December 9, 1996

Mr. Vincent Cameranesi
Amoco Corporation
9101 North 107th Street
P.O. Box 24020
Milwaukee, Wisconsin 53224

Re: Site Assessment for the Closure of Five Underground Storage Tanks at Amoco Service Station #19763, 4928 Main Street, Stevens Point, Wisconsin -- STS Project No. 20779WA

Dear Mr. Cameranesi:

STS Consultants, Ltd., (STS) has completed the attached report documenting the results of the decommissioning and closure of five underground storage tanks located at the site referenced above. This work was completed in accordance with STS' proposal dated May 10, 1996.

We have forwarded a copy of this report to both the Department of Industry, Labor and Human Relations (DILHR), Bureau of Petroleum Inspection and Fire Protection, and the Wisconsin Department of Natural Resources (WDNR), Bureau of Solid and Hazardous Waste Management as required under Wisconsin Administrative Code ILHR 10. If you have any questions regarding this report, please contact the undersigned at 414-468-1978.

Sincerely,

STS CONSULTANTS LTD.

Paul M. Garvey
Project Scientist

Roger A. Miller, P.G.
Senior Hydrogeologist

James A. Senger, C.P.G.
Principal Geologist

PMG/lmh.wd

STS Consultants Ltd.
Consulting Engineers

1035 Kepler Drive
Green Bay, Wisconsin 54311
414.468.1978/Fax 414.468.3312

Copy to: Bureau of Petroleum Inspection and Fire Protection
P.O. Box 7969
Madison, Wisconsin 53707-7969

Bureau of Solid and Hazardous Waste Management
P.O. Box 7921
Madison, Wisconsin 53707-7921

Ms. Michelle Krause (2 copies)
Amoco Law - Real Estate Services
P.O. Box 87703
MC 1408B
200 East Randolph Drive
Chicago, Illinois 60680-0703

Mr. Ray Stoelting
Amoco Corporation
5001 West 80th Street, Suite 890
Minneapolis, Minnesota 55437-1181

(C479A001)

Report

PROJECT

SITE ASSESSMENT FOR THE CLOSURE OF
FIVE UNDERGROUND STORAGE TANKS
AMOCO SERVICE STATION #19763
4928 MAIN STREET
STEVENS POINT, WISCONSIN

CLIENT

AMOCO CORPORATION
9101 NORTH 107TH STREET
P.O. BOX 24020
MILWAUKEE, WISCONSIN 53224

Project No.

20779WA

Date

DECEMBER 1996

STS Consultants Ltd.
Consulting Engineers
1035 Kepler Drive
Green Bay, Wisconsin 54311-8320
414.468.1978/Fax 414.468.3312

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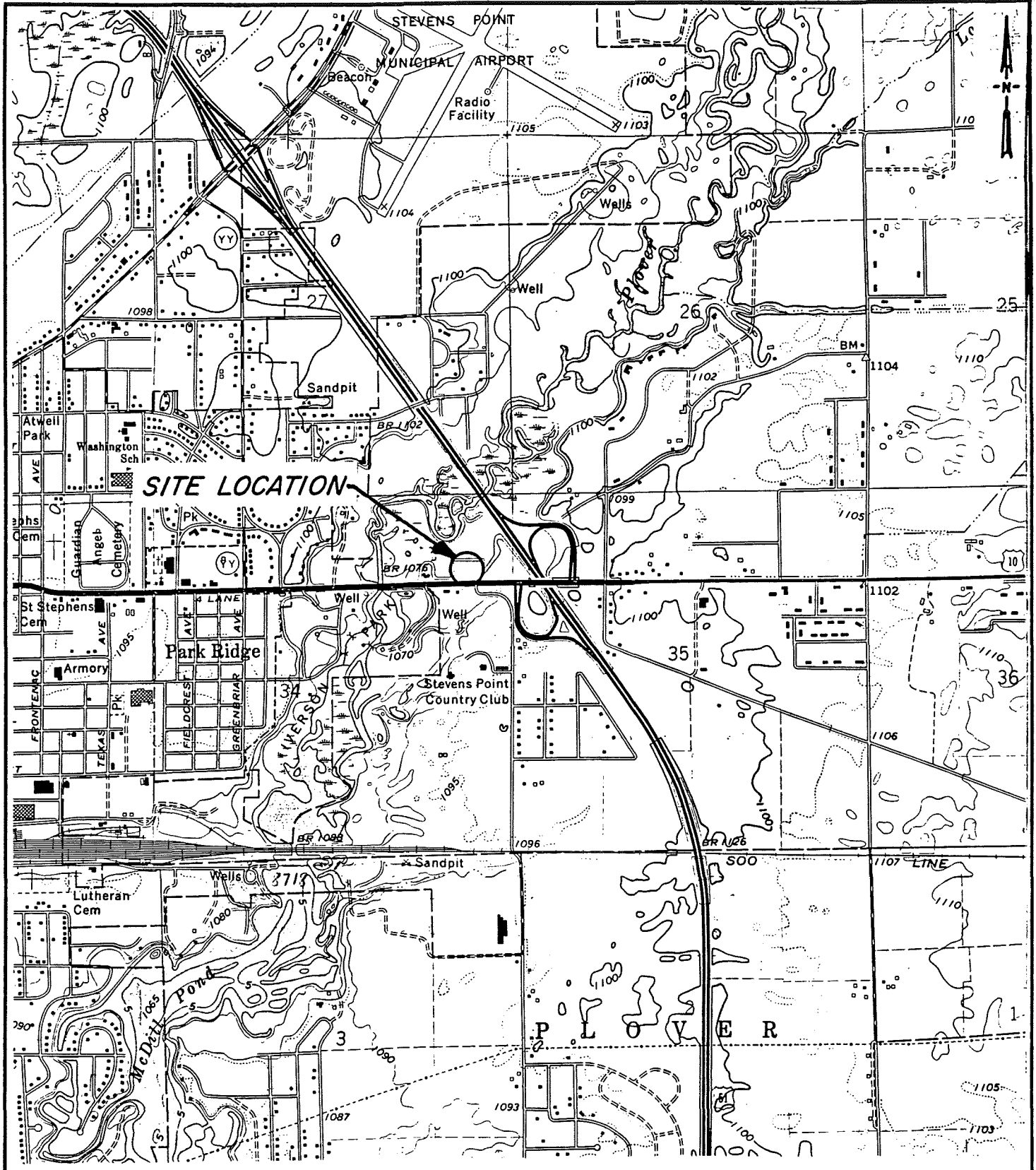
SITE ASSESSMENT FOR THE CLOSURE OF FIVE UNDERGROUND STORAGE TANKS AMOCO SERVICE STATION #19763 4928 MAIN STREET STEVENS POINT, WISCONSIN STS PROJECT NO. 20779WA -- DECEMBER 1996

1.0 INTRODUCTION

Five underground storage tanks (USTs) were decommissioned by excavation and removal on October 21 and 23, 1996, at Amoco Service Station #19763 located at 4928 Main Street, Stevens Point, Wisconsin (see Figure 1). The site is located within the city of Stevens Point in the NE 1/4, NE 1/4, T24N, R8E, Portage County, Wisconsin. Due to a recent property transfer, Amoco Corporation (Amoco) elected to remove all preexisting USTs on the site as a condition of sale of the property to an oil jobber. During decommissioning activities, five USTs were removed (three 10,000-gallon unleaded gasoline tanks, one 10,000-gallon diesel tank, and one 560-gallon used oil tank). The existing piping runs from the tank excavation to the pump islands and will be reused following the installation of the new tank system by the oil jobber. Figure 2 illustrates the location of the decommissioned USTs relative to other structures on site.

The purpose of this UST tank closure report is to summarize conditions observed by STS Consultants, Ltd., (STS) personnel during closure activities and to present results of field screening and laboratory testing conducted on collected soil samples.

WHEELING REPRODUCTIONS 575107



MAP SOURCE: MODIFIED FROM STEVENS POINT, WIS. U.S.G.S. QUADRANGLE DATED 1970.

