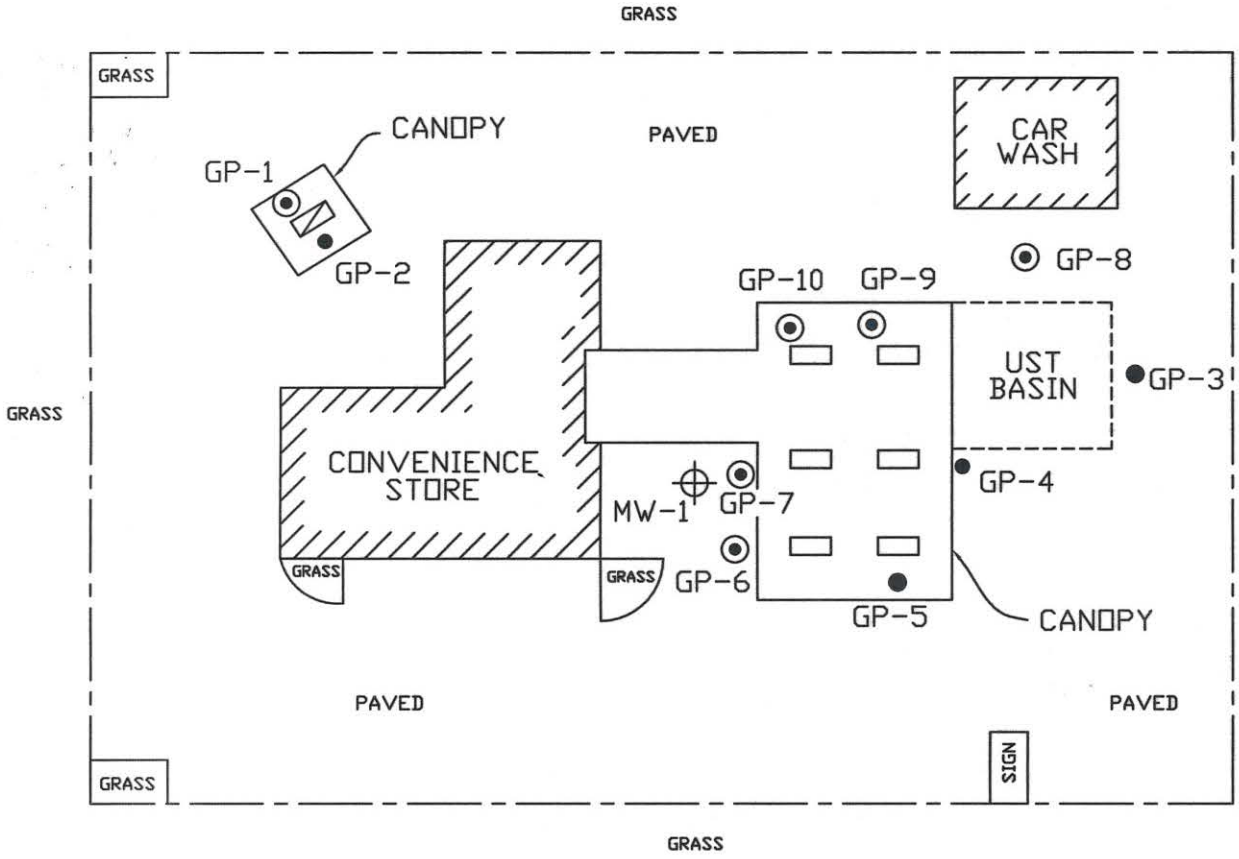
Dashed yellow line denotes the approximate subject property boundary.

Table 1
Soil Analytical Results
Cooper 10-39 BP
Stevens Point, Wisconsin

Sample ID	Sample Date	Sample Depth (feet bgs)	PID (ppm eq)	Benzene	Ethyl-benzene	Toluene	Total Xylenes	1,2,4-TMB	1,3,5-TMB	MTBE	Naphthalene
GP-1, S-2	7/19/2023	3.0 - 5.0	1.0	<25	<25	<25	<75	<25	<25	<25	<25
GP-1, S-7	7/19/2023	10.0 - 12.0	0.3	<25	<25	<25	<75	<25	<25	<25	<25
GP-1, S-18	7/19/2023	29.0 - 30.0	0.6	<25	<25	<25	<75	<25	<25	<25	<25
GP-2, S-2	7/19/2023	3.0 - 5.0	0.5	<25	<25	<25	<75	<25	<25	<25	<25
GP-2, S-6	7/19/2023	10.0 - 12.0	0.4	<25	<25	<25	<75	<25	<25	<25	<25
GP-2, S-11	7/19/2023	19.0 - 20.0	0.6	<25	<25	<25	<75	<25	<25	<25	<25
GP-3, S-7	7/19/2023	13.0 - 15.0	1.2	<25	<25	<25	<75	<25	<25	<25	<25
GP-3, S-16	7/19/2023	29.0 - 30.0	1.0	<25	<25	<25	<75	<25	<25	<25	<25
GP-4, S-2	7/19/2023	3.0 - 5.0	1.0	<25	<25	<25	<75	<25	<25	<25	<25
GP-4, S-9	7/19/2023	15.0 - 17.0	0.5	<25	<25	<25	<75	<25	<25	<25	<25
GP-4, S-17	7/19/2023	29.0 - 30.0	1.0	<25	<25	<25	<75	<25	<25	<25	<25
GP-5, S-2	7/19/2023	3.0 - 5.0	0.8	<25	<25	<25	<75	<25	<25	<25	<25
GP-5, S-6	7/19/2023	10.0 - 12.0	1.4	<25	<25	<25	<75	<25	<25	<25	<25
GP-6, S-2	7/19/2023	3.0 - 5.0	1.0	<25	<25	<25	<75	<25	<25	<25	<25
GP-6, S-6	7/19/2023	10.0 -12.0	2.1	<25	<25	<25	<75	<25	<25	<25	<25
GP-6, S-17	7/19/2023	29.0 - 30.0	1.3	<25	<25	<25	<75	<25	<25	<25	<25
GP-7, S-2	7/19/2023	3.0 - 5.0	0.6	<25	<25	<25	<75	<25	<25	<25	<25
GP-7, S-8	7/19/2023	14.0 - 15.0	1.3	<25	<25	<25	<75	<25	<25	<25	<25
GP-7, S-17	7/19/2023	29.0 - 30.0	2.0	<25	<25	<25	<75	<25	<25	<25	<25
GP-8, S-2	7/19/2023	3.0 - 5.0	0.9	<25	<25	<25	<75	<25	<25	<25	<25
GP-8, S-9	7/19/2023	15.0 - 17.0	0.9	<25	<25	<25	<75	<25	<25	<25	<25
GP-8, S-17	7/19/2023	29.0 - 30.0	2.1	<25	<25	<25	<75	<25	<25	<25	<25
GP-9, S-2	7/19/2023	3.0 - 5.0	0.9	<25	<25	<25	<75	<25	<25	<25	<25
GP-9, S-8	7/19/2023	14.0 - 15.0	2.0	<25	<25	<25	<75	<25	<25	<25	<25
GP-9, S-17	7/19/2023	29.0 - 30.0	3.5	<25	<25	<25	<75	<25	<25	<25	<25
GP-10, S-3	7/19/2023	5.0 - 7.0	2.9	<25	<25	<25	<75	<25	<25	<25	<25
GP-10, S-14	7/19/2023	24.0 - 25.0	2.5	<25	<25	<25	<75	<25	<25	<25	<25
GP-10, S-17	7/19/2023	29.0 - 30.0	1.8	<25	<25	<25	<75	<25	<25	<25	<25
Groundwater pathway RCLs				5.1	1,570	1,107	3,960	1,382		27	658.2
Non-industrial direct contact RCLs				1,600	8,020	818,000	260,000	219,000	182,000	63,800	5,520