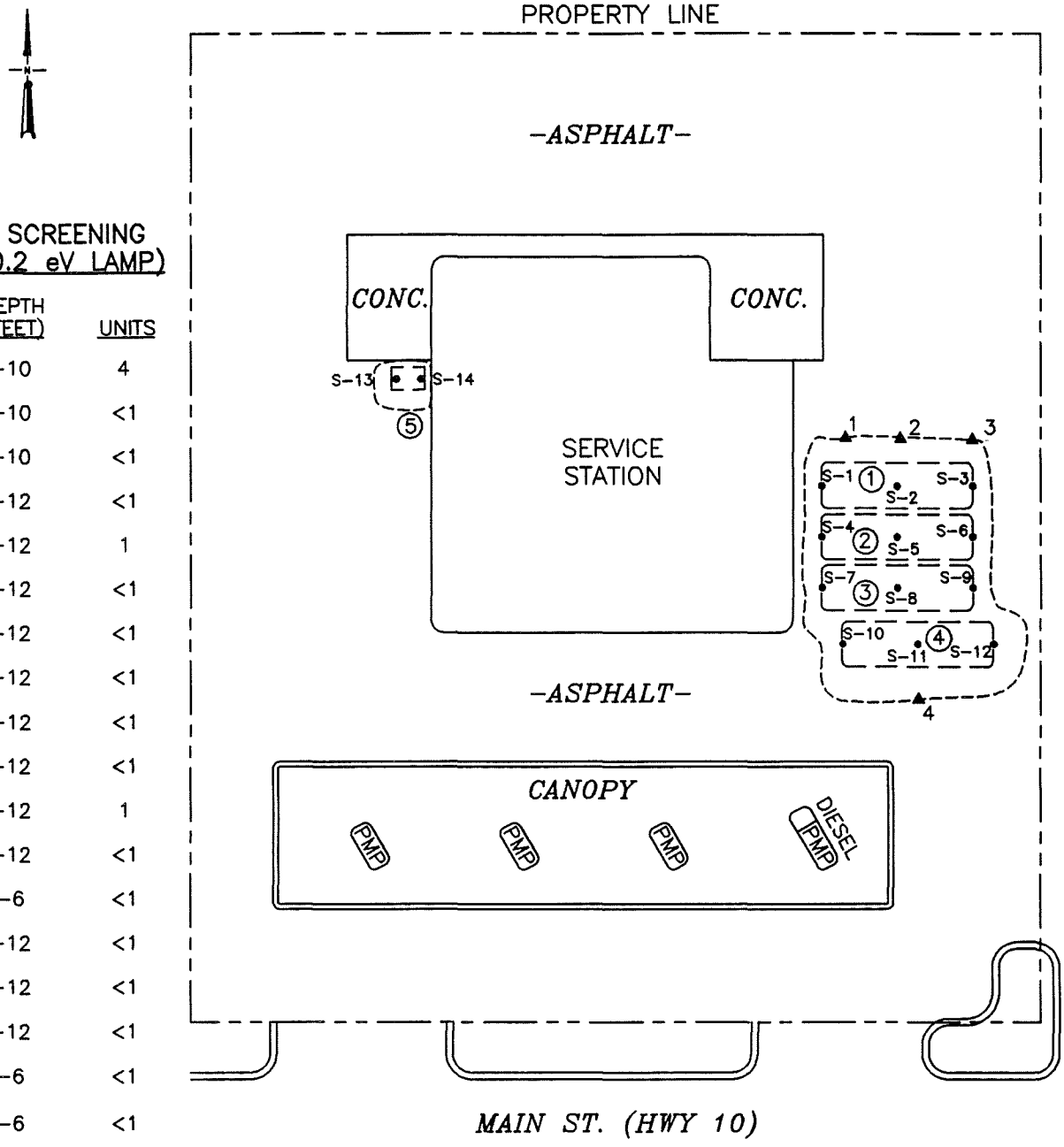
STS Consultants Ltd.
Consulting Engineers

PROJECT/CLIENT

AMOCO SS #19763
4928 MAIN STREET
STEVENS POINT, WI.

SITE LOCATION DIAGRAM

DRAWN BY	P.D.P.	6-27-94
CHECKED BY	pmc	8-8-94
APPROVED BY		
SCALE 1"=2000'	FIGURE NO. 1	
STS DRAWING NO. 20779WA		



PID FIELD SCREENING RESULTS(10.2 eV LAMP)

SAMPLE I.D.	DEPTH (FEET)	UNITS
1	-10	4
2	-10	<1
3	-10	<1
S-1	-12	<1
S-2	-12	1
S-3	-12	<1
S-4	-12	<1
S-5	-12	<1
S-6	-12	<1
S-7	-12	<1
S-8	-12	1
S-9	-12	<1
4	-6	<1
S-10	-12	<1
S-11	-12	<1
S-12	-12	<1
S-13	-6	<1
S-14	-6	<1

UNDERGROUND STORAGE TANK (UST) LOCATIONS

1. 10,000 GALLON GASOLINE UST
2. 10,000 GALLON GASOLINE UST
3. 10,000 GALLON GASOLINE UST
4. 10,000 GALLON DIESEL UST
5. 560 GALLON USED OIL UST

LEGEND

- S-1 • LABORATORY ANALYTICAL SAMPLE LOCATION
- 1 ▲ PID SCREENING LOCATION
- TANK EXCAVATION BOUNDARY

FIGURE MODIFIED FROM BASE MAP PREPARED BY AMOCO OIL CO., DATED SEPTEMBER 1986.

STS Consultants Ltd.
Consulting Engineers

PROJECT/CLIENT
AMOCO SERVICE STATION #19763
4928 MAIN STREET
STEVENS POINT, WISCONSIN

OCTOBER 1996 UST DECOMMISSIONING LOCATION DIAGRAM

DRAWN BY	P.D.P.	11-26-96
CHECKED BY	P.M.G.	11-26-96
APPROVED BY		
SCALE 1"= 30'	FIGURE NO. 2	
STS DRAWING NO. 20779WA		

W:\DWG96\20779\WA\G478A002.DWG

2.0 TANK CLOSURE PROCEDURES

UST decommissioning was initiated on October 21, 1996. The used oil tank was decommissioned on October 23, 1996. The tanks were purged and rendered inert with CO_2, then excavated and removed and cleaned on a flat-bed trailer. The general contractor responsible for tank decommissioning was Northwest Petroleum Service, Inc. (Northwest), 4080 North 20th Avenue, Wausau, Wisconsin (715-675-2084). Northwest subcontracted SGS, Inc. (SGS), Merrill, Wisconsin (800-261-2803), as the tank remover and cleaner. The SGS State of Wisconsin certified tank remover/cleaner was Rowe O. Klade (Certified Remover/Cleaner #07210). Northwest subcontracted I. Brandl, Inc., Marshfield, Wisconsin, for excavation and earthwork. The subcontracted tanker for removing remaining product from the tank systems was provided by H.J. Martens, Inc., Junction City, Wisconsin. SGS performed the inerting and cleaning of the UST. SGS hauled away the decommissioned tanks for scrap. STS was retained by Amoco to perform soil sampling, subcontract analytical testing, and summarize conditions in this UST closure report. The closure assessment plan was prepared by Perry Schuette of Northwest and was available for on-site reference during UST decommissioning activities.

2.1 Tank Cleaning and Disposal

Cleaning and disposal of the four 10,000-gallon USTs was initiated on October 21, 1996, and on October 23, 1996, for the 560-gallon used oil UST. SGS purged the USTs, then rendered them inert with CO_2 prior to removing and cleaning the USTs. SGS monitored the atmosphere in the tank and surrounding area for combustible gas prior to tank removal and cleaning. Accumulated sludge was removed and placed into 55-gallon drums. All tanks removed at the site appeared to be in good structural condition with no indication of holes, pitting or corrosion. The tanks were labeled with the cleaning date and that they had contained petroleum products. The tanks were transported by truck and scrapped by SGS. The Wisconsin Department of Industry, Labor and Human Relations (DILHR) "Checklist for Underground Tank Closure," and the "Underground Petroleum Product Tank Inventory" forms are included in Appendix A.

2.2 Tank Product, Tank Sludge and Waste Management

Ten 55-gallon drums of pumpable liquid were generated from the three unleaded gasoline USTs (500 gallons) and one 55-gallon drum of pourable sludge was generated from the combined diesel and used oil USTs (50 gallons). Eleven drums total (550 gallons of pumpable liquid) were transported by Wausau Chemical Corporation (WCC), Wausau, Wisconsin, to WRR Environmental Services Company, Inc., (WRR) of Eau Claire, Wisconsin, for recycling. Copies of the SGS and WRR waste documentation records are enclosed in Appendix A.

3.0 TANK AND SITE CONDITIONS

3.1 Tank and Piping Conditions

The three 10,000-gallon unleaded gasoline USTs were installed in 1971. The three gasoline USTs were of bare steel construction and were relined with fiberglass in 1985. The 10,000-gallon diesel UST was of fiberglass construction and was installed in 1978. The 560-gallon used oil UST was constructed of cathodically protected and coated steel and was installed in May 1989. Piping exposed in the UST excavations appeared in good condition. No leak locations or staining was noted. Weather conditions at the time of tank decommissioning were 45°F and overcast with slight precipitation during the evening of October 21, 1996. Soil in the tank excavations was primarily light brown fine to medium sand. No soil staining or obvious odors were present. Upon visual observations of all USTs, no leak locations were found, and all tanks appeared in good condition with no pitting or deterioration noted.

3.2 Soil Sample Collection

Certified site assessors from STS (Mr. Paul Garvey, Certification #01080; and Mr. Joseph Ard, Certification #01079) were on site during UST decommissioning activities. Mr. Garvey monitored the tank decommissioning procedures for the four 10,000-gallon USTs on October 21, 1996, and Mr. Ard monitored tank decommissioning activities for the 560-gallon UST on October 23, 1996. The STS site assessors monitored the tank decommissioning procedures, conditions of the USTs and excavations, and collected soil samples for laboratory chemical analyses. No water was observed in the four 10,000-gallon tank excavation or the 560-gallon tank excavation.

Fourteen soil analytical samples were collected under the USTs to document clean closure. Four field screening samples were collected from the tank excavation sidewalls together with field screening samples collected from the analytical sample locations. A tank excavation diagram, laboratory analytical sample locations, and photoionization detector (PID) field screening locations are shown on Figure 2. At each sample location, the site assessor collected a portion of the soil from the backhoe bucket. Samples were collected for gasoline range organic (GRO) analysis for the gasoline USTs, and diesel range organic (DRO) analysis for the diesel and used oil USTs. Soil sample containers were provided by PACE Analytical Services, Inc. (PACE), Minneapolis, Minnesota.

3.3 Field Screening Results

Soil samples were collected during the tank excavation activities for field screening. Field screening was accomplished using the headspace analysis technique and a PID equipped with a 10.2 electron-volt lamp. Field screening samples were collected at several locations including the locations selected for laboratory analytical samples. Soil samples were collected from the backhoe bucket and placed in sealed plastic bags. After the bags were allowed to warm for several minutes, the probe of the PID was inserted into the bag to collect a sample of the headspace gases. The PID is sensitive to organic vapors in the atmosphere, particularly petroleum hydrocarbons. The highest reading observed during the first few seconds during the screening of headspace gases was recorded as the PID value for that sample location. All PID screening results collected at the Amoco site were less than 5 units. The PID field screening results and sample locations are summarized on Figure 2.

3.4 Analytical Test Results

Soil samples were stored on ice and submitted to PACE, under Chain of Custody control. At the laboratory, collected samples were analyzed for DRO and GRO following Wisconsin Modified leaking underground storage tank (LUST) Methods. The original laboratory report and Chain of Custody are included in Appendix B. As indicated by the analytical test results summarized on Table 1, no compounds were reported at or above the detection limits in any of the 14 samples submitted for analysis.

Table 1
Summary of Soil Analytical Results
Amoco SS# 19763
Stevens Point, Wisconsin
STS Project No. 20779WA

Test Pit	Depth (feet)	PID (units)	GRO (mg/kg)	DRO (mg/kg)
S-1	10.0	<1.0	<5	--
S-2	10.0	1.0	<5.3	--
S-3	10.0	<1.0	<5.6	--
S-4	12.0	<1.0	<5.5	--
S-5	12.0	<1.0	<5.9	--
S-6	12.0	<1.0	<6.2	--
S-7	12.0	<1.0	<5.6	--
S-8	12.0	1.0	<5.9	--
S-9	12.0	<1.0	<6.1	--
S-10	12.0	<1.0	--	<10
S-11	12.0	<1.0	--	<10
S-12	12.0	<1.0	--	<10
S-13	6.0	<1.0	--	<10
S-14	6.0	<1.0	--	<10

Notes:
GRO = Gasoline Range Organics
DRO = Diesel Range Organics
< = Not detected at or above the PACE reporting limit
-- = Not analyzed
PID = Photoionization Detector (equipped with 10.2 eV lamp)

4.0 CONCLUSIONS

Five USTs previously containing petroleum products were decommissioned by excavation and removal. The tanks were observed to be in good condition with no holes or pitting.

Soil samples did not appear to be petroleum impacted based on field screening and visual observations. Analytical test results conducted on soil samples collected from the UST excavations did not indicate the presence of GRO or DRO. It is STS' opinion that no release to the subsurface occurred in the USTs excavations. Accordingly, we do not recommend additional field or laboratory work.

5.0 GENERAL QUALIFICATIONS

STS was retained by Amoco to conduct UST decommissioning documentation services to document tank and soil conditions at Amoco Service Station #19763 located in Stevens Point, Wisconsin. This report was prepared to summarize observations made during tank decommissioning, describe sampling procedures, and present results of laboratory tests performed by PACE. No other warranty is expressed or implied.

Conditions and conclusions presented in this report are based on site observations, field screening results, and results of laboratory tests performed on collected soil samples. The scope of this report is limited to the specific project and location describe herein. Our description of the project represents our understanding of the significant aspects relative to soil conditions. This information should not be used for purposes other than intended.

APPENDIX A

Checklist for Underground Tank Closure
Underground Petroleum Product Tank Inventory Forms
SGS Waste Documentation
WRR Waste Documentation

Wisconsin Department of Industry, Labor and Human Relations

Complete one form for each site closure.

CHECKLIST FOR UNDERGROUND TANK CLOSURE

The information you provide may be used by other government agency programs [Privacy Law, s. 15.04 (1) (m)].

RETURN COMPLETED CHECKLIST TO:
Safety & Buildings Division
Fire Prevention & Underground Storage Tank Section
P. O. Box 7969, Madison, WI 53707

A. IDENTIFICATION: (Please Print) Indicate whether closure is for: ☒ Tank System ☐ Tank Only ☐ Piping Only

1. Site Name	2. Owner Name
AMOCO OIL SS# 19763	AMOCO OIL CO.
Site Street Address (not P.O. Box): 4928 MAIN ST.	Owner Street Address: 5001 W. 80th ST. # 890
☒ City ☐ Village ☐ Town of: STEVENS POINT	☒ City ☐ Village ☐ Town of: MINNEAPOLIS State: MN Zip Code: 55437
State: WI Zip Code: 54481 County: PORTAGE	County: Telephone No. (include area code): ( )
3. Closure Company Name (Print): NORTHWEST PETROLEUM SVC	Closure Company Street Address: 4080 N. 20th AVE
Closure Company Telephone No. (include area code): (715) 675-2084	Closure Company City, State, Zip Code: WAUSAU, WI 54401
4. Name of Company Performing Closure Assessment: STS Consultants, Ltd	Assessment Company Street Address, City, State, Zip Code: 1035 Kepler Drive, Green Bay, WI 54311
Telephone # (include area code): (414) 468 1978	Certified Assessor Name (Print): ~~CHRIS~~ PAUL M. GAERTNER
Assessor Signature: Paul M. Gaertner	Assessor Certification No.: 01080

Tank ID #	Closure	Temp. Closure	Closure In Place	Tank Capacity	Contents *	Closure Assessment
1. 4901 00134	☒	☐	☐	10,000	03	☐Y ☐N
2. 4401 00135	☒	☐	☐	10,000	03	☐Y ☐N
3. 4901 00195	☒	☐	☐	10,000	03	☐Y ☐N
4. 4901 00046	☒	☐	☐	10,000	01	☐Y ☐N
5. 4901 00488	☒	☐	☐	560	11	☐Y ☐N
6.	☐	☐	☐			☐Y ☐N

* Indicate which product by numeric code: 01-Diesel; 02-Leaded; 03-Unleaded; 04-Fuel Oil; 05-Gasohol; 06-Other; 09-Unknown; 10-Premix; 11-Waste oil; 13-Chemical (indicate the chemical name(s) or numbers(s) _____ _____ _____; 14-Kerosene; 15-Aviation.

Written notification was provided to the local agent 15 days in advance of closure date. ☒Y ☐N ☐NA
All local permits were obtained before beginning closure. ☒Y ☐N ☐NA

Check applicable box at right in response to all statements in Sections B - E.

B. TEMPORARILY OUT OF SERVICE	Remover Verified	Inspector Verified	NA
Written inspector approval of temporary closure obtained, which is effective until (provide date) _____	☐Y ☐N	☐	☐
1. Product Removed			
a. Product lines drained into tank (or other container) and resulting liquid removed, AND	☐Y ☐N	☐	☐
b. All product removed to bottom of suction line, OR	☐Y ☐N	☐	☐
c. All product removed to within 1" of bottom.	☐Y ☐N	☐	☐
2. Fill pipe, gauge pipe, tank truck vapor recovery fittings, and vapor return lines capped.	☐Y ☐N	☐	☐
3. All product lines at the islands or pumps located elsewhere are removed and capped, OR	☐Y ☐N	☐	☐
4. Dispensers/pumps left in place but locked and power disconnected.	☐Y ☐N	☐	☐
5. Vent lines left open.	☐Y ☐N	☐	☐
6. Inventory form filed indicating temporary closure.	☐Y ☐N	☐	☐

C. CLOSURE BY REMOVAL			
1. Product from piping drained into tank (or other container).	☒Y ☐N	☒	☐
2. Piping disconnected from tank and removed.	☒Y ☐N	☒	☐
3. All liquid and residue removed from tank using explosion proof pumps or hand pumps.	☒Y ☐N	☒	☐
4. All pump motors and suction hoses bonded to tank or otherwise grounded.	☒Y ☐N	☒	☐
5. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed. **NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR.**	☒Y ☐N	☒	☐
6. Vent lines left connected until tanks purged.	☒Y ☐N	☒	☐
7. Tank openings temporarily plugged so vapors exit through vent.	☒Y ☐N	☒	☐
8. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section F.	☒Y ☐N	☒	☐
9. Tank removed from excavation after **PURGING/INERTING**; placed on level ground and blocked to prevent movement.	☒Y ☐N	☒	☐
10. Tank cleaned before being removed being removed from site.	☒Y ☐N	☒	☐

- CONTINUE ON NEXT PAGE -

C. CLOSURE BY REMOVAL (continued)

	Remover Verified	Inspector Verified	NA
11. Tank labeled in 2" high letters after removal but before being moved from site.	☒ Y ☐ N	☒	☐
NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE.			
12. Tank vent hole (1/8 th " in uppermost part of tank) installed prior to moving the tank from site.	☐ Y ☐ N	☐	☒
13. Inventory form filed by owner with Safety and Buildings Division indicating closure by removal.	☒ Y ☐ N	☒	☐
14. Site security is provided while the excavation is open.	☒ Y ☐ N	☒	☐

D. CLOSURE IN PLACE

NOTE: CLOSURES IN PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF INDUSTRY, LABOR AND HUMAN RELATIONS OR LOCAL AGENT.