Notes:
Bold value represents an exceedence of its respective Calculated RCL (groundwater protection)
Calculated RCLs were found on the WDNR on-line RCL Spreadsheet updated December 2018.
All concentrations reported are in parts per billion (ug/kg)
bgs: below ground surface
PID: photoionization detector
ppm eq: parts per million equivalent
TMB: trimethylbenzene
MTBE: methyl t-butyl ether

Endeavor
ENVIRONMENTAL SERVICES, INC.
2280-B SALSCHEIDER COURT, GREEN BAY, WI 54313



LEGEND

- APPROXIMATE PROPERTY LINE
- DIESEL DISPENSER
- GASOLINE DISPENSER
- GEOPROBE SOIL BORING
- GEOPROBE SOIL BORING W/SMALL DIAMETER MONITORING WELL
- MONITORING WELL

UST INVENTORY

4,000-GALLON DIESEL UST (ID# 103764)
8,000-GALLON DIESEL UST (ID# 106529)
8,000-GALLON UNLEADED GASOLINE UST (ID# 10271)
12,000-GALLON UNLEADED GASOLINE UST (ID# 112281)

FIGURE 2
SITE / BORING CONFIGURATION
10-39 BP
STEVENS POINT, WISCONSIN

SCALE	SHEET NO.	DWG NO.	DATE	SIZE	DRWN BY	FILE	REVISED	DATE
1" = 60'	1 OF 1	P243176.41.2.1	2/6/24	A	SVD	636		

Table 2
Groundwater Analytical Results
Cooper 10-39 BP
Stevens Point, Wisconsin

Sample ID	Sample Date	Benzene	Ethyl-benzene	Toluene	Total Xylenes	Total TMBs	MTBE	Naphthalene
GP-1	7/19/2023	<0.31	<0.33	<0.41	<1.14	<0.68	<0.45	<1.0
GP-6	7/19/2023	<0.31	<0.33	<0.41	<1.14	<0.68	<0.45	<1.0
GP-7	7/19/2023	**13.1**	**720**	8.1 J	**3,910**	**1,830**	<4.5	**211**
MW-1	1/19/2024	**1.85**	33	0.68 J	177.9	**269**	<0.45	**19.8**
GP-8	7/19/2023	<0.31	<0.33	<0.41	<1.14	<0.68	<0.45	<1.0
GP-9	7/19/2023	<0.31	<0.33	<0.41	<1.14	<0.68	<0.45	<1.0
GP-10	7/19/2023	<0.31	<0.33	<0.41	<1.14	<0.68	<0.45	<1.0
NR 140 enforcement standard		5	700	800	2,000	480	60	100
NR 140 preventive action limit		0.5	140	160	400	96	12	10

Notes:

All concentrations reported are in parts per billion (ug/L)

Represents an exceedence of the Enforcement Standard.

Represents an exceedence of the preventive action limit.

TMB: trimethylbenzene

MTBE: methyl tert-butyl ether

Synergy Environmental Lab, LLC.

1990 Prospect Ct., Appleton, WI 54914 *P 920-830-2455 * F 920-733-0631

JOE RAMCHECK
ENDEAVOR ENV. SERVICES, INC.
2280-B SALSCHEIDER CT
GREEN BAY, WI 54313

Report Date *25-Jan-24*

Project Name COOPER 10-39 BP
Project # P243176.41
Invoice # E43472

Lab Code 5043472A
Sample ID MW-1
Sample Matrix Water
Sample Date 1/19/2024

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	1.85	ug/l	0.31	1.17	1	GRO95/8021		1/23/2024	ZJW	1
Ethylbenzene	33	ug/l	0.33	1.25	1	GRO95/8021		1/23/2024	ZJW	1
Methyl tert-butyl ether (MTBE)	< 0.45	ug/l	0.45	1.75	1	GRO95/8021		1/23/2024	ZJW	1
Naphthalene	19.8	ug/l	1	3.83	1	GRO95/8021		1/23/2024	ZJW	1
Toluene	0.68 "J"	ug/l	0.41	1.57	1	GRO95/8021		1/23/2024	ZJW	1
1,2,4-Trimethylbenzene	211	ug/l	0.39	1.5	1	GRO95/8021		1/23/2024	ZJW	1
1,3,5-Trimethylbenzene	58	ug/l	0.29	1.1	1	GRO95/8021		1/23/2024	ZJW	1
m&p-Xylene	165	ug/l	0.48	1.84	1	GRO95/8021		1/23/2024	ZJW	1
o-Xylene	12.9	ug/l	0.66	2.54	1	GRO95/8021		1/23/2024	ZJW	1

Lab Code 5043472B
Sample ID TRIP BLANK
Sample Matrix Water
Sample Date 1/19/2024

	Result	Unit	LOD	LOQ	Dil	Method	Ext Date	Run Date	Analyst	Code
Organic										
PVOC + Naphthalene										
Benzene	< 0.31	ug/l	0.31	1.17	1	GRO95/8021		1/23/2024	ZJW	1
Ethylbenzene	< 0.33	ug/l	0.33	1.25	1	GRO95/8021		1/23/2024	ZJW	1
Methyl tert-butyl ether (MTBE)	< 0.45	ug/l	0.45	1.75	1	GRO95/8021		1/23/2024	ZJW	1
Naphthalene	< 1	ug/l	1	3.83	1	GRO95/8021		1/23/2024	ZJW	1
Toluene	< 0.41	ug/l	0.41	1.57	1	GRO95/8021		1/23/2024	ZJW	1
1,2,4-Trimethylbenzene	< 0.39	ug/l	0.39	1.5	1	GRO95/8021		1/23/2024	ZJW	1
1,3,5-Trimethylbenzene	< 0.29	ug/l	0.29	1.1	1	GRO95/8021		1/23/2024	ZJW	1
m&p-Xylene	< 0.48	ug/l	0.48	1.84	1	GRO95/8021		1/23/2024	ZJW	1
o-Xylene	< 0.66	ug/l	0.66	2.54	1	GRO95/8021		1/23/2024	ZJW	1

"J" Flag: Analyte detected between LOD and LOQ LOD Limit of Detection LOQ Limit of Quantitation

Code	*Comment*
1	Laboratory QC within limits.

All solid sample results reported on a dry weight basis unless otherwise indicated. All LOD's and LOQ's are adjusted for dilutions but not dry weight. Subcontracted results are denoted by SUB in the analyst field.