1. Product from piping drained into tank (or other container).			
2. Piping disconnected from tank and removed.	☐ Y ☐ N	☐	☐
3. All liquid and residue removed from tank using explosion proof pumps or hand pumps.	☐ Y ☐ N	☐	☐
4. All pump motors and suction hoses bonded to tank or otherwise grounded.	☐ Y ☐ N	☐	☐
5. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed.	☐ Y ☐ N	☐	☐
NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR - EDUCTOR OUTPUT 12 FT ABOVE GRADE.			
6. Vent lines left connected until tanks purged.	☐ Y ☐ N	☐	☐
7. Tank openings temporarily plugged so vapors exit through vent.	☐ Y ☐ N	☐	☐
8. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section F.	☐ Y ☐ N	☐	☐
9. Tank properly cleaned to remove all sludge and residue.	☐ Y ☐ N	☐	☐
10. Solid inert material (sand, cyclone boiler slag, pea gravel recommended) introduced and tank filled.	☐ Y ☐ N	☐	☐
11. Vent line disconnected or removed.	☐ Y ☐ N	☐	☐
12. Inventory form filed by owner with Safety and Buildings Division indicating closure in place.	☐ Y ☐ N	☐	☐

E. CLOSURE ASSESSMENTS

NOTE: DETERMINE IF A CLOSURE ASSESSMENT IS REQUIRED BY REFERRING TO ILHR 10.

1. Individual conducting the assessment has a closure assessment plan (written) which is used as the basis for their work on the site.	☒ Y ☐ N	☒	☐
2. Do points of obvious contamination exist?	☐ Y ☒ N	☒	☐
3. Are there strong odors in the soils?	☐ Y ☒ N	☒	☐
4. Was a field screening instrument used to pre-screen soil sample locations?	☒ Y ☐ N	☒	☐
5. Was a closure assessment omitted because of obvious contamination?	☐ Y ☒ N	☒	☐
6. Was the DNR notified of suspected or obvious contamination?	☐ Y ☐ N	☒	☒
Agency, office and person contacted: _____			
7. Contamination suspected because of: ☐ Odor ☐ Soil Staining ☐ Free Product ☐ Sheen On Groundwater ☐ Field Instrument Test			

F. METHOD OF ACHIEVING 10% LEVEL DESCRIPTION

☐ Educator Or Diffused Air Blower
Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of 12 feet above ground. Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.

☐ Dry Ice
Dry ice introduced at 1.5 pounds per 100 gallons of tank capacity. Dry ice crushed and distributed over the greatest possible tank area. Dry ice evaporated before proceeding.

☒ Inert Gas (CO/2 or N/2) **NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE. THE TANK MAY NOT BE ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT**
Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank opposite the vent. Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing device grounded.

☒ Tank atmosphere monitored for flammable or combustible vapor levels.
Calibrate combustible gas indicator. Drop tube removed prior to checking atmosphere. Tank space monitored at bottom, middle and upper portion of tank. Readings of 10% or less of the lower flammable range (LEL) obtained before removing tank from ground.

G. NOTE SPECIFIC PROBLEMS OR NONCOMPLIANCE ISSUES BELOW

4- 10,000 GAL REMOVED 10/21. INSPECTOR VERIFIED CONDITIONS AT REMOVAL OF 560 TANK ONLY

1- 560 GAL REMOVED 10/23

H. REMOVER/CLEANER INFORMATION

Remover Name (print)	Remover Signature	Remover Certification No.	Date Signed
PERRY SCHUETTE	Perry Schuette	00087	9/

I. INSPECTOR INFORMATION

Inspector Name (print)	Inspector Signature	Inspector Certification No.
TRACY A. ALDRICH		00348

FDID # For Location Where Inspection Performed	Inspector Telephone Number	Date Signed
STEVENS POINT, WI.	7153441833	10/23/96

OWNER

Wisconsin Department of Industry, Labor and Human Relations

For Office Use Only:
Tank ID # 4901 00488

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Information Required By Sec. 102.142, Wis. Stats.

Send Completed Form To:
Safety & Buildings Division
P.O. Box 7969
Madison, WI 53707
Telephone: (608) 267-5280

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (included piping) located below ground level. **A separate form is needed for each tank.** Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? ☒ YES ☐ NO If yes, are you correcting/updating information only? ☒ Yes ☐ No

The information you provide may be used by other government agency programs [Privacy Law, s. 15.04 (1) (m)].

This registration applies to a tank that is (check one):
1A. ☐ In Use or 1B. ☐ Newly Installed
2. ☐ Abandoned With Product
3. ☐ Abandoned No Product (empty) or With Water
4. ☒ Closed - Tank Removed
5. ☐ Changed Ownership (Indicate new owner below)
6. ☐ Closed - Filled With Inert Material
7. ☐ Out of Service - Provide Date: _____

Fire Department Providing Fire Coverage Where Tank Located: 4901 ST. POINT

A. IDENTIFICATION: (Please Print)

1. Tank Site Name: AMOCO OIL SS #19763 | Site Address: 4928 MAIN ST | Site Telephone No.: ( )
☒ City STEVENS POINT ☐ Village ☐ Town of: | State: WI | Zip Code: 54481 | County: PORTAGE

2. Owner Name (mail sent here unless indicated otherwise in #3 below): AMOCO OIL CO. | Owner Mailing Address (mail sent here unless indicated otherwise in #3): 5001 W. 80th ST. #890
☒ City MINNEAPOLIS ☐ Village ☐ Town of: | State: MN | Zip Code: 55437 | County:

3. Alternate Mailing Name If Different Than #2 | Alternate Mailing Street Address If Different From #2
☐ City ☐ Village ☐ Town of: | State: | Zip Code: | County:

4. Tank Age (date installed, if known: or years old): 5/12/89 | 5. Tank Capacity (gallons): 560 | 6. Tank Manufacturer's Name (if known):

B. TYPE OF USER (check one):
1. ☒ Gas Station 2. ☐ Bulk Storage 3. ☐ Utility 4. ☐ Mercantile
5. ☐ Industrial 6. ☐ Government 7. ☐ School 8. ☐ Residential
9. ☐ Agricultural 10. ☐ Other (specify): _____

C. TANK CONSTRUCTION:
1. ☐ Bare Steel 2. ☒ Cathodically Protected and Coated Steel (A. ☐ Sacrificial Anodes or B. ☐ Impressed Current)
3. ☐ Coated Steel 4. ☐ Fiberglass 5. ☐ Other (specify): _____
6. ☐ Relined - Date _____ 7. ☐ Steel - Fiberglass Reinforced Plastic Composite 9. ☐ Unknown

Approval: 1. ☐ Nat'l Std. 2. ☐ UL 3. ☐ Other: | Is Tank Double Walled? ☐ Yes ☐ No
Overfill Protection Provided? ☐ Yes ☐ No If yes, identify type: | Spill Containment? ☐ Yes ☐ No

Tank leak detection method: 1. ☐ Automatic tank gauging 2. ☐ Vapor monitoring 3. ☐ Groundwater monitoring 4. ☐ Inventory control and tightness testing 5. ☐ Interstitial monitoring 6. ☐ Not required at present 7. ☐ Manual Tank Gauging (only for tanks of 1,000 gallons or less)

D. PIPING CONSTRUCTION
1. ☐ Bare Steel 2. ☒ Cathodically Protected and Coated or Wrapped Steel (A. ☐ Sacrificial Anodes or B. ☐ Impressed Current) 3. ☐ Coated Steel
4. ☐ Fiberglass 5. ☐ Other (specify): _____ 9. ☐ Unknown

Piping System Type: 1. ☐ Pressurized piping with: A. ☐ auto shutoff; B. ☐ alarm; or C. ☐ flow restrictor 2. ☐ Suction piping with check valve at tank
3. ☐ Suction piping with check valve at pump and inspectable

Piping leak detection method: used if pressurized or check valve at tank: 1. ☐ Vapor monitoring 2. ☐ Interstitial monitoring
3. ☐ Groundwater monitoring 4. ☐ Tightness testing 5. ☐ Line Leak Detector 6. ☐ Not Required

Approval: 1. ☐ Nat'l Std 2. ☐ UL 3. ☐ Other: | Double Walled: ☐ Yes ☐ No

E. TANK CONTENTS
1. ☐ Diesel 2. ☐ Leaded 3. ☐ Unleaded 4. ☐ Fuel Oil
5. ☐ Gasohol 6. ☐ Other 7. ☐ Empty 8. ☐ Sand/Gravel/Slurry
9. ☐ Unknown 10. ☐ Premix 11. ☒ Waste Oil 12. ☐ Propane
13. ☐ Chemical * _____ _____ _____ 14. ☐ Kerosene 15. ☐ Aviation

* If # 13 is checked, indicate the chemical name(s) or number(s) of the chemical or waste.

If Tank Closed, Give Date (mo/day/yr): 10/21/96 | Has a site assessment been completed? (see reverse side for details) ☒ Yes ☐ No

If installation of a new tank is being reported, indicate who performed the installation inspection:
1. ☐ Fire Department 2. ☐ DILHR 3. ☐ Other (identify) _____

Name of Owner or Operator (please print): COOPER OIL CO | Indicate Whether: ☐ Owner or ☒ Operator

Signature of Owner or Operator: [signature] | Date Signed: 10/21/96

SBD-7437 (R. 05/94) **IMPORTANT:** Complete as many items on this form as possible. Failure to provide sufficient information may cause you to fall under additional regulations

Wisconsin Department of Industry, Labor and Human Relations

For Office Use Only:
Tank ID # 4901000046

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Information Required By Sec. 102.142, Wis. Stats.

Send Completed Form To:
Safety & Buildings Division
P.O. Box 7969
Madison, WI 53707
Telephone: (608) 267-5280

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (included piping) located below ground level. **A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner.** Have you previously registered this tank by submitting a form? ☒ YES ☐ NO If yes, are you correcting/updating information only? ☒ Yes ☐ No

The information you provide may be used by other government agency programs [Privacy Law, s. 15.04 (1) (m)].

This registration applies to a tank that is (check one):
1A. ☐ In Use or 1B. ☐ Newly Installed
2. ☐ Abandoned With Product
3. ☐ Abandoned No Product (empty) or With Water
4. ☒ Closed - Tank Removed
6. ☐ Closed - Filled With Inert Material
7. ☐ Out of Service - Provide Date: _____
8. ☐ Changed Ownership (Indicate new owner below)

Fire Department Providing Fire Coverage Where Tank Located: 4901 ST. POINT

A. IDENTIFICATION: (Please Print)

1. Tank Site Name: AMOCO OIL 55 #19763 | Site Address: 4928 MAIN ST | Site Telephone No.: ( )
☒ City STEVENS POINT ☐ Village ☐ Town of: | State: WI | Zip Code: 54481 | County: PORTAGE

2. Owner Name (mail sent here unless indicated otherwise in #3 below): AMOCO OIL CO. | Owner Mailing Address (mail sent here unless indicated otherwise in #3): 5001 W. 80th ST. #890
☒ City MINNEAPOLIS ☐ Village ☐ Town of: | State: MN | Zip Code: 55437 | County:

3. Alternate Mailing Name If Different Than #2 | Alternate Mailing Street Address If Different From #2
☐ City ☐ Village ☐ Town of: | State | Zip Code | County

4. Tank Age (date installed, if known; or years old): 1/1/78 | 5. Tank Capacity (gallons): 10,000 | 6. Tank Manufacturer's Name (if known)

B. TYPE OF USER (check one):
1. ☒ Gas Station 2. ☐ Bulk Storage 3. ☐ Utility 4. ☐ Mercantile
5. ☐ Industrial 6. ☐ Government 7. ☐ School 8. ☐ Residential
9. ☐ Agricultural 10. ☐ Other (specify): _____

C. TANK CONSTRUCTION:
1. ☐ Bare Steel 2. ☐ Cathodically Protected and Coated Steel (A. ☐ Sacrificial Anodes or B. ☐ Impressed Current)
3. ☐ Coated Steel 4. ☒ Fiberglass 5. ☐ Other (specify): _____
6. ☐ Relined - Date _____ 7. ☐ Steel - Fiberglass Reinforced Plastic Composite 9. ☐ Unknown

Approval: 1. ☐ Nat'l Std. 2. ☐ UL 3. ☐ Other: | Is Tank Double Walled? ☐ Yes ☐ No
Overfill Protection Provided? ☐ Yes ☐ No If yes, identify type: | Spill Containment? ☐ Yes ☐ No

Tank leak detection method: 1. ☐ Automatic tank gauging 2. ☐ Vapor monitoring 3. ☐ Groundwater monitoring 4. ☐ Inventory control and tightness testing 5. ☐ Interstitial monitoring 6. ☐ Not required at present 7. ☐ Manual Tank Gauging (only for tanks of 1,000 gallons or less)

D. PIPING CONSTRUCTION
1. ☒ Bare Steel 2. ☐ Cathodically Protected and Coated or Wrapped Steel (A. ☐ Sacrificial Anodes or B. ☐ Impressed Current) 3. ☐ Coated Steel
4. ☐ Fiberglass 5. ☐ Other (specify): _____ 9. ☐ Unknown

Piping System Type: 1. ☐ Pressurized piping with: A. ☐ auto shutoff; B. ☐ alarm; or C. ☐ flow restrictor 2. ☐ Suction piping with check valve at tank
3. ☐ Suction piping with check valve at pump and inspectable

Piping leak detection method: used if pressurized or check valve at tank: 1. ☐ Vapor monitoring 2. ☐ Interstitial monitoring
3. ☐ Groundwater monitoring 4. ☐ Tightness testing 5. ☐ Line Leak Detector 6. ☐ Not Required

Approval: 1. ☐ Nat'l Std 2. ☐ UL 3. ☐ Other: | Double Walled: ☐ Yes ☐ No

E. TANK CONTENTS
1. ☒ Diesel 2. ☐ Leaded 3. ☐ Unleaded 4. ☐ Fuel Oil
5. ☐ Gasohol 6. ☐ Other 7. ☐ Empty 8. ☐ Sand/Gravel/Slurry
9. ☐ Unknown 10. ☐ Premix 11. ☐ Waste Oil 12. ☐ Propane
13. ☐ Chemical * _____ _____ _____ 14. ☐ Kerosene 15. ☐ Aviation

* If # 13 is checked, indicate the chemical name(s) or number(s) of the chemical or waste.

If Tank Closed, Give Date (mo/day/yr): 10/21/96 | Has a site assessment been completed? (see reverse side for details) ☒ Yes ☐ No

If installation of a new tank is being reported, indicate who performed the installation inspection:
1. ☐ Fire Department 2. ☐ DILHR 3. ☐ Other (identify) _____

Name of Owner or Operator (please print): COOPER OIL CO | Indicate Whether: ☐ Owner or ☒ Operator

Signature of Owner or Operator: [signature] | Date Signed: 10/21/96

SBD-7437 (R. 05/94) **IMPORTANT:** Complete as many items on this form as possible. Failure to provide sufficient

Wisconsin Department of Industry, Labor and Human Relations

For Office Use Only:
Tank ID # 4901 00195

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Information Required By Sec. 102.142, Wis. Stats.

Send Completed Form To:
Safety & Buildings Division
P.O. Box 7969
Madison, WI 53707
Telephone: (608) 267-5280

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (included piping) located below ground level. **A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form?** ☒ YES ☐ NO If yes, are you correcting/updating information only? ☒ Yes ☐ No

The information you provide may be used by other government agency programs [Privacy Law, s. 15.04 (1) (m)].

This registration applies to a tank that is (check one):
1A. ☐ In Use or 1B. ☐ Newly Installed
2. ☐ Abandoned With Product
3. ☐ Abandoned No Product (empty) or With Water
4. ☒ Closed - Tank Removed
5. ☐ Changed Ownership (Indicate new owner below)
6. ☐ Closed - Filled With Inert Material
7. ☐ Out of Service - Provide Date: _____

Fire Department Providing Fire Coverage Where Tank Located: 4901 ST. POINT

A. IDENTIFICATION: (Please Print)

1. Tank Site Name: AMOCO OIL SS #19763 | Site Address: 4928 MAIN ST | Site Telephone No.: ( )

☒ City ☐ Village ☐ Town of: STEVENS POINT | State: WI | Zip Code: 54481 | County: PORTAGE

2. Owner Name (mail sent here unless indicated otherwise in #3 below): AMOCO OIL CO. | Owner Mailing Address (mail sent here unless indicated otherwise in #3): 5001 W. 80th ST. #890

☒ City ☐ Village ☐ Town of: MINNEAPOLIS | State: MN | Zip Code: 55437 | County:

3. Alternate Mailing Name If Different Than #2 | Alternate Mailing Street Address If Different From #2

☐ City ☐ Village ☐ Town of: | State | Zip Code | County

4. Tank Age (date installed, if known: or years old): 11/1/71 | 5. Tank Capacity (gallons): 10,000 | 6. Tank Manufacturer's Name (if known)

B. TYPE OF USER (check one):
1. ☒ Gas Station
2. ☐ Bulk Storage
3. ☐ Utility
4. ☐ Mercantile
5. ☐ Industrial
6. ☐ Government
7. ☐ School
8. ☐ Residential
9. ☐ Agricultural
10. ☐ Other (specify): _____

C. TANK CONSTRUCTION:
1. ☒ Bare Steel
2. ☐ Cathodically Protected and Coated Steel (A. ☐ Sacrificial Anodes or B. ☐ Impressed Current)
3. ☐ Coated Steel
4. ☐ Fiberglass
5. ☐ Other (specify): _____
6. ☒ Relined - Date _____
7. ☐ Steel - Fiberglass Reinforced Plastic Composite
9. ☐ Unknown

Approval: 1. ☐ Nat'l Std. 2. ☐ UL 3. ☐ Other: | Is Tank Double Walled? ☐ Yes ☐ No

Overfill Protection Provided? ☐ Yes ☐ No If yes, identify type: | Spill Containment? ☐ Yes ☐ No

Tank leak detection method: 1. ☐ Automatic tank gauging 2. ☐ Vapor monitoring 3. ☐ Groundwater monitoring 4. ☐ Inventory control and tightness testing 5. ☐ Interstitial monitoring 6. ☐ Not required at present 7. ☐ Manual Tank Gauging (only for tanks of 1,000 gallons or less)

D. PIPING CONSTRUCTION
1. ☐ Bare Steel
2. ☐ Cathodically Protected and Coated or Wrapped Steel (A. ☐ Sacrificial Anodes or B. ☐ Impressed Current)
3. ☐ Coated Steel
4. ☒ Fiberglass
5. ☐ Other (specify): _____
9. ☐ Unknown

Piping System Type: 1. ☐ Pressurized piping with: A. ☐ auto shutoff; B. ☐ alarm; or C. ☐ flow restrictor 2. ☐ Suction piping with check valve at tank 3. ☐ Suction piping with check valve at pump and inspectable

Piping leak detection method: used if pressurized or check valve at tank: 1. ☐ Vapor monitoring 2. ☐ Interstitial monitoring 3. ☐ Groundwater monitoring 4. ☐ Tightness testing 5. ☐ Line Leak Detector 6. ☐ Not Required

Approval: 1. ☐ Nat'l Std 2. ☐ UL 3. ☐ Other: | Double Walled: ☐ Yes ☐ No

E. TANK CONTENTS
1. ☐ Diesel
2. ☐ Leaded
3. ☒ Unleaded
4. ☐ Fuel Oil
5. ☐ Gasohol
6. ☐ Other
7. ☐ Empty
8. ☐ Sand/Gravel/Slurry
9. ☐ Unknown
10. ☐ Premix
11. ☐ Waste Oil
12. ☐ Propane
13. ☐ Chemical * _____ _____ _____
14. ☐ Kerosene
15. ☐ Aviation

* If # 13 is checked, indicate the chemical name(s) or number(s) of the chemical or waste.