Authorized Signature

CHAIN OF CUSTODY RECORD

Synergy Environmental Lab, LLC
www.synergy-lab.net
1990 Prospect Ct. • Appleton, WI 54914
920-830-2455 • mrsynergy@wi.twcbc.com

Chain # 53106
Page ____ of ____

Sample Handling Request
____ Rush Analysis Date Required: ____
(Rushes accepted only with prior authorization)
X Normal Turn Around 01/26/24

Lab I.D. #:
QUOTE # :
Project #: P243176.41
Sampler: (signature)
Project (Name / Location): Cooper 10-39 BP

Reports To: Joseph Ramcheck	Invoice To: Same as "Report To"
Company Endeavor Env. Services, Inc.	Company
Address 2280-B Saltzsteder Court	Address
City State Zip Green Bay WI 54313	City State Zip
Phone 920-437-2997	Phone
Email jramcheck@endeavorenv.com	Email

Lab I.D.	Sample I.D.	Collection Date	Collection Time	Filtered Y/N	No. of Containers	Sample Type (Matrix)*	Preservation	DRO (Mod DRO Sep 95)	GRO (Mod GRO Sep 95)	LEAD	NITRATE/NITRITE	OIL & GREASE	PAH (EPA 8270)	PCB	PVOC (EPA 8021)	PVOC + NAPHTHALENE	SULFATE	TOTAL SUSPENDED SOLIDS	VOC DW (EPA 524.2)	VOC (EPA 8260)	VOC AIR (TO - 15)	8-RCRA METALS						PID/ FID
243172A	MW-1	1/19/24	0915	N	3	GW	HCl									X												
B	Trip Blank	↓	—	N	1	Trip	↓									X												

Analysis Requested | Other Analysis

Comments/Special Instructions (*Specify groundwater "GW", Drinking Water "DW", Waste Water "WW", Soil "S", Air "A", Oil, Sludge, etc.)

Sample Integrity - To be completed by receiving lab.
Method of Shipment: Client
Temp. of Temp. Blank: ____ °C On Ice: Y
Cooler seal intact upon receipt: X Yes ___ No

Relinquished By: (sign)	Time	Date	Received By: (sign)	Time	Date
	1/19/24	1030			

Received in Laboratory By: ____ Time: 1030a Date: 01.19.24

TR-WM-139 (10/15/20)
Formerly ERS-10778

Wisconsin Department of Agriculture, Trade and Consumer Protection
Bureau of Weights and Measures, Storage Tank Regulation
2811 Agriculture Drive, PO Box 7837, Madison, WI 53707-7837
Phone: (608) 224-4942

Wis. Admin. Code §ATCP 93.510

FOR OFFICE USE ONLY

UNDERGROUND TANK SYSTEM FUNCTIONALITY VERIFICATION

PLEASE TYPE OR PRINT CLEARLY - *Personal information you provide may be used for purposes other than that which it was originally collected (s.15.04 (1)(m) Wis. Stats.).*

A. OWNER INFORMATION

NAME	TELEPHONE NUMBER:	EMAIL ADDRESS:

COMPANY NAME			
Cooper Oil Co.			
NUMBER AND STREET	**CITY**	**STATE**	**ZIP**
PO Box 165	Stevens Point	WI	54481

SITE INFORMATION

FACILITY ID #	FACILITY NAME		
416226	Cooper's 10-39 BP (Eastside)		
SITE STREET	**CITY**	**STATE**	**ZIP**
4928 Main St.	Stevens Point	WI	54481
ASSIGNED ANNIVERSARY MONTH:	**DATE OF TESTING/SERVICING:** 09/01/2022		

CONTRACTOR INFORMATION

CONTRACTOR NAME:	TELEPHONE/CELL NUMBER:
WALT'S PETROLEUM SERVICE, INC.	800-459-4362

CONTACT PERSON	E-MAIL	WORK ORDER NUMBER:
CHRIS POTTERS	chrisp@waltspetro.com	98480

This form must be used to document functionality testing of monitoring equipment. ***A separate verification or report must be prepared for each monitoring system control panel*** by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must retain these records in accordance with ATCP 93.510(2).

B. RESULTS OF TESTING/SERVICING

TECH'S MANUFACTURER'S CERTIFICATION NUMBER: 466465 LEVEL: 3

ATG MAKE AND MODEL: RJ pro max ☒ CSLD SOFTWARE VERSION INSTALLED: 324.02

ALL EQUIPMENT TESTED: ☒ YES ☐ NO ALL EQUIPMENT VERIFIED AS FUNCTIONAL: ☒ YES ☐ NO ARE ALL DEFICIENCIES CORRECTED? ☐ YES ☒ NO ☐ NA

NOTE: ***If response is "No" for any question above;*** send page 1 of this form immediately to DATCP via e-mail to: DATCPStorageTanks@wisconsin.gov

IN SECTION BELOW, DESCRIBE HOW AND WHEN DEFICIENCIES WERE OR WILL BE CORRECTED.

COMMENTS:

Replaced t1 rui atg cap.
Replaced t1 rui spill adapter gasket.
Disp. 5 conduit entry boot is torn.
Disp. 9 t1 rui test boot is torn.

Operator was advised to hire contractor to correct deficiencies or service items not inspected or verified: ☒ YES ☐ NO ☐ NA (No deficiencies or items not inspected or verified)

Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines and the system is set up correctly. Attached to this report is additional documentation (e.g. manufacturers' checklists) necessary to verify that this information is correct. For any equipment capable of generating such reports, I have also attached a copy of the following; *(check all that apply):*

☒ Set-up as found ☐ Set-up as left (corrections made: ☐ YES ☒ NO) ☐ Alarm History

Ravenscroft, Kole A	Ravenscroft, Kole A	09/01/2022
TECHNICIAN NAME (PRINT)	SIGNATURE	DATE
kole Ravenscroft ()		09/01/2022
FACILITY REPRESENTATIVE (PRINT)	SIGNATURE	DATE

FACILITY NAME: Cooper's 10-39 BP (Eastside) DATE: 09/01/2022

C. Inventory of Tank Equipment *Below check and write in the appropriate boxes.*

Tank Product: t1 rul ☐ Manifolded Tank			
☒ YES	☐ NO	☐ NA	In-Tank Gauging Probe.
Make /Model #:			mag one
☒ YES	☐ NO	☐ NA	Tank Interstitial Sensor is functioning properly. ☒ Float Type
☒ YES	☐ NO	☐ NA	Tank Sump Sensor Installed:
☐ YES	☐ NO	☒ NA	Mechanical Line Leak Detector Installed.
Model:			
☒ YES	☐ NO	☐ NA	Electronic Leak Detector Installed.
Model:			ts-lld
☒ YES	☐ NO		Tank Overfill - 90% alert installed.
☒ YES	☐ NO	☐ NA	Tank Overfill - 95% auto shut-off drop tube
Make /Model #:			emco a1100

Tank Product: t2 pul ☐ Manifolded Tank			
☒ YES	☐ NO	☐ NA	In-Tank Gauging Probe.
Make /Model #:			mag one
☒ YES	☐ NO	☐ NA	Tank Interstitial Sensor is functioning properly. ☒ Float Type
☒ YES	☐ NO	☐ NA	Tank Sump Sensor Installed:
☐ YES	☐ NO	☒ NA	Mechanical Line Leak Detector Installed.
Model:			
☒ YES	☐ NO	☐ NA	Electronic Leak Detector Installed.
Model:			ts-lld
☒ YES	☐ NO		Tank Overfill - 90% alert installed.
☒ YES	☐ NO	☐ NA	Tank Overfill - 95% auto shut-off drop tube
Make /Model #:			emco a1100

Tank Product: t3 dsl ☐ Manifolded Tank			
☒ YES	☐ NO	☐ NA	In-Tank Gauging Probe.
Make /Model #:			mag one
☒ YES	☐ NO	☐ NA	Tank Interstitial Sensor is functioning properly. ☒ Float Type
☒ YES	☐ NO	☐ NA	Tank Sump Sensor Installed:
☒ YES	☐ NO	☐ NA	Mechanical Line Leak Detector Installed.
Model:			vaportess
☐ YES	☐ NO	☒ NA	Electronic Leak Detector Installed.
Model:			
☒ YES	☐ NO		Tank Overfill - 90% alert installed.
☒ YES	☐ NO	☐ NA	Tank Overfill - 95% auto shut-off drop tube
Make /Model #:			emco a1100

Tank Product: t4 dsl ☐ Manifolded Tank			
☒ YES	☐ NO	☐ NA	In-Tank Gauging Probe.
Make /Model #:			mag one
☒ YES	☐ NO	☐ NA	Tank Interstitial Sensor is functioning properly. ☒ Float Type
☒ YES	☐ NO	☐ NA	Tank Sump Sensor Installed:
☒ YES	☐ NO	☐ NA	Mechanical Line Leak Detector Installed.
Model:			vaportess
☐ YES	☐ NO	☒ NA	Electronic Leak Detector Installed.
Model:			
☒ YES	☐ NO		Tank Overfill - 90% alert installed.
☒ YES	☐ NO	☐ NA	Tank Overfill - 95% auto shut-off drop tube
Make /Model #:			emco a1100

D. OVERFILL

☒ YES	☐ NO	Is an outdoor audible and visual alarm to alert when the tanks has reached the 90% fill level installed and functional? (Check appropriate box(s)) ☒ Audible operating ☒ Visual operating
☒ YES	☐ NO	Overfill auto shut-off drop tubes were removed, inspected, reinstalled and are operational for 95% maximum tank fill. (Attach setpoint calculation sheet for each tank)
☐ YES	☐ NO	Ball floats on all tanks have been removed or set higher than the 95% auto shut-off drop tube valve.

E. CONTAINMENT

☒ YES	☐ NO		Are all spill buckets intact with no evident holes, cracks, bulges, collapsed walls?
☒ YES	☐ NO	☐ NA	If spill bucket is designed with a plunger, is it functional?
☒ YES	☐ NO	☐ NA	All tank, dispenser, and transition sump sensors were visually inspected, functionally tested, and are confirmed operational.
☒ YES	☐ NO	☐ NA	Are all sensors installed according to manufacturer's specifications or at lowest point of secondary containment and positioned so that nothing will interfere with their proper operation?
☐ YES	☐ NO	☒ NA	Have all "stand-alone" sensors been tested and determined to be functional?
☐ YES	☒ NO	☐ NA	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak? If yes, which sensor location activates shutdown? ☐ Sump sensor ☐ Dispenser sensor Did you confirm a positive shut-down? ☐ YES ☐ NO

The double-wall interstitial pipe is installed with the intention of functioning as an: ☐ Open system ☒ Closed system

☒ YES	☐ NO	☐ NA	Test ports/fittings/boots removed or left open on secondary containment "open" interstitial piping?
☒ YES	☐ NO	☐ NA	Submersible or dispenser containment's inspection indicates holes, cracks, bulges, collapsed walls or failed penetration boots (NOTE: Liquid tight sumps must be in place by Dec 31, 2021)

FACILITY NAME: [redacted] DATE: [redacted]

☐ YES ☒ NO ☐ NA Was liquid found inside any secondary containment system?
☐ Product ☐ Water *If yes describe how resolved in comments?*

F. GENERAL

☒ YES ☐ NO Monitoring system set-up was reviewed to ensure proper settings. Corrections made? ☐ YES ☒ NO
Attach set up reports and a description of set-up corrections in section B, if applicable.

☐ YES ☒ NO Are there any current alarms? What:

☐ YES ☐ NO ☒ NA If alarms are relayed to a remote monitoring station is all communications equipment (e.g. modem) operational.

☐ YES ☒ NO Was any monitoring equipment replaced? *If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in comment section.*

☒ YES ☐ NO ATG or monitoring system's visual and audible alarm(s) are operational and functioning.

☒ YES ☐ NO Emergency shut-off (e-stop) tested as functional and disables equipment as required by NFPA 30A, 6.7.

☒ YES ☐ NO ☐ NA Are all dual point adaptor and vapor recovery poppet and caps functional with gaskets?

In-Tank Gauging
☐ **Check this box if no tank gauging equipment installed.**
☐ **Check this box if tank gauge is not functioning.**

☒ YES ☐ NO ☐ NA ATG battery tested?

☒ YES ☐ NO All input wiring has been visually inspected for proper entry?

☒ YES ☐ NO All tank gauging probes, visually inspected for damage and residue buildup?

☒ YES ☐ NO Accuracy of system product level readings tested?

☒ YES ☐ NO Have all the tanks been checked for water? Has the water been removed? ☐ YES ☐ NO ☒ NA

☒ YES ☐ NO All probes reinstalled properly and verified as operational. All cap, gasket and grommet fittings are watertight?

☒ YES ☐ NO ☐ NA All items on the equipment manufacturer's maintenance checklist completed?

Leak Detector
This section is in addition to the annual functionality test of MLLD or ELLD.
☐ **Check this box if no line leak detection equipment is installed.**
☐ **Check this box if line leak detection is not functioning.**

☒ YES ☐ NO Each Electronic Line Leak Detector automatically alarms or shuts off the submersible if the ELLD detects a 3gph leak?

☐ YES ☐ NO Each continuous electronic vacuum monitored interstitial leak detection system alarms or shuts off the submersible if a 3.0gph leak is detected.

☒ YES ☐ NO ☐ NA For Electronic Line Leak Detectors have all accessible wiring connections been visually inspected?