If Tank Closed, Give Date (mo/day/yr): 10/21/96 | Has a site assessment been completed? (see reverse side for details) ☒ Yes ☐ No

If installation of a new tank is being reported, indicate who performed the installation inspection:
1. ☐ Fire Department 2. ☐ DILHR 3. ☐ Other (identify) _____

Name of Owner or Operator (please print): COOPER OIL CO. | Indicate Whether: ☐ Owner or ☒ Operator

Signature of Owner or Operator: [signature] | Date Signed: 10/21/96

SBD-7437 (R. 05/94) **IMPORTANT:** Complete as many items on this form as possible. Failure to provide sufficient

Wisconsin Department of Industry, Labor and Human Relations

For Office Use Only:
Tank ID # 4901 00134

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Information Required By Sec. 102.142, Wis. Stats.

Send Completed Form To:
Safety & Buildings Division
P.O. Box 7969
Madison, WI 53707
Telephone: (608) 267-5280

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (included piping) located below ground level. **A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form?** ☒ **YES** ☐ **NO if yes, are you correcting/updating information only?** ☒ **Yes** ☐ **No**

. The information you provide may be used by other government agency programs [Privacy Law, s. 15.04 (1) (m)].

This registration applies to a tank that is (check one):
1A. ☐ In Use or 1B. ☐ Newly Installed
2. ☐ Abandoned With Product
3. ☐ Abandoned No Product (empty) or With Water
4. ☒ Closed - Tank Removed
5. ☐ Changed Ownership (Indicate new owner below)
6. ☐ Closed - Filled With Inert Material
7. ☐ Out of Service - Provide Date: _____

Fire Department Providing Fire Coverage Where Tank Located: 4901 ST. POINT

A. IDENTIFICATION: (Please Print)

1. Tank Site Name	Site Address	Site Telephone No.
AMOCO OIL SS #19763	4928 MAIN ST	( )

☒ City ☐ Village ☐ Town of:	State	Zip Code	County
STEVENS POINT	WI	54481	PORTAGE

2. Owner Name (mail sent here unless indicated otherwise in #3 below)	Owner Mailing Address (mail sent here unless indicated otherwise in #3)
AMOCO OIL CO.	5001 W. 80th ST. #890

☒ City ☐ Village ☐ Town of:	State	Zip Code	County
MINNEAPOLIS	MN	55437	

3. Alternate Mailing Name If Different Than #2	Alternate Mailing Street Address If Different From #2

☐ City ☐ Village ☐ Town of:	State	Zip Code	County

4. Tank Age (date installed, if known: or years old)	5. Tank Capacity (gallons)	6. Tank Manufacturer's Name (if known)
1/1/71	10,000	

B. TYPE OF USER (check one):
1. ☒ Gas Station
2. ☐ Bulk Storage
3. ☐ Utility
4. ☐ Mercantile
5. ☐ Industrial
6. ☐ Government
7. ☐ School
8. ☐ Residential
9. ☐ Agricultural
10. ☐ Other (specify): _____

C. TANK CONSTRUCTION:
1. ☒ Bare Steel
2. ☐ Cathodically Protected and Coated Steel (A. ☐ Sacrificial Anodes or B. ☐ Impressed Current)
3. ☐ Coated Steel
4. ☐ Fiberglass
5. ☐ Other (specify): _____
6. ☒ Relined - Date _____
7. ☐ Steel - Fiberglass Reinforced Plastic Composite
9. ☐ Unknown

Approval: 1. ☐ Nat'l Std. 2. ☐ UL 3. ☐ Other:
Is Tank Double Walled? ☐ Yes ☐ No
Overfill Protection Provided? ☐ Yes ☐ No If yes, identify type:
Spill Containment? ☐ Yes ☐ No

Tank leak detection method: 1. ☐ Automatic tank gauging 2. ☐ Vapor monitoring 3. ☐ Groundwater monitoring 4. ☐ Inventory control and tightness testing 5. ☐ Interstitial monitoring 6. ☐ Not required at present 7. ☐ Manual Tank Gauging (only for tanks of 1,000 gallons or less)

D. PIPING CONSTRUCTION
1. ☐ Bare Steel 2. ☐ Cathodically Protected and Coated or Wrapped Steel (A. ☐ Sacrificial Anodes or B. ☐ Impressed Current) 3. ☐ Coated Steel
4. ☒ Fiberglass 5. ☐ Other (specify): _____ 9. ☐ Unknown

Piping System Type: 1. ☐ Pressurized piping with: A. ☐ auto shutoff; B. ☐ alarm; or C. ☐ flow restrictor 2. ☐ Suction piping with check valve at tank
3. ☐ Suction piping with check valve at pump and inspectable

Piping leak detection method: used if pressurized or check valve at tank: 1. ☐ Vapor monitoring 2. ☐ Interstitial monitoring
3. ☐ Groundwater monitoring 4. ☐ Tightness testing 5. ☐ Line Leak Detector 6. ☐ Not Required

Approval: 1. ☐ Nat'l Std 2. ☐ UL 3. ☐ Other:
Double Walled: ☐ Yes ☐ No

E. TANK CONTENTS
1. ☐ Diesel
2. ☐ Leaded
3. ☒ Unleaded
4. ☐ Fuel Oil
5. ☐ Gasohol
6. ☐ Other
7. ☐ Empty
8. ☐ Sand/Gravel/Slurry
9. ☐ Unknown
10. ☐ Premix
11. ☐ Waste Oil
12. ☐ Propane
13. ☐ Chemical * _____ _____ _____
14. ☐ Kerosene
15. ☐ Aviation

* If # 13 is checked, indicate the chemical name(s) or number(s) of the chemical or waste.

If Tank Closed, Give Date (mo/day/yr):	Has a site assessment been completed? (see reverse side for details)
10/21/96	☒ Yes ☐ No

If installation of a new tank is being reported, indicate who performed the installation inspection:
1. ☐ Fire Department 2. ☐ DILHR 3. ☐ Other (identify) _____

Name of Owner or Operator (please print):	Indicate Whether:
COOPER OIL CO.	☐ Owner or ☒ Operator
Signature of Owner or Operator:	**Date Signed:**
	10/21/96

SBD-7437 (R. 05/94) **IMPORTANT:** Complete as many items on this form as possible. Failure to provide sufficient information may cause you to fall under additional regulations.

Wisconsin Department of Industry, Labor and Human Relations

For Office Use Only:
Tank ID # 4901009135

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Information Required By Sec. 102.142, Wis. Stats.

Send Completed Form To:
Safety & Buildings Division
P.O. Box 7969
Madison, WI 53707
Telephone: (608) 267-5280

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (included piping) located below ground level. **A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner.** Have you previously registered this tank by submitting a form? ☒ YES ☐ NO If yes, are you correcting/updating information only? ☒ Yes ☐ No

The information you provide may be used by other government agency programs [Privacy Law, s. 15.04 (1) (m)].

This registration applies to a tank that is (check one):
1A. ☐ In Use or 1B. ☐ Newly Installed
2. ☐ Abandoned With Product
3. ☐ Abandoned No Product (empty) or With Water
4. ☒ Closed - Tank Removed
5. ☐ Changed Ownership (Indicate new owner below)
6. ☐ Closed - Filled With Inert Material
7. ☐ Out of Service - Provide Date: _____

Fire Department Providing Fire Coverage Where Tank Located: 4901 ST. POINT

A. IDENTIFICATION: (Please Print)

1. Tank Site Name: AMOCO OIL SS #19763 | Site Address: 4928 MAIN ST | Site Telephone No.: ( )

☒ City: STEVENS POINT ☐ Village ☐ Town of: | State: WI | Zip Code: 54481 | County: PORTAGE

2. Owner Name (mail sent here unless indicated otherwise in #3 below): AMOCO OIL CO. | Owner Mailing Address (mail sent here unless indicated otherwise in #3): 5001 W. 80TH ST. #890

☒ City: MINNEAPOLIS ☐ Village ☐ Town of: | State: MN | Zip Code: 55437 | County:

3. Alternate Mailing Name If Different Than #2 | Alternate Mailing Street Address If Different From #2

☐ City ☐ Village ☐ Town of: | State | Zip Code | County

4. Tank Age (date installed, if known: or years old): 11/1/71 | 5. Tank Capacity (gallons): 10,000 | 6. Tank Manufacturer's Name (if known)