G. DISPENSER INFORMATION

Dispenser ID: 1/2
Dispenser Containment Sensor - Model:
Incon or ☐ NA
☒ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☒ YES ☐ NO Dispenser containment
☒ Manufactured or ☐ Field constructed

Dispenser ID: 7/8
Dispenser Containment Sensor - Model:
Incon or ☐ NA
☒ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☒ YES ☐ NO Dispenser containment
☒ Manufactured or ☐ Field constructed

Dispenser ID: 3/4
Dispenser Containment Sensor - Model:
Incon or ☐ NA
☒ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☒ YES ☐ NO Dispenser containment
☒ Manufactured or ☐ Field constructed

Dispenser ID: 9/10
Dispenser Containment Sensor - Model:
Incon or ☐ NA
☒ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☒ YES ☐ NO Dispenser containment
☒ Manufactured or ☐ Field constructed

Dispenser ID: 5/6
Dispenser Containment Sensor - Model:
Incon or ☐ NA
☒ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☒ YES ☐ NO Dispenser containment
☒ Manufactured or ☐ Field constructed

Dispenser ID: 11/12
Dispenser Containment Sensor - Model:
Incon or ☐ NA
☒ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☒ YES ☐ NO Dispenser containment
☒ Manufactured or ☐ Field constructed

TR-WM-139 (10/15/20)
Formerly ERB-10778

FACILITY NAME: Cooper's 10-39 BP (Eastside) DATE: 09/01/2022

Dispenser ID: 13/14
Dispenser Containment Sensor - Model:
Incon or ☐ NA
☒ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☒ YES ☐ NO Dispenser containment
☒ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

This document can be made available in alternate formats to individuals with disabilities upon request.

TR-WM-123 (2/19) Formerly ERS-10778 LLD

Wisconsin Department of Agriculture, Trade and Consumer Protection
Bureau of Weights and Measures
P O Box 7837 Madison, WI 53707-7837
(608) 224-4942

FOR OFFICE USE ONLY

Wis. Admin. Code §ATCP 93.515

ELECTRONIC/MECHANICAL AUTOMATIC LINE LEAK DETECTOR (ALLD) ANNUAL FUNCTIONALITY

Personal information you provide may be used for purposes other than that for which it was originally collected (s. 15.04(1)(m) Wis. Stats.).

OWNER INFORMATION

NAME		PHONE	CELL
		(715) 342-2933x	
COMPANY NAME	CONTACT PERSON	E-MAIL	
Cooper Oil Co.	Donna - Mgr.		
STREET ADDRESS	☒ CITY ☐ VILLAGE ☐ TOWN OF	STATE	ZIP
PO Box 165	Stevens Point	WI	54481

SITE INFORMATION

FACILITY NAME	FACILITY ID #	ASSIGNED ANNIVERSARY MONTH	DATE OF TESTING/SERVICING
Cooper's 10-39 BP (Eastside)	416226		09/01/2022
STREET ADDRESS	☒ CITY ☐ VILLAGE ☐ TOWN OF	STATE	ZIP
4928 Main St.	Stevens Point	WI	54481

CONTRACTOR INFORMATION

CONTRACTOR NAME	CONTACT PERSON	PHONE	CELL
WALT'S PETROLEUM SERVICE, INC.	CHRIS POTTERS	800-459-4362	715-359-4362
E-MAIL		WORK ORDER #	
chrisp@waltspetro.com		98480	

This form is used to document testing and servicing of underground line leak detection and is provided to the tank system owner/operator. Owner/operator must retain test records in accordance with ATCP 93.500(9).

Tech's Manufacturer Certification Number: 466465 Exp. Date: 3/23 Test Equipment /Type (used for test) estabrooks

Product	t1 rul	t2 pul	t3 dsl	t4 dsl			
Line #							
Leak Detector Manufacturer	incon	incon	vaporless	vaporless			
Model:	elld	elld	mech	mech			
Existing / New / Replacement	e	e	e	e			
Properly Installed	☒ Y ☐ N	☒ Y ☐ N	☒ Y ☐ N	☒ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
Testing Location: (from highest or farthest shear valve)	impact	impact	impact	impact			
Dispenser Line Manifold	☐ Y ☒ N	☐ Y ☒ N	☐ Y ☒ N	☐ Y ☒ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
	If lines are manifolded do submersible pumps come on simultaneously? ☐ Y ☐ N						
Satellite Included in test	☐ Y ☐ N ☒ NA	☐ Y ☐ N ☒ NA	☐ Y ☐ N ☒ NA	☐ Y ☐ N ☒ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA
All Shear Valves Open	☒ Y ☐ N	☒ Y ☐ N	☒ Y ☐ N	☒ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
Test Leak Rate ml/m	189	189	189	189	189	189	189
Calibrated Leak in gph:	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Open Time in Seconds (Mechanical)			3	3			
Check Valve Holding psi: (Mechanical)			45	43			
Metering psi: (Mechanical)			20	20			
Did Shutdown Occur (Electronic)	☒ Y ☐ N	☒ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
Results:	☒ PASS	☒ PASS	☒ PASS	☒ PASS	☐ PASS	☐ PASS	☐ PASS
	☐ FAIL	☐ FAIL	☐ FAIL	☐ FAIL	☐ FAIL	☐ FAIL	☐ FAIL

TECHNICIAN'S SIGNATURE: Ravenscroft, Kole A (PRINT NAME:) 09/01/2022 (DATE)

I attest by signature that the equipment identified in this document was tested to meet EPA 3.0GPH@10PSI testing requirements and the information is true, accurate, and complete.

Comments:

5 TR-WM-125 (1/17) Formerly ERS-10778 LT (9/13)

FOR OFFICE USE ONLY

Wisconsin Department of Agriculture, Trade and Consumer Protection
Bureau of Weights and Measures
P.O. Box 7837, Madison, WI 53707-7837
(608) 224-4942

Wis. Admin. Code §ATCP 93.510

LINE TIGHTNESS TEST REPORT

Personal information you provide may be used for purposes other than that for which it was originally collected (s. 15.04(1)(m) Wis. Stats.).

OWNER INFORMATION

NAME		COMPANY NAME Cooper Oil Co.	
CONTACT PERSON		ADDRESS: PO Box 165	
CITY: Stevens Point		STATE: WI	ZIP: 54481
PHONE: (715) 342-2933x	CELL: (715) 342-2933x	E-MAIL:	

SITE INFORMATION

FACILITY NAME:	FACIILITY ID#:	ASSIGNED ANNIVERSARY MONTH	DATE OF TESTING/SERVICING
Cooper's 10-39 BP (Eastside)	416226		09/01/2022

ADDRESS: 4928 Main St.		
CITY: Stevens Point	STATE: WI	ZIP: 54481

CONTRACTOR INFORMATION

CONTRACTOR NAME	CONTACT PERSON	PHONE:	CELL
WALT'S PETROLEUM SERVICE, INC.	CHRIS POTTERS	800-459-4362	715-359-4362

E-MAIL:	CERTIFICATION #	WORK ORDER #:
chrisp@waltspetro.com	466465	98480

TYPE OF TESTING EQUIPMENT

Brand: ESTABROOKS Model: EZY CHEK Material Approval #: 20190010

Line Test:	1	2	3	4	5	6	7
Product Type	t3 dsl	t4 dsl					
Pump Manufacturer	rj	rj					
Pressure (P) or Suction (S)	p	p					
Tank Isolation Method	ball valve	functional					
Dispenser Isolation Method	impact	impact					
Testing location	impact	impact					
Test Pressure	50	50					
Pipe Construction	flex	flex					
Time Completed	10:30	11:05					
Time Started	10:00	10:35					
Total Test Time in Minutes	30	30					
Initial Cylinder Level	79	35					
Final Cylinder Level	79	34					
Final Hourly Leak Rate	0	.0148					
Test Results	pass	pass					

TECHNICIAN'S SIGNATURE: **PRINT NAME:** Ravenscroft, Kole A **DATE** 09/01/2022

I attest by signature that the equipment identified in this document was tested to meet EPA 3.0GPH@10PSI testing requirements and the information is true, accurate, and complete.

Comments:

2022 nul etn - Fclt I 416226
(4) Tn Fntoaiy
(3) ie et

* * N Cag - mnhy * *

TR-WM-139 (10/22)
Formerly ERS-10778

Wisconsin Department of Agriculture, Trade and Consumer Protection
Bureau of Weights and Measures, Storage Tank Regulation
2811 Agriculture Drive, PO Box 7837, Madison, WI 53707-7837
Phone: (608) 224-4942

Under Wis. Admin. Code § ATCP 93.510(2)(a) and (c), this form TR-WM-139 must be completed every 12 months. Under Wis. Stat. § 168.26, failure to do so is subject to a civil forfeiture of not less than $10 nor more than $5,000. Each day of a continued violation is a separate offense.

FOR OFFICE USE ONLY

UNDERGROUND TANK SYSTEM FUNCTIONALITY VERIFICATION

PLEASE TYPE OR PRINT CLEARLY - *Personal information you provide might be used for purposes other than that which it was originally collected.*

A. OWNER INFORMATION

NAME	TELEPHONE	EMAIL
Cooper Oil Co.	(715) 342-2933x	

COMPANY NAME
Cooper Oil Co.

NUMBER AND STREET	CITY	STATE	ZIP
PO Box 165	Stevens Point	WI	54481

SITE INFORMATION

FACILITY ID #	FACILITY NAME
416226	Cooper's 10-39 BP (Eastside)

SITE STREET	CITY	STATE	ZIP
4928 Main St.	Stevens Point	WI	54481

ASSIGNED ANNIVERSARY MONTH	DATE OF TESTING/SERVICING
	09/12/2023

CONTRACTOR INFORMATION

CONTRACTOR NAME	TELEPHONE/CELL
WALT'S PETROLEUM SERVICE, INC.	(800) 459-4362

CONTACT PERSON	EMAIL	WORK ORDER NUMBER
CHRIS POTTERS	chrisp@waltspetro.com	108923

This form must be used to document functionality testing of monitoring equipment. ***A separate verification or report must be prepared for each monitoring system control panel*** by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must retain these records in accordance with ATCP 93.510(2).

B. RESULTS OF TESTING/SERVICING

TECH'S MANUFACTURER'S CERTIFICATION NUMBER: 466465 LEVEL: 4

ATG MAKE AND MODEL: rj pro max ☑ CSLD SOFTWARE VERSION INSTALLED: 324.02

ALL EQUIPMENT TESTED: ☑ YES ☐ NO ALL EQUIPMENT VERIFIED AS FUNCTIONAL: ☑ YES ☐ NO ARE ALL DEFICIENCIES CORRECTED? ☑ YES ☐ NO ☐ NA

NOTE: ***If response is "No" for any question above***, send page 1 of this form immediately to DATCP via e-mail to: DATCPStorageTanks@wisconsin.gov

IN SECTION BELOW, DESCRIBE HOW AND WHEN DEFICIENCIES WERE OR WILL BE CORRECTED.

COMMENTS:

Replaced t2 pul atg cap.

Operator was advised to hire contractor to correct deficiencies or service items not inspected or verified: ☐ YES ☑ NO ☐ NA (No deficiencies or items not inspected or verified)

Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines and the system is set up correctly. Attached to this report is additional documentation (e.g. manufacturers' checklists) necessary to verify that this information is correct. For any equipment capable of generating such reports, I have also attached a copy of the following; *(check all that apply):*

☑ Set-up as found ☐ Set-up as left (corrections made: ☐ YES ☑ NO) ☐ Alarm History

Ravenscroft, Kole A	Ravenscroft, Kole A	09/12/2023
TECHNICIAN NAME (PRINT)	SIGNATURE	DATE
kenzi()		09/12/2023
FACILITY REPRESENTATIVE(PRINT)	SIGNATURE	DATE

FACILITY NAME: Cooper's 10-39 BP (Eastside) DATE: 09/12/2023

C. Inventory of Tank Equipment *Below check and write in the appropriate boxes.*

Tank Product: t1 rul ☐ Manifolded Tank				Tank Product: t2 pul ☐ Manifolded Tank			
☑ YES	☐ NO	☐ NA	In-Tank Gauging Probe.	☑ YES	☐ NO	☐ NA	In-Tank Gauging Probe.
			Make /Model #: mag one				Make /Model #: mag one
☑ YES	☐ NO	☐ NA	Tank Interstitial Sensor is functioning properly. ☑ Float Type	☑ YES	☐ NO	☐ NA	Tank Interstitial Sensor is functioning properly. ☑ Float Type
☑ YES	☐ NO	☐ NA	Tank Sump Sensor installed: tsp-uls	☑ YES	☐ NO	☐ NA	Tank Sump Sensor installed: tsp-uls
☐ YES	☐ NO	☑ NA	Mechanical Line Leak Detector installed. Model:	☐ YES	☐ NO	☑ NA	Mechanical Line Leak Detector installed. Model:
☑ YES	☐ NO	☐ NA	Electronic Leak Detector installed. Model: ts-lld	☑ YES	☐ NO	☐ NA	Electronic Leak Detector installed. Model: ts-lld
☑ YES	☐ NO		Tank Overfill - 90% alert installed.	☑ YES	☐ NO		Tank Overfill - 90% alert installed.
☑ YES	☐ NO	☐ NA	Tank Overfill - 95% auto shut-off drop tube	☑ YES	☐ NO	☐ NA	Tank Overfill - 95% auto shut-off drop tube
			Make /Model #: emco a1100				Make /Model #: emco a1100

Tank Product: t3 dsl ☐ Manifolded Tank				Tank Product: t4 dsl ☐ Manifolded Tank			
☑ YES	☐ NO	☐ NA	In-Tank Gauging Probe.	☑ YES	☐ NO	☐ NA	In-Tank Gauging Probe.
			Make /Model #: mag one				Make /Model #: mag one
☑ YES	☐ NO	☐ NA	Tank Interstitial Sensor is functioning properly. ☑ Float Type	☑ YES	☐ NO	☐ NA	Tank Interstitial Sensor is functioning properly. ☑ Float Type
☑ YES	☐ NO	☐ NA	Tank Sump Sensor installed: tsp-uls	☑ YES	☐ NO	☐ NA	Tank Sump Sensor installed: tsp-uls
☑ YES	☐ NO	☐ NA	Mechanical Line Leak Detector installed. Model: vaporless	☑ YES	☐ NO	☐ NA	Mechanical Line Leak Detector installed. Model:
☐ YES	☐ NO	☑ NA	Electronic Leak Detector installed. Model:	☐ YES	☐ NO	☑ NA	Electronic Leak Detector installed. Model:
☑ YES	☐ NO		Tank Overfill - 90% alert installed.	☑ YES	☐ NO		Tank Overfill - 90% alert installed.
☑ YES	☐ NO	☐ NA	Tank Overfill - 95% auto shut-off drop tube	☑ YES	☐ NO	☐ NA	Tank Overfill - 95% auto shut-off drop tube
			Make /Model #: emco a1100				Make /Model #: emco a1100