B. TYPE OF USER (check one):
1. ☒ Gas Station
2. ☐ Bulk Storage
3. ☐ Utility
4. ☐ Mercantile
5. ☐ Industrial
6. ☐ Government
7. ☐ School
8. ☐ Residential
9. ☐ Agricultural
10. ☐ Other (specify): _____

C. TANK CONSTRUCTION:
1. ☒ Bare Steel
2. ☐ Cathodically Protected and Coated Steel (A. ☐ Sacrificial Anodes or B. ☐ Impressed Current)
3. ☐ Coated Steel
4. ☐ Fiberglass
5. ☐ Other (specify): _____
6. ☒ Relined - Date _____
7. ☐ Steel - Fiberglass Reinforced Plastic Composite
9. ☐ Unknown

Approval: 1. ☐ Nat'l Std. 2. ☐ UL 3. ☐ Other: | Is Tank Double Walled? ☐ Yes ☐ No

Overfill Protection Provided? ☐ Yes ☐ No If yes, identify type: | Spill Containment? ☐ Yes ☐ No

Tank leak detection method: 1. ☐ Automatic tank gauging 2. ☐ Vapor monitoring 3. ☐ Groundwater monitoring 4. ☐ Inventory control and tightness testing 5. ☐ Interstitial monitoring 6. ☐ Not required at present 7. ☐ Manual Tank Gauging (only for tanks of 1,000 gallons or less)

D. PIPING CONSTRUCTION
1. ☐ Bare Steel 2. ☐ Cathodically Protected and Coated or Wrapped Steel (A. ☐ Sacrificial Anodes or B. ☐ Impressed Current) 3. ☐ Coated Steel
4. ☒ Fiberglass 5. ☐ Other (specify): _____ 9. ☐ Unknown

Piping System Type: 1. ☐ Pressurized piping with: A. ☐ auto shutoff; B. ☐ alarm; or C. ☐ flow restrictor 2. ☐ Suction piping with check valve at tank 3. ☐ Suction piping with check valve at pump and inspectable

Piping leak detection method: used if pressurized or check valve at tank: 1. ☐ Vapor monitoring 2. ☐ Interstitial monitoring 3. ☐ Groundwater monitoring 4. ☐ Tightness testing 5. ☐ Line Leak Detector 6. ☐ Not Required

Approval: 1. ☐ Nat'l Std 2. ☐ UL 3. ☐ Other: | Double Walled: ☐ Yes ☐ No

E. TANK CONTENTS
1. ☐ Diesel
2. ☐ Leaded
3. ☒ Unleaded
4. ☐ Fuel Oil
5. ☐ Gasohol
6. ☐ Other
7. ☐ Empty
8. ☐ Sand/Gravel/Slurry
9. ☐ Unknown
10. ☐ Premix
11. ☐ Waste Oil
12. ☐ Propane
13. ☐ Chemical * _____ _____ _____
14. ☐ Kerosene
15. ☐ Aviation

* If # 13 is checked, indicate the chemical name(s) or number(s) of the chemical or waste.

If Tank Closed, Give Date (mo/day/yr): 10/21/96 | Has a site assessment been completed? (see reverse side for details) ☒ Yes ☐ No

If installation of a new tank is being reported, indicate who performed the installation inspection:
1. ☐ Fire Department 2. ☐ DILHR 3. ☐ Other (identify) _____

Name of Owner or Operator (please print): COOPER OIL CO | Indicate Whether: ☐ Owner or ☒ Operator

Signature of Owner or Operator: T. Cooper | Date Signed: 10/21/96

SBD-7437 (R.05/94)

IMPORTANT: Complete as many items on this form as possible. Failure to provide sufficient information may cause you to fall under additional regulations

DOCUMENTATION

CUSTOMER NAME: Cooper Oil

JOB SITE: 4920 Main St.
Stevens Point, WI

NUMBER OF TANKS: 5

SIZE OF TANK:
- 10,000 GALLONS
- 10,000 GALLONS
- 10,000 GALLONS
- 10,000 GALLONS
- 500 GALLONS

TYPE OF TANK:
- UNLEADED GAS ✓
- LEADED GAS
- DIESEL FUEL ✓
- HEATING OIL #1, #2
- HEATING OIL #5, #6
- WASTE OIL ✓
- OTHER

DRUM	5/30/55 CONTENTS	PL, PL/W PS, SS, S	GALS	PRODUCT	SLUDGE	WATER
#1	10-55 gas	PL	500	90 %	10 %	%
#2	1-55 Diesel (used oil)	PS	50	50 %	50 %	%
#3				%	%	%
#4				%	%	%
#5				%	%	%
#6				%	%	%
#7				%	%	%

PL-Pumpable Liquid PLW-Pumpable Liquid with Water
PS-Pourable Sludge SS-Semi Solid S- Solid

NOTES:

TANK, PUMP, ASSOCIATED PIPING TO BE TAKEN TO: *SGS, INC. TO BE CUT UP FOR SCRAP*

JOB COMPLETED BY: Randy Diels DATE: 10-21-96

SGS, INC.
W4490 POPE ROAD 12-7
(715) 539-2803
(715) 539-2661 FAX

ATTN: SUE

WRR

715-834-9624 FAX 715-836-8785

Printed on recycled paper

Environmental Services Co., Inc. 5200 State Road 93, Eau Claire, Wisconsin 54701

PROFILE SHEET FOR UST PROGRAM

"25 Years of Excellence in Environmental Services"

A. GENERAL INFORMATION

Generator Name (Tank Owner) AMOCO OIL CO.
Site Address 9101 N. 107th ST.
City, State, Zip MILWAUKEE, WI 53224
Contact VINCE CAMERANESI
Phone ( )
EPA ID# WID-086182540

Contractor:
Name SGS, Inc.
Address W4490 Pope Road, 12-7
City, State, Zip Merrill, WI 54452
Contact
Phone (715) 539-2803

Distributor:
Name WAUSAU CHEMICAL CORP.
Contact SUE MYERS 842-2285 Phone
842-9059 Fax

Bill to: Generator ☐ Contractor ☐ Distributor ☒

B. UNDERGROUND TANK INFORMATION

Capacity (Gal.) 3-10K UNL GAS 1-10K DIESEL 1-560 WASTE OIL
Date Tank was Taken Out of Service

Material Tank Last Contained:

Description	Please Check One	# of Gallons to be disposed of at WRR	Profile ID# (*Assigned by WRR*)
Unleaded Gasoline	☒	550 GAL 1 DRUM	PUMPABLE
Leaded Gasoline	☐		
Diesel Fuel	☒	COMBINED GAS	DIESEL WASTE OIL HAD BEEN OUT
Heating Oil #1, #2	☐		100
Heating Oil #5, #6	☐		
Waste Oil	☐		
Other _____	☐		

Physical Description of Material

Does the sludge contain PCB's?	YES	☐	NO	☒
Will the tank be disposed of at WRR?	YES	☐	NO	☒
Sample Provided?	YES	☐	NO	☐
Transportation (of sludge) will be by?	~~Contractor~~	☒ WCC	WRR	☐
Material to be Shipped In?	Drums	☐	Bulk	☐

Certification: I, the undersigned, the generator, or an employee of the generator, and having proper authority granted by the generator, hereby certify the information above is a true representation of the waste. I have examined and am familiar with the information submitted on this form. To the best of my knowledge it is true and correct, and that all known and suspected hazards have been disclosed.

Generator Signature _____ Date 10-21-96

UST Form 4/95

APPENDIX B

Analytical Laboratory Reports

Pace Analytical Services, Inc.
1710 Douglas Drive North
Minneapolis, MN 55422
Tel: 612-544-5543
Fax: 612-525-3377

Pace Analytical

November 06, 1996

Mr. Paul Garvey
Amoco Corporation
c/o STS Consultants
1035 Kepler Drive
Green Bay, WI 54311-8320

RE: PACE Project No. 961023.505
Client Reference: STS 20779WA SS# 19763

Dear Mr. Garvey:

Enclosed is the report of laboratory analyses for samples received October 23, 1996.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

Melissa K. Kuhn
Project Manager

Enclosures

Pace Analytical Services, Inc.
1710 Douglas Drive North
Minneapolis, MN 55422
Tel: 612-544-5543
Fax: 612-525-3377

Pace Analytical

November 06, 1996
PACE Project Number: 961023505

Client Reference: STS 20779WA SS# 19763

Parameter	Units	PRL	10 0183210	10 0183229	10 0183237
PACE Sample Number:			10 0183210	10 0183229	10 0183237
Date Collected:			10/21/96	10/21/96	10/21/96
Time Collected:			18:00	18:00	18:00
Date Received:			10/23/96	10/23/96	10/23/96
Client Sample ID:			S-4	S-5	S-6
INORGANIC ANALYSIS					
INDIVIDUAL PARAMETERS					
Moisture content	%	0.1	4.5	3.2	4.0
ORGANIC ANALYSIS					
GASOLINE RANGE ORGANICS-MOD. 8015					
Date Analyzed			26OCT96 2	26OCT96 2	26OCT96 2
Gasoline Range Organic Compounds	mg/kg	5.4	-	ND	-
Gasoline Range Organic Compounds	mg/kg	5.9	-	-	ND
Gasoline Range Organic Compounds	mg/kg	6.2	ND	-	-
Fluorobenzene (Surrogate)	%		114	113	123

REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc.
1710 Douglas Drive North
Minneapolis, MN 55422
Tel: 612-544-5543
Fax: 612-525-3377