D. OVERFILL ☐ NA

☑ YES	☐ NO	Is an outdoor audible and visual alarm to alert when the tanks has reached the 90% fill level installed and functional? (Check appropriate box(s)) ☑ Audible operating ☑ Visual operating
☑ YES	☐ NO	Overfill auto shut-off drop tubes were removed, inspected, reinstalled and are operational for 95% maximum tank fill. (Attach setpoint calculation sheet for each tank)
☑ YES	☐ NO ☐ NA	Ball floats on all tanks have been removed or set higher than the 95% auto shut-off drop tube valve.

E. CONTAINMENT

☑ YES	☐ NO	☐ NA	Are all spill buckets intact with no evident holes, cracks, bulges, collapsed walls?
☑ YES	☐ NO		All spill buckets have been tested within the last 3 years. **Date of last test:** 10/6/22
☑ YES	☐ NO	☐ NA	If spill bucket is designed with a plunger, is it functional?
☑ YES	☐ NO	☐ NA	All tank, dispenser, and transition sump sensors were visually inspected, functionally tested, and are confirmed operational.
☑ YES	☐ NO	☐ NA	Are all sensors installed according to manufacturer's specifications or at lowest point of secondary containment and positioned so that nothing will interfere with their proper operation?
☐ YES	☐ NO	☑ NA	Have all "stand-alone" sensors been tested and determined to be functional?
☐ YES	☑ NO	☐ NA	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak? If yes, which sensor location activates shutdown? ☐ Sump sensor ☐ Dispenser sensor Did you confirm a positive shut-down? ☐ YES ☐ NO
The double-wall interstitial pipe is installed with the intention of functioning as an: ☑ Open system ☐ Closed system			
☑ YES	☐ NO	☐ NA	Test ports/fittings/boots removed or left open on secondary containment "open" interstitial piping?
☐ YES	☑ NO	☐ NA	Submersible or dispenser containment's inspection indicates holes, cracks, bulges, collapsed walls or failed penetration boots (NOTE: Liquid tight sumps must be in place by Dec 31, 2020)

☐ YES	☐ NO	☑ NA	All secondary containment sumps have been tested within the last 3 years. **Date of last test:** This applies only where interstitial monitoring of secondary containment piping is the primary pipe leak detection system. (NOTE: Interstitial monitoring is required for secondary containment piping installed after January 2009. Exception: For secondary containment systems using pressure, vacuum, or liquid-filled interstitial monitoring, periodic testing is not required.)
☐ YES	☑ NO	☐ NA	Was liquid found inside any secondary containment system? ☐ Product ☐ Water *If yes describe how resolved in comments?*

F. GENERAL

☑ YES	☐ NO		Monitoring system set-up was reviewed to ensure proper settings. Corrections made? ☐ YES ☑ NO *Attach set up reports and a description of set-up corrections in section B, if applicable.*
☐ YES	☑ NO		Are there any current alarms? What:
☐ YES	☐ NO	☑ NA	If alarms are relayed to a remote monitoring station is all communications equipment (e.g. modem) operational.
☐ YES	☑ NO		Was any monitoring equipment replaced? *If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in comment section.*
☑ YES	☐ NO		ATG or monitoring system's visual and audible alarm(s) are operational and functioning.
☑ YES	☐ NO		Emergency shut-off (e-stop) tested as functional and disables equipment as required by NFPA 30A, 6.7.
☑ YES	☐ NO	☐ NA	Are all dual point adaptor and vapor recovery poppet and caps functional with gaskets?
	In-Tank Gauging		☐ **Check this box if no tank gauging equipment installed.** ☐ **Check this box if tank gauge is not functioning.**
☑ YES	☐ NO	☐ NA	ATG battery tested?
☑ YES	☐ NO		All input wiring has been visually inspected for proper entry?
☑ YES	☐ NO		All tank gauging probes, visually inspected for damage and residue buildup?
☑ YES	☐ NO		Accuracy of system product level readings tested?
☑ YES	☐ NO		Have all the tanks been checked for water? Has the water been removed? ☐ YES ☐ NO ☑ NA
☑ YES	☐ NO		All probes reinstalled properly and verified as operational. All cap, gasket and grommet fittings are watertight?
☑ YES	☐ NO	☐ NA	All items on the equipment manufacturer's maintenance checklist completed?
	Leak Detector		*This section is in addition to the annual functionality test of MLLD or ELLD.* ☐ **Check this box if no line leak detection equipment is installed.** ☐ **Check this box if line leak detection is not functioning.**
☑ YES	☐ NO		Each Electronic Line Leak Detector automatically alarms or shuts off the submersible if the ELLD detects a 3gph leak?
☐ YES	☐ NO		Each continuous electronic vacuum monitored interstitial leak detection system alarms or shuts off the submersible if a 3.0gph leak is detected.
☑ YES	☐ NO	☐ NA	For Electronic Line Leak Detectors have all accessible wiring connections been visually inspected?

G. DISPENSER INFORMATION

Dispenser ID: 1/2
Dispenser Containment Sensor - Model: tsp-uls or ☐ NA
☑ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☑ YES ☐ NO Dispenser containment ☑ Manufactured or ☐ Field constructed

Dispenser ID: 7/8
Dispenser Containment Sensor - Model: tsp-uls or ☐ NA
☑ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☑ YES ☐ NO Dispenser containment ☑ Manufactured or ☐ Field constructed

Dispenser ID: 3/4
Dispenser Containment Sensor - Model: tsp-uls or ☐ NA
☑ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☑ YES ☐ NO Dispenser containment ☑ Manufactured or ☐ Field constructed

Dispenser ID: 9/10
Dispenser Containment Sensor - Model: tsp-uls or ☐ NA
☑ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☑ YES ☐ NO Dispenser containment ☑ Manufactured or ☐ Field constructed

Dispenser ID: 5/6
Dispenser Containment Sensor - Model: tsp-uls or ☐ NA
☑ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☑ YES ☐ NO Dispenser containment ☑ Manufactured or ☐ Field constructed

Dispenser ID: 11/12
Dispenser Containment Sensor - Model: tsp-uls or ☐ NA
☑ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☑ YES ☐ NO Dispenser containment ☑ Manufactured or ☐ Field constructed

TR-WM-139 (10/22)
Formerly ERS-10778

FACILITY NAME: Cooper's 10-39 BP (Eastside) DATE: 09/12/2023

Dispenser ID: dsl 1/2
Dispenser Containment Sensor - Model:
tsp-uls or ☐ NA
☑ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☑ YES ☐ NO Dispenser containment
☑ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

Dispenser ID:
Dispenser Containment Sensor - Model:
or ☐ NA
☐ YES ☐ NO Shear Valve(s) properly anchored & tripped to verify operation
☐ YES ☐ NO Dispenser containment
☐ Manufactured or ☐ Field constructed

If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

This document can be made available in alternate formats to individuals with disabilities upon request.

TR-WM-123 (2/19) Formerly ERS-10778 LLD

Wisconsin Department of Agriculture, Trade and Consumer Protection
Bureau of Weights and Measures
P O Box 7837 Madison, WI 53707-7837
(608) 224-4942

FOR OFFICE USE ONLY

Wis. Admin. Code §ATCP 93.515

ELECTRONIC/MECHANICAL AUTOMATIC LINE LEAK DETECTOR (ALLD) ANNUAL FUNCTIONALITY

Personal information you provide may be used for purposes other than that for which it was originally collected (s. 15.04(1)(m) Wis. Stats.).

OWNER INFORMATION			
NAME		PHONE (715) 342-2933x	CELL
COMPANY NAME: Cooper Oil Co.	CONTACT PERSON: Donna - Mgr.	E-MAIL	
STREET ADDRESS: PO Box 165	☑ CITY ☐ VILLAGE ☐ TOWN OF: Stevens Point	STATE: WI	ZIP: 54481

SITE INFORMATION			
FACILITY NAME: Cooper's 10-39 BP (Eastside)	FACILITY ID #: 416226	ASSIGNED ANNIVERSARY MONTH	DATE OF TESTING/SERVICING: 09/12/2023
STREET ADDRESS: 4928 Main St.	☑ CITY ☐ VILLAGE ☐ TOWN OF: Stevens Point	STATE: WI	ZIP: 54481

CONTRACTOR INFORMATION			
CONTRACTOR NAME: WALT'S PETROLEUM SERVICE, INC.	CONTACT PERSON: CHRIS POTTERS	PHONE: 800-459-4362	CELL: 715-359-4362
E-MAIL: chrisp@waltspetro.com	WORK ORDER #: 106923		

This form is used to document testing and servicing of underground line leak detection and is provided to the tank system owner/operator. Owner/operator must retain test records in accordance with ATCP 93.500(9).

Tech's Manufacturer Certification Number: 466465 Exp. Date: 3/25 Test Equipment /Type (used for test) estabrooks

Product	t1 rul	t2 pul	t3 dsl	t4 dsl			
Line #							
Leak Detector Manufacturer	incon	incon	vaporless	vaporless			
Model:	elld	elld	mech	mech			
Existing / New / Replacement	e	e	e	e			
Properly Installed	☒ Y ☐ N	☒ Y ☐ N	☒ Y ☐ N	☒ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
Testing Location: (from highest or farthest shear valve)	disp. 1/2	disp. 1/2	dsl disp. 1/2	dsl disp. 1/2			
Dispenser Line Manifold	☐ Y ☒ N	☐ Y ☒ N	☐ Y ☒ N	☐ Y ☒ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
	If lines are manifolded do submersible pumps come on simultaneously? ☐ Y ☐ N						
Satellite Included in test	☐ Y ☐ N ☒ NA	☐ Y ☐ N ☒ NA	☐ Y ☐ N ☒ NA	☐ Y ☐ N ☒ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA
All Shear Valves Open	☒ Y ☐ N	☒ Y ☐ N	☒ Y ☐ N	☒ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
Test Leak Rate ml/m	189	189	189	189	189	189	189
Calibrated Leak in gph:	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Open Time in Seconds (Mechanical)			5	3			
Check Valve Holding psi: (Mechanical)			45	41			
Metering psi: (Mechanical)			30	30			
Did Shutdown Occur (Electronic)	☒ Y ☐ N	☒ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
Results:	☒ PASS ☐ FAIL	☒ PASS ☐ FAIL	☒ PASS ☐ FAIL	☒ PASS ☐ FAIL	☐ PASS ☐ FAIL	☐ PASS ☐ FAIL	☐ PASS ☐ FAIL

TECHNICIAN'S SIGNATURE: Ravenscroft, Kole A PRINT NAME: 09/12/2023 DATE

I attest by signature that the equipment identified in this document was tested to meet EPA 3.0GPH@10PSI testing requirements and the information is true, accurate, and complete.

Comments:

5 TR-WM-125 (1/17) Formerly ERS-10778 LT (9/13)

FOR OFFICE USE ONLY

Wisconsin Department of Agriculture, Trade and Consumer Protection
Bureau of Weights and Measures
P.O. Box 7837, Madison, WI 53707-7837
(608) 224-4942

Wis. Admin. Code §ATCP 93.510

LINE TIGHTNESS TEST REPORT

Personal information you provide may be used for purposes other than that for which it was originally collected (s. 15.04(1)(m) Wis. Stats.).

OWNER INFORMATION			
NAME		COMPANY NAME Cooper Oil Co.	
CONTACT PERSON		ADDRESS: PO Box 165	
CITY: Stevens Point		STATE: WI	ZIP: 54481
PHONE: (715) 342-2933x	CELL: (715) 342-2933x	E-MAIL:	

SITE INFORMATION			
FACILITY NAME: Cooper's 10-39 BP (Eastside)	FACILITY ID#: 416226	ASSIGNED ANNIVERSARY MONTH	DATE OF TESTING/SERVICING 09/12/2023
ADDRESS: 4928 Main St.			
CITY: Stevens Point		STATE: WI	ZIP: 54481

CONTRACTOR INFORMATION			
CONTRACTOR NAME: WALT'S PETROLEUM SERVICE, INC.	CONTACT PERSON: CHRIS POTTERS	PHONE: 800-459-4362	CELL: 715-359-4362
E-MAIL: chrisp@waltspetro.com	CERTIFICATION #: 466465	WORK ORDER #: 106923	

TYPE OF TESTING EQUIPMENT		
Brand: ESTABROOKS	Model: EZY CHEK	Material Approval #: 20190010

Line Test:	1	2	3	4	5	6	7
Product Type	t3 dsl	t4 dsl					
Pump Manufacturer	rj	rj					
Pressure (P) or Suction (S)	p	p					
Tank Isolation Method	ball valve	functional					
Dispenser Isolation Method	impact	impact					
Testing location	dsl disp. 1/2	dsl disp. 1/2					
Test Pressure	50	50					
Pipe Construction	flex	flex					
Time Completed	2:00	2:40					
Time Started	1:30	2:10					
Total Test Time in Minutes	30	30					
Initial Cylinder Level	73	60					
Final Cylinder Level	73	60					
Final Hourly Leak Rate	0	0					
Test Results	pass	pass					

TECHNICIAN'S SIGNATURE:

PRINT NAME: Ravenscroft, Kole A

DATE 09/12/2023

I attest by signature that the equipment identified in this document was tested to meet EPA 3.0GPH@10PSI testing requirements and the information is true, accurate, and complete.

Comments:

2023 Annual Testing - Facility ID 416226
(4) Tank Functionality
(3) Line Tests
No Charge - monthlys
Write up a SWO for any deficiencies found & send to Chris P