Pace Analytical

November 06, 1996
PACE Project Number: 961023505

Client Reference: STS 20779WA SS# 19763

Parameter	Units	PRL	10 0183296	10 0183300	10 0183318
PACE Sample Number:			10 0183296	10 0183300	10 0183318
Date Collected:			10/21/96	10/21/96	10/21/96
Time Collected:			22:00	22:00	22:00
Date Received:			10/23/96	10/23/96	10/23/96
Client Sample ID:			S-10	S-11	S-12
INORGANIC ANALYSIS					
INDIVIDUAL PARAMETERS					
Moisture content	%	0.1	2.4	2.2	2.4
ORGANIC ANALYSIS					
DIESEL RANGE ORGANICS-MOD. 8015					
Date Analyzed			01NOV96 RR	01NOV96 RR	01NOV96 RR
Date Extracted			10/23/96	10/23/96	10/23/96
Diesel Range Organic Compounds	mg/kg	10	ND	ND	ND
n-Tricontane (Surrogate Std.)	%		87	82	66
Elapse Time, Receipt to Solvent Addition	Minutes	10	470	470	470

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1710 Douglas Drive North
Minneapolis, MN 55422
Tel: 612-544-5543
Fax: 612-525-3377

Pace Analytical

FOOTNOTES
for pages 1 through 5

November 06, 1996
PACE Project Number: 961023505

Client Reference: STS 20779WA SS# 19763

ND	Not detected at or above the PRL.
PRL	PACE Reporting Limit

Pace Analytical Services, Inc.
1710 Douglas Drive North
Minneapolis, MN 55422
Tel: 612-544-5543
Fax: 612-525-3377

Pace Analytical

QUALITY CONTROL DATA

November 06, 1996
PACE Project Number: 961023505

Client Reference: STS 20779WA SS# 19763

DIESEL RANGE ORGANICS-MOD. 8015
Batch: 10 87484
Samples: 10 0183296, 10 0183300, 10 0183318

METHOD BLANK:

Parameter	Units	PRL	Method Blank
Date Analyzed			102496
Diesel Range Organic Compounds	mg/kg	10	ND
n-Tricontane (Surrogate Std.)	%		72

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	PRL	Reference Value	Recv	Dupl Recv	RPD
Diesel Range Organic Compounds	mg/kg	10	200	80%	80%	0%

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Minneapolis, MN 55422
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Pace Analytical

FOOTNOTES
for pages 7 through 9

November 06, 1996
PACE Project Number: 961023505

Client Reference: STS 20779WA SS# 19763

ND	Not detected at or above the PRL.
PRL	PACE Reporting Limit
RPD	Relative Percent Difference

Pace Analytical

Sample Condition upon Receipt

PACE Project Manager MKK

PACE Project # 96023505 Client: Amoco Rec. By: BJR

Proposal # 960604105 Client Ref.: STS Date Rec.: 10-23-96

Method of Shipment / Control # UPS 1Z 473 03W 01 1000 2487

Custody Seals: Present (Absent) Intact / Broken Shipping Container / Sample Bottles

Temperature of Blanks upon Arrival (If not 1.0 to 4.0 Deg. C. contact PM)

Cooler ID:	1/1							
Temp. (Celsius):	4.9							

☐ Temperature Blank not present, condition of coolant is: WET FROZEN ICE

List Client Sample Descriptions for any samples that are frozen: _____

Yes	No		
○	☒	1 Short holding time analyses requested	
		Short Hold Analyses: _____	
○	☒	2 Sampled four or more days prior to receipt	(If "yes", contact supervisor and PM Immediately)
		Earliest date of sampling: _____	
○	☒	3 Rush Due Date (one week or less) requested	(If "yes", contact supervisor and PM Immediately)
		Requested Due Date: _____	
☒	○	4 Sample Containers are intact:	(List Client Sample Description and container types)
		_____	
☒	○	5 Samples Correspond to Client Documentation.	(Note Discrepancies below)
		_____	
☒	○	6 Samples are properly preserved.	(See preservation record)
☒	○	7 VOA samples are free of head space.	(List Client Sample Description and containers with headspace)
		_____	
☒	○	8 Sample volume appears sufficient.	
○	☒	9 Internal Chain of Custody (ICOC) Required.	

Notify Project Manager immediately with any concerns regarding discrepancies (circle responses)

Project Manager Review: MKK Date: 10/25 Comments: Samples received on ice.

_____

_____

Pace Analytical Services, Inc.
1710 Douglas Drive North
Minneapolis, MN 55422
Tel: 612-544-5543
Fax: 612-525-3377

Pace Analytical

October 29, 1996

Mr. Paul Garvey
Amoco Corporation
c/o STS Consultants
1035 Kepler Drive
Green Bay, WI 54311-8320

RE: PACE Project No. 961024.505
Client Reference: Amoco(STS Consultants SS#19763)

Dear Mr. Garvey:

Enclosed is the report of laboratory analyses for samples received October 24, 1996.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

Melissa K. Kuhn

Melissa K. Kuhn
Project Manager

Enclosures

REPORT OF LABORATORY ANALYSIS

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1710 Douglas Drive North
Minneapolis, MN 55422
Tel: 612-544-5543
Fax: 612-525-3377

Pace Analytical

FOOTNOTES
for page 1

October 29, 1996
PACE Project Number: 961024505

Client Reference: Amoco(STS Consultants SS#19763)

ND	Not detected at or above the PRL.
PRL	PACE Reporting Limit

REPORT OF LABORATORY ANALYSIS

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1710 Douglas Drive North
Minneapolis, MN 55422
Tel: 612-544-5543
Fax: 612-525-3377

Pace Analytical

QUALITY CONTROL DATA

October 29, 1996
PACE Project Number: 961024505

Client Reference: Amoco(STS Consultants SS#19763)

Moisture content
Batch: 10 87466
Samples: 10 0183911

METHOD BLANK AND SAMPLE DUPLICATE:

Parameter	Units	PRL	Method Blank	100184047	Duplicate of 10 0184047	RPD
Moisture content	%	0.1	ND	5.1	4.7	8%

REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc.
1710 Douglas Drive North
Minneapolis, MN 55422
Tel: 612-544-5543
Fax: 612-525-3377

Pace Analytical

FOOTNOTES
for pages 3 through 5

October 29, 1996
PACE Project Number: 961024505

Client Reference: Amoco(STS Consultants SS#19763)

ND	Not detected at or above the PRL.
PRL	PACE Reporting Limit
RPD	Relative Percent Difference

REPORT OF LABORATORY ANALYSIS

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AMOCO OIL COMPANY

CHAIN OF - CUSTODY - RECORD

pace INCORPORATED
ENVIRONMENTAL LABORATORIES

Consultant Name: STS Consultants
Office Location: 1035 Kepler Dr, Green Bay Consultant Project #:
Report To Contact: Paul M. Garvey
Alternate Contact: Roger Miller
Phone #: 414 468 1978 Fax #: 414 468 3312
Amoco Contact: Ray Stoelting Phone #:
Amoco SS #: 19763 Amoco PRJN #:
Amoco RASD #: Amoco Release #:
Site Location:
Sampled By (Print): Joseph M. Rod
Sampler's Signature: Joseph M. Rod

ANALYTICAL REQUEST
Turnaround Time Level
☐ 24-48 Hours ☐ 3-5 Days ☐ 6-10 Days
☒ Standard 14 Days

ANALYSIS REQUEST

ITEM NO.	SAMPLE DESCRIPTION	DATE	TIME	PACE NO.	Sample Matrix: Soil(S)/Water(W)	NO. OF CONTAINERS	PRESERVATIVES: UNPRESERVED	H_2SO_4	HNO_3	HCL	NaOH	DRO MOD 8015	GRO MOD 8015	PVOC/GRO 8020/MOD 8015	BTEX/GRO 8020/MOD 8015	MTBE 8020/MOD 8015	BTEX/THC 8020/MOD 8015	465 VOLATILES C D E	8021 VOLATILES	8010/601 HALOCARBONS	8020/602 AROMATICS	8240 VOLATILES	8310 PAH	8270 SEMI-VOLATILES	LEAD-MED LEVEL 6010	LEAD-LOW LEVEL 7421	PERCENT MOISTURE	LOW LEVEL SOILS ONLY: PVOC-PRESERVED	PVOC-UNPRESERVED	8021-PRESERVED	8260-UNPRESERVED	REMARKS
1	S-13	10/23/96	11:AM	18390.3	S	3	X					X																				
2	S-14	10/23/96	11:AM	18391.1	S	3	X					X																				
3																																
4																																
5																																
6																																
7																																
8																																
9																																
10																																
11																																
12																																
13																																
14																																

SHIPMENT METHOD	AIRBILL NO.	SHIPPING DATE	NO. OF COOLERS	ITEM NUMBER	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
					Paul Garvey	10/23	3:PM	[illegible] pace	10/24/96	1030

Additional Comments

please return cooler to:
STS Consultants
1035 Kepler Drive
Green Bay, WI 54311

Pace Client No.: Pace Project No.: 7 MKH
Pace Project Manager: 961024505 [illegible]

SAMPLE CONDITION

Temp: 2.0 °C | Received on Ice: (Y) / N | Sealed Cooler: Y / (N) | Samples Intact: (Y) / N

LABORATORY USE ONLY

White: Pace File • Yellow: Consultant Project Manager • Pink: Pace Project Manager • Gold: Retain In Field

SEE REVERSE SIDE FOR INSTRUCTIONS

Page ☐ of ☐